HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 286

Minutes of Board of Directors Meeting March 3, 2025

ACTIONS TAKEN

- 1. The Board approved the minutes of the February 3, 2025, meeting.
- 2. The Board approved the Tax Assessor-Collector's Report as presented by Utility Tax Service L.L.C., including the checks presented for payment.
- 3. The Board approved a quote in the amount of \$23,500.00 for repair and rebuild of the booster pump at the Water Plant.
- 4. The Board approved a quote in the amount of \$14,444.00 to replace the chain, sprockets and hardware of the climbing screen at the WWTP.
- 5. The Board authorized Inframark to write off the five (5) delinquent accounts.
- 6. The Board approved the Operations and Maintenance Report presented by Inframark.
- 7. The Board approved the Engineering Report presented by Eby Engineers, Inc.
- 8. The Board approved the Bookkeeper's Report as presented by Claudia Redden & Associates, L.L.C., including the checks presented for payment.
- 9. The Board authorized the Bookkeeper and Tax Assessor Collector to prepare and file 2024 Unclaimed Property Reports prior to the July 1, 2025, deadline.

The Board of Harris County Municipal Utility District No. 286 ("District") met in regular session at 13850 Cutten Road, Houston, Harris County, Texas 77069 on March 3, 2025, in accordance with the duly posted notice of meeting, and the roll was called of the officers and members of said Board of Directors, as follows:

David Geaslen, President Michael Rhodes, Vice President Steve Garner, Secretary Rosalind Theriot, Assistant Secretary Becky Campbell, Assistant Secretary

All of said persons were present, therefore constituting a quorum.

Also present were Claudia Redden of Claudia Redden & Associates L.L.C.; Dennis Eby of Eby Engineers, Inc. ("Eby"); Robert Cardenas of Inframark; Jaclyn Smith of Utility Tax Service, L.L.C. ("UTS"); Deputy Villegas of Harris County Sheriff's Office ("HCSO"); and Kara Richardson of Marks Richardson PC ("MRPC").

The President called the meeting to order.

APPROVAL OF MINUTES

As the first order of business, the Board considered approval of the minutes of the Board of Directors meeting held on February 3, 2025. After discussion, Director Campbell made a motion to approve the minutes of the February 3, 2025, Board of Directors meeting, as presented. Director Theriot seconded the motion, which carried unanimously.

COMMENTS FROM THE PUBLIC

The Board deferred comments from the public, as no members of the public were present.

TAX ASSESSOR-COLLECTOR REPORT

The Board next considered the Tax Assessor-Collector Report. Ms. Smith presented the attached Tax Assessor-Collector Report (**Exhibit A**) dated February 28, 2025. She reviewed the total receivables, the cash balance, disbursements, and checks as reflected in the report. After discussion of the report, Director Theriot made a motion to approve the Tax Assessor-Collector Report as presented, and to approve the checks identified in the report for payment. Director Garner seconded the motion, which carried unanimously.

Ms. Smith next presented the attached list of delinquent accounts, dated March 3, 2025, as prepared by the District's delinquent tax attorney, Perdue, Brandon, Fielder, Collins & Mott, L.L.P. (Exhibit B).

STATUS OF SECURITY SERVICES WITH HARRIS COUNTY SHERIFF'S OFFICE

The Board next considered the status of security services with the HCSO. Deputy Villegas discussed the activity within the District for the past month. She stated that she will be covering the District's contract until a permanent replacement is assigned. Deputy Villegas stated that HCSO has received a few complaints about motorbikes on the hike and bike trails but noted that she has not seen motorbikes when investigating complaints regarding same.

The Board next considered the status of security monitoring services. Director Rhodes stated that he has had issues receiving the security monitoring reports.

Deputy Villegas exited the meeting at this time.

OPERATIONS REPORT

The Board next considered the Operations and Maintenance Report (Exhibit C).

Mr. Cardenas reported on the remaining amounts to be paid by the Federal Emergency Management Agency ("FEMA") totaling approximately \$150,000. He stated that Inframark received additional requests from FEMA to provide a summary of the costs of repairs, labor and materials, and proof of payment of same and that all had been provided to FEMA. Mr. Cardenas also noted that FEMA requested certain bank statements last week and that Inframark provided same to FEMA.

Mr. Cardenas stated that water accountability was 91.3% for the past month. He also stated that there were no excursions over the past month.

Mr. Cardenas reported that the repair to blower no. 4 at the WWTP is in progress.

Mr. Cardenas reported on the booster pump at the Water Plant. He stated that the estimated cost for repair and rebuild is \$23,500.00 and replacement is \$45,042.00. Mr. Cardenas recommended repair and rebuild of the booster pump, to which Mr. Eby agreed. After discussion, Director Rhodes made a motion to approve a quote in the amount of \$23,500.00 for the repair and rebuild of the booster pump at the Water Plant. Director Garner seconded the motion, which unanimously carried.

Mr. Cardenas reported that rag buildup in the climbing screen at the WWTP has caused damage to the chain, sprockets and hardware, all of which need to be repaired. He stated that the cost to repair is estimated at \$14,444.00. After discussion, Director Theriot made a motion to approve a quote in the amount of \$14,444.00 to replace the chain, sprockets and hardware of the climbing screen at the WWTP. Director Garner seconded the motion, which unanimously carried.

Mr. Cardenas next requested that the Board authorize Inframark to write off five (5) delinquent accounts in the total amount of \$4,921.26. After discussion, Director Campbell moved to authorize Inframark to write off the five (5) subject accounts, as set out above. Director Rhodes seconded the motion, which unanimously carried.

Mr. Cardenas next reviewed pages 18 and 19 of the report and stated that the report is a listing of all inspections and preventative maintenance for the District. He stated that Inframark will pass the information to the next operator and will coordinate to have all information and documents transitioned. Mr. Cardenas stated that, per the resignation letter sent to the Board last month, the last operations date for Inframark will be April 1, 2025.

After discussion, Director Theriot made a motion to approve the Operations and Maintenance Report, as presented. Director Garner seconded the motion, which carried unanimously.

REVIEW OF BIDS AND AWARD CONTRACT FOR CONSTRUCTION OF PICKLEBALL COURT AT LAKEWOOD CROSSING PARK

Mr. Eby next reported on the status of the construction contract with My Backyard Sports for construction of a pickleball court at Lakewood Crossing Park. He stated that he has a meeting with the contractor on Wednesday and is hopeful they can address some of the concrete work. Mr. Eby stated that he has concerns about the grading and is going to obtain a sample of the underlying dirt for a density analysis. Mr. Eby stated that if the analysis shows that excavation needs to be deeper to ensure a proper base for the pickleball court, the cost may increase due to the additional excavation that will be required.

ENGINEERING REPORT

The Board next considered the Engineering Report (**Exhibit D**).

Mr. Eby reported on the backcharge invoices sent to Mexcor for payment. He stated that he has sent three (3) bills to Mexcor attempting to collect payment on the outstanding engineering bills totaling approximately \$2500 with no response. He asked the Board how it would like to handle the matter. Mr. Cardenas recommended sending correspondence advising Mexcor that the amount will be added to the next water bill.

The Board next discussed the missing spring rider at Lakewood Crossing Park and the replacement of same. Mr. Eby presented various spring rider options and reviewed same with the Board. The Board agreed on the race car option in purple. Mr. Eby stated that the installation may require the foundation to be replaced.

Mr. Eby then reviewed the Water Plant No. 1 monthly checklist for the month of February from TYEG along with the related invoice and recommended payment of same.

After discussion, Director Campbell made a motion to approve the Engineering Report. Director Garner seconded the motion, which carried unanimously.

BOOKKEEPING REPORT

The Board next considered the Bookkeeper's Report. Ms. Redden reviewed the Bookkeeping Report (**Exhibit E**), including the checks presented for payment. After discussion,

Director Theriot made a motion to approve the Bookkeeper's Report, including the checks presented for payment. Director Campbell seconded the motion, which carried unanimously.

UNCLAIMED PROPERTY REPORT

The Board next considered authorizing the bookkeeper and tax assessor to prepare a 2024 Unclaimed Property Report and the filing of same with the State Comptroller prior to the July 1, 2025, deadline. After discussion, Director Rhodes made a motion to authorize the District's consultants to research the District's accounts to determine the necessity of preparing an Unclaimed Property Report, and, if such report is necessary, authorize the District's Bookkeeper to file same with the State Comptroller prior to July 1, 2025. Director Garner seconded the motion, which carried unanimously.

INSURANCE PROPOSAL FOR RENEWAL OF INSURANCE COVERAGE

The Board next considered the renewal of the District's insurance coverage for term expiring March 31, 2025. Ms. Richardson reviewed the renewal proposals received from Gallagher relative to property, comprehensive boiler and machinery, commercial general liability and hired care and non-ownership automobile liability, pollution liability, directors and officers liability, umbrella, public employee blanket crime, directors position schedule bond, tax assessor/collector bond, worker's compensation, and business travel coverage scheduled to expire on March 31, 2026 and as well as a revised premium summary with the property coverage from TML removed (Exhibit F). The Board then requested that MRPC seek clarification from the insurer as to what coverages would be lost if the Board drops the TML package.

ITEMS FOR FUTURE AGENDAS

The Board next considered matters for possible placement on future agendas. The Board thanked Inframark and Mr. Cardenas for their service to the Board and the District.

Ms. Richardson next presented various proposals received from Water District Management Co., Inc., M. Marlon Ivy & Associates, and TNG Utility for operation and maintenance services. She stated that the proposals will be discussed at the special meeting on March 5, 2025.

ADJOURNMENT OF BOARD MEETING

There being no further business to come before the meeting, it was adjourned.

Secretary, Board of Directors

LIST OF EXHIBITS March 3, 2025

- Tax Assessor Collector's Report Exhibit A
- Exhibit B Delinquent Tax Report
- Exhibit C Operator's Report
- Exhibit D **Engineering Report**
- Bookkeeping Report Exhibit E
- Exhibit F Insurance Proposals

OATH

STATE OF TEXAS:

COUNTY OF HARRIS

I, Monica Peña, an authorized officer of Utility Tax Service, LLC, the Tax Assessor-Collector, being duly sworn state that the attached report reflects a true and correct accounting of all taxes collected during the month stated herein.

Monica Peña, RTA Utility Tax Service, LLC

SWORN TO AND SUBSCRIBED BEFORE ME, THIS 154 DAY OF MINY , 2025

(SEAL)



STATE OF TEXAS NOTARY PUBLIC My commission expires June 9,2025



1750 W 43rd Street 1 Houston, Texas 77018 I Voice: 713-688-3855

HARRIS COUNTY M.U.D. #286 TAX REPORT SUMMARY 2/28/2025

Total Receivables as of	2/28/2025	\$ 34,614.91	Pg 2
Cash Balance as of	1/31/2025		\$ 402,910.27 Pg 3
February Receipts			\$ 70,301.86 Pg 3
February Disbursements			\$ (341,381.01) Pg 3
March Disbursements: 1 Wire Transfer & 7 Check	٢S		\$ (72,765.35) Pg 4
Cash Balance as of	3/1/2025	3	\$ 59,065.77 Pg 4

	CUF	RENT COLLI	ECTIONS & 4	YEAR HISTOR	ICAL DATA	
<u>Year</u>	Collections <u>2/28/2025</u>	Adjustments <u>2/28/2025</u>	Reserve <u>Uncollectibles</u>	Collections <u>9/1/20-2/28/2025</u>	Receivables <u>2/28/2025</u>	Percent <u>Collected</u>
2024	64,819.18	(319.55)		350,305.32	32,506.62	91.51
2023	74.41	(313.16)		390,888.61	1,169.17	99.70
2022				437,370.84	914.82	99.79
2021	1,625.21			510,656.46	24.30	100.00
2020		(8.90)	333.84	512,547.81		100.00

Last Year's Percentage Collection as of 2/29/2024: 95.00%

			Total	Original		Adjusted	Taxable
<u>Year</u>	<u>Debt Rate</u>	M&O Rate	<u>Tax Rate</u>	Value	<u>Adjustments</u>	Taxable Value	Levy
2024	0.00	0.1000	0.1000	373,849,004	8,963,017	382,812,021	382,811.94
2023	0.00	0.1078	0.1078	386,655,244	(22,965,321)	363,689,923	392,057.78
2022	0.00	0.1138	0.1138	474,130,900	(88,993,970)	385,136,930	438,285.66
2021	0.00	0.1218	0.1218	442,291,030	(23,012,871)	419,278,159	510,680.76
2020	0.00	0.1250	0.1250	455,630,633	(45,325,360)	410,305,273	512,881.65
2020	0.00	0.1250	0.1250	455,630,633	(45,325,360)	410,305,273	512,881

*44,838.52 Estimated Refunds due to pending CAD Lawsuits

HARRIS COUNTY M.U.D. #286 TAX REPORT 2/28/2025

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Receivables at 8/31/2024	\$	4,468.24		
Reserve For Uncollectibles: Prior Adjustments:		(628.76) (540.10)		\$ 3,299.38
2024 Tax Levy SR 1-6 & KR 1-6	\$ \$	373,848.93 8,963.01		\$ 382,811.94
Tax Collections From 9/1/2024 - 2/28/2025 2024 2023 2022 2021 2020 2020	\$\$\$\$	350,305.32 (360.68) (23.35) 1,584.02 (8.90)	(\$ 351,496.41

TOTAL RECEIVABLES AS OF	2/28/2025	\$ 34,614.91
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	Month of 2/28/2025	Fiscal to Date 10/1/2024-2/28/2025
Cash Balance as of 1/31/2025	\$ 402,910.27	\$ 11,060.45
Receipts:		
Current/Prior Taxes	65,877.19	351,496.41
Penalty & Interest	885.03	895.79
Atty's Fee-Delinquent Coll	493.16	502.95
Overpayment Refunds		109,830.63
Adjustment Refunds	642.50	863.69
Rendition Penalty	2,403.98	2,431.99
Stale Dated Checks		5,015.20
Voided Checks		
Stop Payment Checks		
Bank Charge Reimb		(36.70)
NSF Fee		
Tax Certificates		
Bank Interest	······································	
TOTAL RECEIPTS:	70,301.86	470,999.96
Disbursements:		
Transfer/General Fund	230,000.00	230,000.00
Tax A/C Fee	494.70	2,511.75
SB2 Fees	250.00	1,250.00
Additional Services		300.00
Tax A/C Bond Premium		
Reimb Tax A/C Bond Premium		
Atty's Fee-Delinquent Coll		
Overpayment Refunds	109,821.63	109,830.63
Adjustment Refunds		232.86
Reissued Adjustment Refunds		
CAD Assessment		588.00
Reimb CAD Assessment		
Rendition Penalty	1.39	1.39
Computer Costs		507.45
Office Expenses		975.32
Tax Certificates		
Reimb NSF Fees		1 383 36
Postage Stale Dated Check Cashed		1,280.06
Stale Dated Check Cashed SPA Ride Out	766 10	82.10
	755.10	1,508.91
Publication-Legal Notice Aerial Photo		864.38
Bank Charges	58.19	296.44
Total Disbursements:	(\$ 341,381.01)	(\$ 350,229.29)
Cash Balance as of 2/28/2025	\$ 131,831.12	\$ 131,831.12
		============

Disbursements For January 2025:

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<u>Payee</u> Bank OZK	Description Bank Charges	<u>Amount</u> 58.19
Cash Balance as of 2/28/2025		\$ 131,831.12
Disbursements For March 2025:		
Check #PayeeW/TGeneral Fund on 3/12/20251189HCAD1190Vinay or Shubha Vaidya1191Minuti Coffee LSC UP1192HCAD1193McDonald & Wessendorff1194Perdue Brandon Fielder Collins & Mott LLP	Description Transfer of Funds Quarterly Billing Adjustment Refund Adjustment Refund Rendition Penalty Tax A/C Bond Premium Atty's Fee - Delinquent Coll	<u>Amount</u> 70,000.00 705.00 632.71 9.79 120.20 50.00 502.95
1195Utility Tax Service, LLCTotal Disbursements:Cash Balance as of3/1/2025	March Fee	744.70 (<u>\$72,765.35</u>) \$59,065.77

*44,838.52 Estimated Refunds due to pending CAD Lawsuits

CURRENT COLLECTIONS & HISTORICAL DATA						
	Collections	Adjustments	Reserve	Collections	Receivables	Percent
Year	<u>2/28/2025</u>	<u>2/28/2025</u>	<u>Uncollectibles</u>	<u>9/1/98-2/28/2025</u>	<u>2/28/2025</u>	Collected
2024	64,819.18	(319.55)		350,305.32	32,506.62	91.51
2023	74.41	(313.16)		390,888.61	1,169.17	99.70
2022				437,370.84	914.82	99.79
2021	1,625.21			510,656.46	24.30	100.00
2020		(8.90)	333.84	512,547.81		100.00
2019			178.85	592,645.36		100.00
2018			116.07	631,300.09		100.00
2017			183.15	790,950.96		100.00
2016			150.07	811,030.49		100.00
2015			434.05	832,209.61		100.00
2014			67.88	963,976.24		100.00
2013			42.47	856,716.94		100.00
2012			31.65	772,102.99		100.00
2011			13.74	707,626.23		100.00
2010			17.02	736,843.35		100.00
2009			6,36	822,101.85		100.00
2008			271.42	1,011,174.67		100.00
2007			279.35	1,068,711.39		100.00
2006			198.91	1,145,113.90		100.00
2005			198.91	1,033,681.55		100.00
2004				1,017,730.63		100.00
2003				1,084,093.17		100.00
2002			15.57	981,347.06		100.00
2001			103.02	1,050,783.10		100.00
2000			42.38	1,013,638.41		100.00
1999			51.92	990,861.35		100.00
1998			7.97	980,058.97		100.00

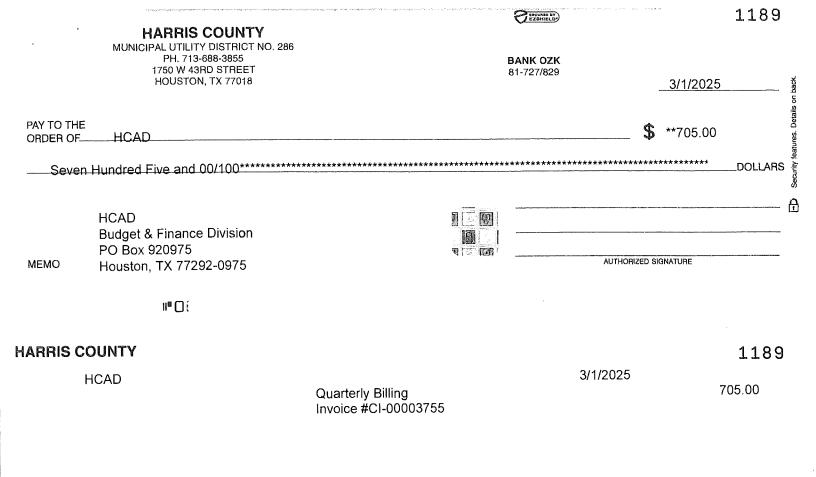
		CURRENT	CERTIFIED	VALUES & HI	STORICAL	DATA		
			Total	Original		Adjusted	Taxable	SR & KR
<u>Year</u>	<u>Debt Rate</u>	M&O Rate	<u>Tax Rate</u>	Value	<u>Adjustments</u>	Taxable Value	Levy	Rolls
2024	0.000	0.10000	0.10000	373,849,004	8,963,017	382,812,021	382,811.94	6-6
2023	0.000	0.10780	0.10780	386,655,244	(22,965,321)	363,689,923	392,057.78	18-18
2022	0.000	0.11380	0.11380	474,130,900	(88,993,970)	385,136,930	438,285.66	30-30
2021	0.000	0.12180	0.12180	442,291,030	(23,012,871)	419,278,159	510,680.76	42-42
2020	0.000	0.12500	0.12500	455,630,633	(45,325,360)	410,305,273	512,881.65	54-54
2019	0.000	0.12500	0.12500	494,333,588	(20,217,341)	474,116,247	592,645.36	64-64
2018	0.000	0.13000	0.13000	349,407,306	136,208,205	485,615,511	631,300.15	64-64
2017	0.000	0.13000	0.13000	504,536,207	104,028,473	608,564,680	791,134.11	60-60
2016	0.000	0.13000	0.13000	539,929,649	84,055,446	623,985,095	811,180.56	85-85
2015	0.000	0.13000	0.13000	575,327,052	65,168,044	640,495,096	832,643.66	60-60
2014	0.000	0.16000	0.16000	487,341,797	115,185,757	602,527,554	964,044.12	59-59
2013	0.000	0.18000	0.18000	263,844,130	212,133,351	475,977,481	856,759.41	59-59
2012	0.048	0.13250	0.18000	273,678,291	155,285,412	428,963,703	772,134.64	59-59
2011	0.048	0.13250	0.18000	289,143,233	103,990,097	393,133,330	707,639.97	59-59
2010	0.048	0.13250	0,18000	262,104,965	147,261,916	409,366,881	736,860.37	63-63
2009	0.048	0.13250	0.18000	498,785,636	(42,058,846)	456,726,790	822,108.21	67-67
2008	0.040	0,14000	0.18000	642,719,451	(80,804,925)	561,914,526	1,011,446.09	72-52
2007	0.040	0.16000	0.20000	559,116,611	(24,621,227)	534,495,384	1,068,990.74	73-110
2006	0,200	0.09000	0.29000	271,895,373	123,040,060	394,935,433	1,145,312.81	
2005	0,280	0.01000	0.29000	354,428,002	2,082,485	356,510,487	1,033,880.46	81-50
2004	0.280	0.01000	0.29000	191,498,040	159,443,650	350,941,690	1,017,730.63	8-13
2003	0.280	0.01000	0.29000			373,825,320	1,084,093.17	5-15
2002	0.230	0.00000	0.23000			426,679,350	981,362.63	5-15
2001	0.215	0.00000	0.21500			488,779,980	1,050,877.12	3-10
2000	0.199	0.00000	0.19870			510,177,710	1,013,680.79	4-17
1999	0.199	0.00000	0.19870			498,724,270	990,913.27	4-13
1998	0.228	0.00000	0.22770			430,420,140	980,066.94	10-15

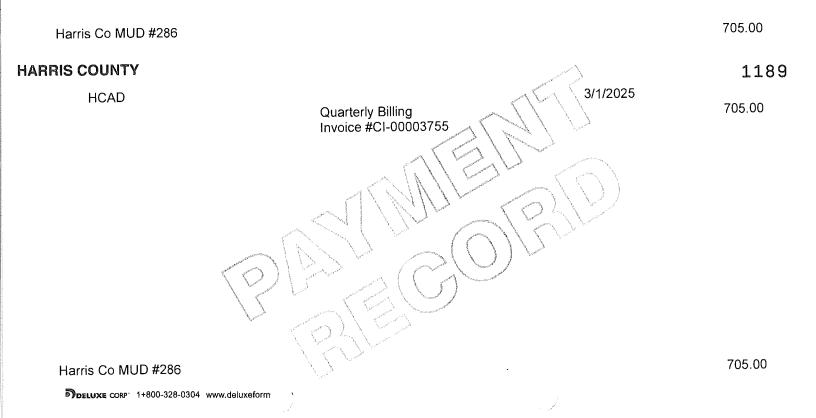
Notes:

- **\$ 313.16** Reported as 2023 taxes collected on 12/2023 report. Transferred to adjustment refund per KR #18 on 2/2025 report. Account #1190260030017
- **\$ 319.55** Reported as 2024 taxes collected on 11/2024 report. Transferred to adjustment refund per KR #6 on 2/2025 report. Account #1190260030017
- 9.79 Reported as 2020 taxes collected on 6/2024 report. Transferred to adjustment refund per KP #54 on 2/2025 report. Account #2248906

Installment Agreements:

	5	Payment	Current
<u>Year(s)</u>	Taxpayer/Account #	<u>Schedule</u>	<u>Yes/No</u>







HARRIS CENTRAL APPRAISAL DISTRICT BUDGET AND FINANCE DIVISION - ACCOUNTS RECEIVABLE PO BOX 920975 HOUSTON, TX 77292-0975 UNITED STATES OF AMERICA PHONE: +1 (713) 8087659 FAX: +1 (713) 9577410

COPY INVOICE

Invoice Number:	CI-00003755
Invoice Date:	02/17/2025
Due Date:	03/31/2025
Terms:	DUE UPON RECEIPT
Customer ID:	170

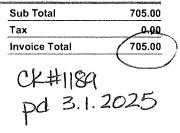
Bill To:

HARRIS COUNTY MUD 286 MR DAVID GEASLEN 14018 CYPRESSWOOD CROSSING BLVD HOUSTON, TX 77070

Remit To:

HARRIS CENTRAL APPRAISAL DISTRICT Budget and Finance Division - Accounts Receivable PO Box 920975 Houston, TX 77292-0975 United States of America +1 (713) 8087659

Sales Item	Description	Quantity	UOM	Unit Price	Amount
Second Quarter Assessment		1	Quarter	705.00	705.00



PENALTY AND INTEREST APPLY IF NOT PAID BY DUE DATE.

* SEC 6.06(e), TEXAS PROPERTY TAX CODE

MAIL TO:

HARRIS CENTRAL APPRAISAL DISTRICT BUDGET AND FINANCE DIVISION -ACCOUNTS RECEIVABLE PO BOX 920975 HOUSTON, TX 77292-0975 UNITED STATES OF AMERICA

Page 1 of 1

v	HARRIS COUNTY	Excourse	1190
	MUNICIPAL UTILITY DISTRICT NO. 286 PH. 713-688-3855 1750 W 43RD STREET HOUSTON, TX 77018	BANK OZK 81-727/829	3/1/2025§
PAY TO THE ORDER OF	Vinay or Shubha Vaidya	\$	**632.71 si
Six Hun	dred Thirty-Two and 71/100******************	***************************************	**************************************
	Vinay or Shubha Vaidya 11518 Lakewood Pl Houston, Tx 77070-2573		GNATURE

HARRIS COUNTY			1190
Vinay or Shubha Vaidya		3/1/2025	
	2023 Adjustment Refund		313.16
	2024 Adjustment Refund		319.55
	Account #1190260030017		

Harris Co MUD #286	632.71
HARRIS COUNTY	1190
Vinay or Shubha Vaidya 2023 Adjustment Refund 2024 Adjustment Refund Account #1190260030017	3/1/2025 313.16 319.55
Physics Conv	
Harris Co MUD #286	632.71
Deluxe corp 1+800-328-0304 www.deluxeform	



1750 West 43rd Street | Houston, Texas 77018 | Voice: 713-688-3855

Harris County M.U.D. #286 Adjustment Refund Invoice

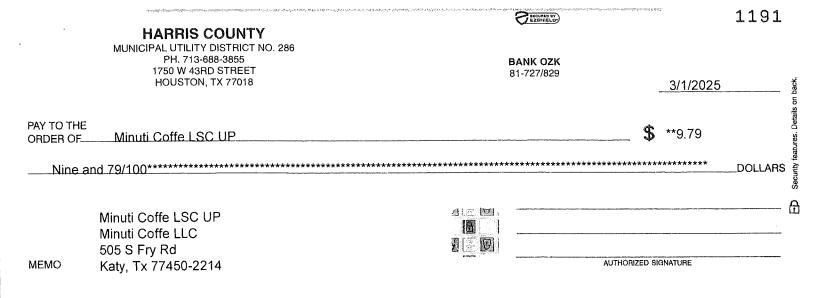
Account #:	1190260030017
Owner:	VAIDYA VINAY & SHUBHA

Year	Reason	Last Payment	Refund
2023	Roll KR-18 Over 65 Exemption Granted	12/31/2023	313.16
2024	Roll KR-6 Over 65 Exemption Granted	11/20/2024	319.55

Check #: 1190 Amount: 632.71 Paid: 3/1/2025

Payable to:

VINAY OR SHUBHA VAIDYA 11518 LAKEWOOD PL HOUSTON, TX 77070-2573



HARRIS COUNTY		1191
Minuti Coffe LSC UP	3/1/2025 2020 Adjustment Refund Account #2248906	9.79

Harris Co MUD #286		9.79
HARRIS COUNTY		1191
Minuti Coffe LSC UP	2020 Adjustment Refund Account #2248906	9.79
\langle	BRECOV'	
Harris Co MUD #286		9.79

B)DELUXE CORP 1+800-328-0304 www.deluxeform



1750 West 43rd Street | Houston, Texas 77018 | Voice: 713-688-3855

Harris County M.U.D. #286 Adjustment Refund Invoice

Account #:	2248906
Owner:	MINUTI COFFEE LSC UP

Year	Reason	Last Payment	Refund
2020	Roll KP-54 Appraised Values Lowered	6/4/2024	9.79

Check #: 1191 Amount: 9.79 Paid: 3/1/2025

Payable to:

MINUTI COFFEE LSC UP MINUTI COFFEE LLC 505 S FRY RD KATY, TX 77450-2214

	≈₽₩₩₽₩₩₩₩₽₩₽₩₽₩₽₩₽₩₽₩₽₩₽₩₽₩₽₩₽₩₽₩₽₩₽₩₽₩	Y CHERTER & CARLER OF THE RECORD BACK TO A CHERTER AND A CHE	999980733¥2.44	1192
•	HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 286 PH. 713-688-3855 1750 W 43RD STREET HOUSTON, TX 77018	BANK OZK 81-727/829	_3/1/2025	on back
PAY TO THE ORDER OF_	HCAD		\$ **120.20	tures. Details on
One H	undred Twenty and 20/100**********************************	********************	************	
мемо	HCAD Budget & Finance Division PO Box 920975 Houston, TX 77292-0975		ed signature	品

HARRIS COUNTY		1192
HCAD	3/1/202 February 2025 Collections Rendition Penalty Collected	120.20

Harris Co MUD #286		120.20
HARRIS COUNTY	3/1/2025	1192
HCAD	February 2025 Collections Rendition Penalty Collected	120.20
	A MEDO	
	PR GOM.	
Harris Co MUD #286	r Gyles -	120.20
Deluxe corp ⁻ 1+800-328-0304 ww	vw.deluxeform 1	



1750 W 43rd Street I Houston, Texas 77018 I Voice: 713-688-3855

March 1, 2025

Board of Directors Harris County M.U.D. #286

Rendition Penalty Collected

February 2025 Collections:

\$ 2,403.98 x 5% = \$120.20

Total \$120.20

Check # 1192 Paid 3/1/2025

Payable To: HCAD Budget & Finance Division P. O. Box 920975 Houston, Texas 77292-0975

	HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 286 PH. 713-688-3855 1750 W 43RD STREET HOUSTON, TX 77018	BANK OZK 81-727/829	
PAY TO THE ORDER OF Fifty and	McDonald & Wessendorff	****	\$ **50.00
	McDonald & Wessendorff 611 Morton Street Richmond, Tx 77469	AUTHORIZE	

HARRIS COUNTY			1193
McDonald & Wessendorff	Tax A/C Bond Premium Invoice #95591	3/1/2025	50.00

Harris Co MUD #286		50.00
HARRIS COUNTY		1193
McDonald & Wessendorff	Tax A/C Bond Premium Invoice #95591	50.00
Harris Co MUD #286	(BALS	50.00

DELUXE CORP 1+800-328-0304 www.deluxeform

INVOICE



Harris Co. MUD No. 286 1750 W. 43rd St. Houston, TX 77018

Customer	Harris Co. MUD No, 286	
Acct #	74136	
Date	02/04/2025	
Customer Service	Producer MWEXEC Tonya Huskey	
Page	1 of 1	

Payment Information		
Invoice Summary	\$	50.00
Payment Amount		
Payment for:	Invoice#95591	
TX 6142552		

Thank You

Please detach and return with payment

Customer: Harris Co. MUD No. 286

Invoice	Effective	Transaction	Description	Amount
95591	03/01/2025	Renew policy	Policy #TX 6142552 03/01/2025-03/01/2026 Merchants Bonding 2025 TAX BOND	50.00
			PAYMENT IS DUE WITHIN 30 DAYS OF EFFECTOVE DATE TO AVOID CANCELLATION. Due Date: 3/31/2025	
				Total \$ 50.00 Thank You
McDonald 611 Morton Richmond, T			(281)342-2857 Date 02/04/2025	Thank You CK# 1193 Pd 3.1.202

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۰ ۱	HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 286 PH. 713-688-3855 1750 W 43RD STREET HOUSTON, TX 77018	BANK OZK 81-727/829	<u>3/1/2025</u>
PAY TO THE ORDER OF_	Perdue Brandon Fielder Collins & Mott LLP	\$	**502.95
Five H	undred Two and 95/100***********************************	******	*******************DOLLARS
	Perdue Brandon Fielder Collins & Mott LLP 1235 North Loop West, Suite 600 Houston, TX 77008		
MEMO		AUTHORIZED	SIGNATORE

HARRIS COUNTY	1194
Perdue Brandon Fielder Collins & Mott LLP 3/ November 2024 Collections February 2025 Collections Attorney's Fee - Delinquent Collections	/1/2025 9.79 493.16

Harris Co MUD #286	502.95
HARRIS COUNTY	1194
Perdue Brandon Fielder Collins & Mott LLP November 2024 Collections February 2025 Collections Attorney's Fee - Delinquent Collections	9.79 493.16
BBBBBBUN.	
Harris Co MUD #286	502.95

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B)DELUXE CORP. 1+800-328-0304 www.deluxeform



1750 W 43rd Street I Houston, Texas 77018 I Voice: 713-688-3855

March 1, 2025

Board of Directors Harris County M.U.D. #286

Attorney's Fee – Delinquent Collections9.79November 2024 Collections\$ 9.79February 2025 Collections\$ 493.16

Total: \$ 502.95

Check # 1194-Paid 3/1/2025

Payable to:

Perdue Brandon Fielder Collins & Mott LLP 1235 North Loop West, Suite 600 Houston, TX 77008

HARRIS COUNTY		4 i -0"	1195
MUNICIPAL UTILITY DISTRICT NO. 286 PH. 713-688-3855 1750 W 43RD STREET HOUSTON, TX 77018	BANK OZK 81-727/829	3/1/2025	Details on back.
PAY TO THE ORDER OFUtility Tax Service, LLC		**744.70	ttures. Details
Seven Hundred Forty-Four and 70/100**********************************	***************************************	*********	DOLLARS
Utility Tax Service, LLC			Ĥ
МЕМО	AUTHORIZED	BIGNATURE	
 *			
HARRIS COUNTY	24/2225		1195

Utility Tax Service, LLC	3/1/	2025
	March Monthly Tax A/C Fee SB2 Monthly Fee Invoice #25314	494.70 250.00



UTS, LLC

%Utility Tax Service, LLC 1750 West 43rd St. Houston, TX 77018

Invoice

Date	Invoice #
3/1/2025	25314

Bill To

HC MUD 286

Item	Description	An	nount
Monthly Fee SB2 Fees	March Tax Assessor-Collector Fee Monthly Fee		494.70 250.00
		Total	\$744.7
		Payments/Credits	\$0.0
		Balance Due	\$744.7
		CK# 1192 pd 3.1	51075

PERDUE, BRANDON, FIELDER, COLLINS & MOTT L.L.P. DELINQUENT TAX REPORT HARRIS COUNTY MUNICIPAL UTILITY DISTRICT # 286

March 3, 2025

Suit Filed:

Account #		ount # Property Owner and Property Address		Base Tax	
1.	1169140000052	HEWLETT PACKARD ENTERPRISE COMPANY - JONES (OFF) RD Suit filed; the account has been paid in full.	2021	\$1,625.21	
2.	2348969	MARVELL SEMICONDUCTORS INC - Personal Property at 20333 STATE HIGHWAY 249 Suit filed; a hearing date will be set when the defendant has been served. They also owe another client we represent. We recently spoke to the defendant's attorney and he said that his client closed the business in 2023; we advised him that they need to file a correction request with the appraisal district.	2022-2023	\$853.88	
3.	2029547 2024394	DIRECT HOME CARE SUPPLY LLC - Personal Property at 11177 COMPAQ CENTER WEST DR; Personal Property at 10620 STEBBINS CIR Suit filed; a hearing date will be set when the defendant has been served. they owe multiple clients we represent.	2022-2023	\$596.22	

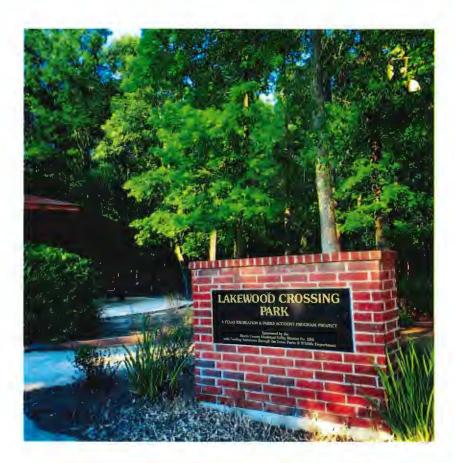
Other Accounts:

Account # Property Ow		Property Owner and Property Address		Base Tax
1.	2362312 2248880	INDEPENDENCE RESOURCES MANAGEMENT LLC - Personal Property at 11450 COMPAQ CENTER DR W On 2/7, we called the listed phone number and left another voice mail message; we also sent a demand letter to the mailing address.	2022-2023	\$308.77
2.	2349009	WINDSTAR LPG INC - Personal Property & Vehicle account at 20333 STATE HIGHWAY 249 The 2020 tax year became delinquent on 2/1/2024. On 11/4, we spoke to a representative from Windstar and she said the owner is out of town and he would be back soon. We called again on 2/7 but the person who answered the phone disconnected the call; we also sent another demand letter.	2022-2023	\$158.45
3.	2395467	5J SPECIALZED LLC - Personal Property at 20475 SH 249 In May, we spoke to the taxpayer and he said he would call us back but he failed to do so. We called back on 2/7 but the number has been disconnected; we are trying to find a good contact number. We also sent another demand letter.	2023	\$97.20

This report covers accounts with base tax due greater than \$50. Report frequency: Quarterly

Date of last report: December 2, 2024





Harris County M.U.D. No. 286 Operations Report

Board Meeting 03/03/25

Robert Cardenas

Robert Cardenas Account Manager

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HARRIS COUNTY MUD 286 EXECUTIVE SUMMARY

Previous Meeting Action Item Status

Item	Location	Description	Status
Delinquents	District area	Past due accounts	Disconnected (0)
Harvey damage claims	District area	Summary costs and proof of payment requests	In progress
Blower #4	WWTP	Blower #4 failure – Repair and rebuild approved in the amount of \$16,579.00	In progress

Current Items Requiring Board Approval

ltem	Location	Description	Status
Delinquent Accounts	District area	Past due accounts	Review
Write offs	District area	5 accounts totaling \$4,921.26	Review
Booster Pump #2	WP1	Repair and rebuild; Est cost - \$23,500.00 Replacement; Est cost - \$45,042.00	Review
Climbing screen	WWTP	Replace chain, sprockets, and hardware; Est cost - \$14,444.00	Review

Operations Expenses:

Total Amount Invoiced: \$19,208.67

Financial Recap:

Total Receivables: \$ 34,547.58

Compliance Summary:

Water Production Report -

Accountability for the month of January is at 91.3%; yearly average is 96.9%

Wastewater Facility Compliance -

There are no excursions to report for the month of January

Annual administrators report on identity theft prevention and protection -

No red flag incidents to report from January 2024 to 2025. See details on page 6.

Operations Summary:

- Delinquent Letters
 - o 13 delinquent letters were mailed in advance of today's meeting while 13 remain unpaid.

Collections

o There are no accounts to be sent to collections for January 2025.

• Write Offs

• There are 5 accounts totaling \$4,921.26 to be written off for January 2025.

Customer Care

 $_{\rm O}$ $\,$ During the month of January there were 0 customer service calls received

Substantial Repairs & Maintenance

14902 Jones Rd – SP Repairs to chlorine regulator

\$1,072.77

	WRITE OFF REPORT			Through 10-31-2024		
	Resident ID		Account Balance	Move Out Date	Owner/T enant	
1	190573	\$	29.72	10/11/2023	Tenant	
2	213263	\$	313.83	2/7/2024	Owner	
3	158891	\$	87.86	8/14/2024	Tenant	
4	240033	\$	3,087.35	9/26/2024		
5	240035	\$	1,402.50	9/26/2024		
		\$	4,921.26			

HARRIS COUNTY M.U.D. NO. 286

e



2002 West Grand Parkway North Suite 100 Katy, Texas 77449 281.578.4200

February 17, 2025

Board of Directors Harris County MUD 286

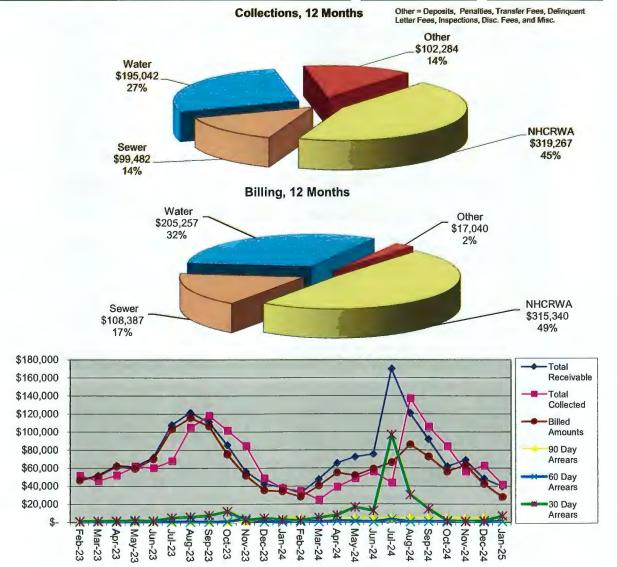
Annual Administrator's Report on Identity Theft Prevention and Protection

In compliance with the District's Red Flag rules and the Federal Trade Commission, Inframark, the Program Administrator, is submitting this annual Red Flag Rules report.

- **2024 Incidents:** From January 2024 to January 2025, there was no activity indicative of identity theft through questionable documentation, phone conversations, payment activity, account activity, or employee activity.
- **Compliance:** Inframark has maintained all customer information in compliance set forth through the District's program.
- **Training:** Procedures followed by Customer Service Representatives regarding proper handling and verification of customer information are in accordance with the District's policy. New hires are trained on the program requirements.
- **Red Flag Incidents:** There were no red flag incidents detected or to be reported.
- Suggested Changes: There are no program request changes.

Harris County M.U.D. No. 286 Utility Billing Summary

	Jan-25	Dec-24	Jan-24
Total Adjustment	\$4,871.20	\$593.19	(\$1,758.98)
Total Payments Received	(\$41,150.14)	(\$62,291.71)	(\$37,399.51)
Total Billed	\$27,645.73	\$42,141.63	\$33,987.19
Deposits Applied	(\$100.00)	\$0.00	\$0.00
Total Receivable	\$34,547.58	\$43,280.79	\$28,956.12
Total Arrears	\$11,948.15	\$6,053.81	\$4,441.97
Security Deposit Beginning Balance	(\$23,956.00)	(\$23,906.00)	(\$24,956.00)
Security Deposit Adjustments	\$0.00	\$0.00	\$0.00
Security Deposit Payments Received	(\$100.00)	(\$50.00)	\$0.00
Security Deposit Applied to Accounts	\$100.00	\$0.00	\$0.00
Security Deposit Ending Balance	(\$23,956.00)	(\$23,956.00)	(\$24,956.00)
Residential Water Sold	1,812,000	2,614,000	1,886,000
Residential Connections	266	266	266
Average Usage per Residential Connection	6,812	9,827	7,090
NHCRWA Monthly Payable	\$20,854.80	\$32,795.55	\$22,450.05



Harris County M.U.D. No. 286 Utility Billing Detail Report

Monthly Due Date 28th

	Jan-25	Dec-24	Jan-2
Beginning Date	01/06/25	12/06/24	01/05/2
Closing Date	02/04/25	01/06/25	02/05/2
No. of Days	29	31	3
Beginning Balance	\$43,280.79	\$62,837.68	\$34,127.42
Adjustment	\$		
Credit Refund	\$0.00	\$64.28	\$32.14
Deposit	\$100.00	\$50.00	\$0.00
Disconnection Fee	\$0.00	\$35.00	\$35.00
Letter Fee	\$120.00	\$50.00	\$40.00
NHCRWA	\$0.00	\$0.00	(\$321.12
Penalties	\$1,539.91	\$383.91	\$799.80
Return Check	\$3,048.79	\$0.00	\$0.00
Sewer	\$0.00	\$0.00	(\$100.80
Transfer Fee	\$20.00	\$10.00	\$0.00
Unapplied	\$0.00	\$0.00	(\$2,100.00
Water	(\$7.50)	\$0.00	(\$144.00
NSF Fee	\$50.00	\$0.00	\$0.00
Total Adjustments	\$4,871.20	\$593.19	(\$1,758.98
Collected Amounts			
Administrative Fee	(\$500.00)	(\$500.00)	(\$500.00
Deposit	(\$100.00)	(\$50.00)	\$0.00
Disconnection Fee	\$0.00	(\$35.00)	(\$35.00
Grease Trap Inspections	(\$975.00)	(\$825.00)	(\$622.02
Letter Fee	(\$120.00)	(\$50.00)	(\$80.00
NHCRWA	(\$17,623.20)	(\$27,619.20)	(\$16,073.84
NSF Fee	(\$50.00)	\$0.00	\$0.00
Meter Rental	\$0.00	\$0.00	(\$120.00
Penalties	(\$618.90)	(\$343.00)	(\$882.54
Sewer	(\$7,752.72)	(\$10,594.58)	(\$6,701.84
Transfer Fee	(\$20.00)	(\$10.00)	\$0.00
Water	(\$12,850.89)	(\$21,329.75)	(\$10,269.26
Back Charge	\$0.00	\$0.00	\$0.00
Total Collected	(\$40,610.71)	(\$61,356.53)	(\$35,284.50
Overpayments	(\$539.43)	(\$935.18)	(\$2,115.01
Total Collected	(\$41,150.14)	(\$62,291.71)	(\$37,399.51
Billed Amounts Administrative Fee	\$500.00	\$500.00	\$500.00
Grease Trap Inspections	\$900.00	\$900.00	\$825.00
NHCRWA	\$10,325.28	\$900.00	\$15,320.10
Sewer	\$7,039.45	\$9,091.03	\$7,567.59
Water	\$8,881.00	\$9,091.03	\$7,567.58
			* - 1
Meter Rental Total Billed	\$0.00 \$27,645.73	\$0.00 \$42,141.63	\$120.00 \$33,987.19
	ψ21,040.10	φ 1 2,141.05	433,907,18
Deposits Applied	(\$100.00)	\$0.00	\$0.00
Aged Receivable		A	
90 Day Arrears	\$4,939.12	\$4,937.33	\$3,958.85
60 Day Arrears	\$429.49	\$196.07	\$190.40
30 Day Arrears	\$6,750.36	\$1,112.73	\$2,503.46
Unapplied Credits	(\$170.82)	(\$192.32)	(\$2,210.74
Total Aged Receivable	\$11,948.15	\$6,053.81	\$4,441.97
Current Receivable	\$22,599.43	\$37,226.98	\$24,514.15

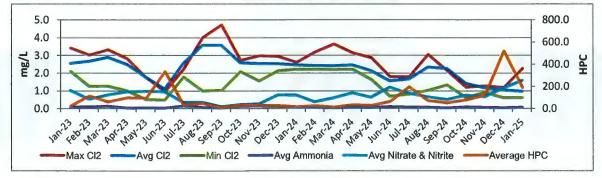
Electronic Payment Stats - Calendar Month

Jan-25	Dec-24	Jan-24
48	55	52
89	78	78
82	80	57
219	213	187
	48 89 82	48 55 89 78 82 80

Harris County M.U.D. No. 286 Connection Count

	Jan-25	Dec-24	Jan-24
Residential	266	266	266
Fire Line	6	6	6
Apartments	0	0	0
Builder Deposit	4	4	4
Commercial	6	6	6
Commercial - Water Only	4	4	4
Commercial - Sewer Only	3	3	3
Commercial w/Grease Trap	8	8	8
3rd Party Backcharge	1	1	1
HOA Irrigation	7	7	7
Chasewood Full Service	2	2	2
Chasewood Water Only	2	2	2
Chasewood Sewer Only	1	1	2
Chasewood Sewer w/ Grease	1	1	0
Commercial Irrigation	13	13	13
YMCA	1	1	1
No Bill - Cooling Towers	0	0	0
District Meter	4	4	4
nterconnect "No Bill"	3	3	3
Consumption Account HOA	13	13	13
Temporary Meters	0	0	1
Vacant Residential	0	0	0
Total Connections	345	345	346

Disinfection Monitoring



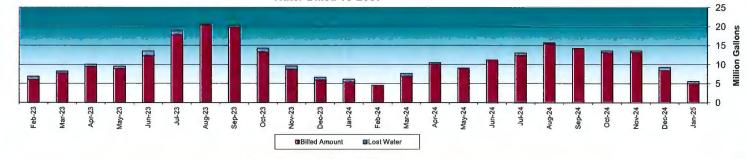
Month	Jan-25	Dec-24	Nov-24
# TCR Samples	10	10	10
# Disinfectant Samples	41	41	40
Average Disinfection Res.	0.96	1.03	1.16
Highest Reading	1.12	1.19	1.46
Lowest Reading	0.6	0.6	1.01
# Below Limit	0	0	0
# With None Detected	0	0	0

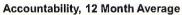
Maximum Residual Disinfectant Level (MRDL)

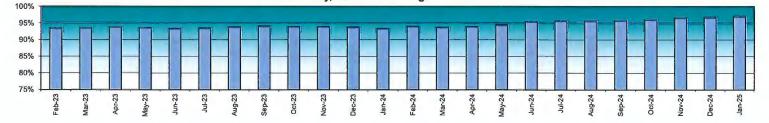
Harris County M.U.D. No. 286 Water Production Report

		-					Inter	connect						
												4	ccountabili	ty
Period Ending 12 Month Average Percen	Well #1 (MG)	Well #2 (MG)	RWA (MG)	Total Produced (MG)	% RWA 97,29%	Billed (MG)	Water Sold (MG)	Water Purchased (MG)	Totai Billed (MG)	Maintenance (MG)	Lost Water Amount	Without Maintenance	One Mo.	12 Mo. Avg.
Jan-24-25	0.478	0.054	5.407	5.939		5.048	0.004	0.000	5.049	0.070	0.540	05.00/	04.00/	00.08/
					91.04%		0.001	0.000		0.372	0.518	85.0%	91.3%	96.9%
Dec-23-24	0.469	0.100	9.070	9.639	94.10%	8.508	0.024	0,000	8.532	0.305	0.803	88.5%	91.7%	96.6%
Nov-20-24	0.339	0.035	13.398	13.772	97.28%	13.285	0.057	0.000	13.342	0.081	0.349	96.9%	97.5%	96.4%
Oct-18-24	0.251	0.031	13.483	13.765	97.95%	13.131	0.000	0.000	13.131	0.132	0.502	95.4%	96.4%	95.9%
Sep-20-24	0.236	0.132	14.065	14.433	97.45%	14.273	0.000	0.000	14.273	0.132	0.028	98.9%	99.8%	95.7%
Aug-20-24	0.197	0.000	27.885	28.082	99.30%	15.445	12.181	0.000	27.626	0.120	0.336	98.4%	98.8%	95.5%
Jul-19-24	0.415	0.000	33.124	33.539	98.76%	12.426	20.201	0.000	32.627	0.318	0.594	97.3%	98.2%	95.6%
Jun-19-24	0.185	0.000	30.374	30.559	99.39%	11.156	19.985	0.000	31.141	0.095	-0.676	101.9%	102.2%	95.3%
May-20-24	0.295	0.000	24.847	25.142	98.83%	8.909	16.024	0.000	24.933	0.081	0.128	99.2%	99.5%	94.4%
Apr-22-24	0.227	0.000	13.533	13.760	98.35%	10.064	3.118	0.000	13.182	0.121	0.456	95.8%	96.7%	93.8%
Mar-18-24	0.156	0.024	7.721	7.901	97.72%	6.914	0.115	0.000	7.029	0.008	0.704	89.0%	91.1%	93.6%
Feb-19-24	0.045	0.094	4.386	4.525	96.93%	4.517	0.000	0.000	4.517	0.000	0.008	99.8%	99.8%	93.8%
Jan-20-24	0.275	0.079	5.888	6.242	94.33%	5.412	0.000	0.000	5.412	0.079	0.751	86.7%	88.0%	93.3%
Dec-20-23	0.250	0.053	6.464	6.767	95.52%	5.885	0.123	0.000	6.008	0.027	0.732	88.8%	89.2%	93.7%
Nov-22-23	0.205	0.078	9.368	9.651	97.07%	8.810	0.000	0.000	8.810	0.021	0.820	91.3%	91.5%	93.8%
Oct-25-23	0.168	0.199	13.911	14.278	97.43%	13.286	0.000	0.000	13.286	0.041	0.951	93.1%	93.3%	93.8%
Sep-25-23	13.238	0.155	6.838	20.231	33.80%	19.806	0.000	0.000	19.806	0.035	0.391	97.9%	98.1%	94.0%
Aug-24-23	19.070	0.116	1.412	20.598	6.86%	20.404	0.000	0.000	20.404	0.031	0.164	99.1%	99.2%	93.7%
Jul-26-23	14.382	0.207	4.203	18.792	22.37%	17.835	0.000	0.000	17.835	0.025	0.932	94.9%	95.0%	93.4%
Jun-23-23	1.032	0.177	12.363	13.572	91.09%	12.297	0.001	0.000	12.298	0.038	1.237	90.6%	90.9%	93.3%
May-23-23	0.191	0.246	9.150	9.587	95.44%	8.921	0.057	0.000	8.978	0.018	0.648	93.1%	93.2%	93.6%
Apr-24-23	0.214	0.154	9.743	10.111	96.36%	9.478	0.052	0.000	9.530	0.046	0.587	93.7%	94.2%	93.7%
Mar-23-23	0.128	0.045	8.103	8.276	97.91%	7.750	0.000	0.000	7.750	0.009	0.518	93.6%	93.7%	93.4%
Feb-23-23	0.192	0.292	6.053	6.537	92.60%	6.086	0.000	0.000	6.086	0.200	0.737	93.6%	93.1%	93.4%









Harris County MUD 286 Commercial Consumption Report

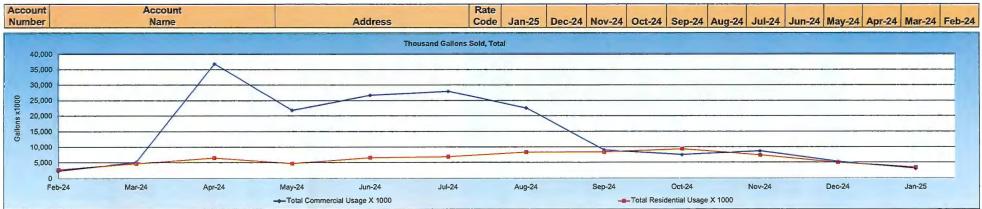
Account Number	Account		Rate Code	Jan-25	Dec 24	Nov-24	Oct-24	Son 24	Aug 24	Jul-24	lun 24	May 24	Apr 24	Mar 24	Eab 24
Fire Line	Name	Address	Code	Jan-25	Dec-24	NOV-24	UCI-24	Sep-24	Aug-24	Jul-24	Jun-24	May-24	Apr-24	War-24	Feb-24
109569		· · · · · · · · · · · · · · · · · · ·	4	0	0	0	0	0	0	0	0	0	0	0	0
109580			4	0	0	0	0	0	0	0	34	0	0	0	4
109623			4	0	0	0	0	0	0	0	0	0	0	0	0
109626			4	0	0	0	0	0	0	0	0	0	0	0	0
160476			4	0	0	1	0	0	0	0	0	0	0	0	0
192734			4	0	0	0	0	0	0	0	0	0	0	0	0
208315			4	00	0	1	0	0	0	0	0	0	0	1	0
239377			4	0	0	0	0	0	0	0	0	0	0	0	0
Total				0	0	2	0	0	0	0	34	0	0	1	4
	ial- Water Only				· · · · · · · · · · · · · · · · · · ·										
109558			15A	824	1056	1846	2154	2564	2756	2439	2382	1680	1598	1258	727
208313			15A	48	128	263	283	408	412	215	144	150	129	129	21
208316			15A	210	652	1390	1494	2217	2444	1118	766	732	580	394	108
215683			15A	14	21	226	237	6	203	326	351	217	370	109	0
109570			15A	0	0	0	0	0	0	0	0	0	0	0	0
109571			15A	0 1,096	0	3,725	0 4,168	0 5,195	5,815	0 4,098	3,643	2,779	2,677	1,890	856
Total Commerc	ial			1,090	1,007	3,125	4,100	3,155	5,615	4,090	3,043	2,119	2,077	1,090	0.00
109557		<u></u>	15	0	0	66	26	0	0	0	0	1	0	17	106
109561			15	369	706	936	579	748	491	421	287	594	427	297	206
109565			15	32	33	37	35	35	27	14	21	40	44	33	21
176759			15	15	43	51	83	50	100	63	15	17	22	14	17
215682		·	15	125	137	216	234	298	344	306	316	353	195	133	127
Total				541	919	1,306	957	1,131	962	804	639	1,005	688	494	477
Commerc	ial with Grease Trap												~~ ~~ ~~		
109564			16	4	6	7	8	7	3	9	4	4	7	4	7
109573			16	0	0	0	0	0	0	169	171	323	276	200	162
109574			16	216	481	242	432	387	425	388	338	217	354	296	236
109621			16	5	19	5	5	7	20	3	10	12	10	9	11
109624			16	0	0	0	0	0	0	0	0	0	0	0	0
133305			16	20	15	21	19	18	7	5	7	12	20	15	18
162533			16	25	29	23	15	11	7	8	10	15	41 26	40	53
192733			16	159	28	33	21 20	27 37	23	36 10	<u>27</u> 94	<u>26</u> 42		21 67	23 116
208307			16 16	35 240	211 282	162 326	257	288	227 366	320	319	252	69 257	213	166
239371 Total	· · · · · · · · · · · · · · · · · · ·		10	704	789	493	520	494	712	628	661	651	803	652	626
HOA Irrig				- 104	105	400	520		112	020	001		000	0.02	020
109592			30	6	34	30	27	31	29	31	27	23	34	6	0
109600	· · · · · · · · · · · · · · · · · · ·		30	8	26	43	44	44	44	37	41	37	51	5	Õ
109602			30	0	0	13	14	19	18	16	16	13	16	1	0
109604	· =		30	54	356	705	470	428	357	235	221	196	194	116	13
Total				68	416	791	555	522	448	319	305	269	295	128	13
	od Water Only														
160471			35A	51	65	97 _	93	109	151	117	95	107	129	60	55
160474			35A	58	104	216	220	226	284	239	246	117	166	89	132
Total				109	169	313	313	335	435	356	341	224	295	149	187
	od Full Service		A -							- 15 -					
160472			35	21	57	104	91	96	91	104	83	66	94	54	22
160477			35	69	124	136	154	105	144	122	89	82	102	63	22
Total				90	181	240	245	201	235	226	172	148	196	117	44
	ial Irrigation	·····	27	40	40	40	27	44	14	20			45	- 20	
109554			37	40	43 0	420	37	<u>41</u> 0	<u>41</u> 0	38	<u>38</u>	36 0	<u>45</u> 0	32	0
109556			37	U	Į U	U	<u> </u>	U V	U	0	U	U	U	0	0

Harris County MUD 286 Commercial Consumption Report

Account	Account		Rate												
Number	Name	Address	Code	Jan-25	Dec-24	Nov-24	Oct-24		Aug-24	Jul-24		May-24	-		Feb-24
109566 109568			37	0	0	0	0	0	0	0	0	0	0	0	0
109568			37	0	0	0	0	0	0	0	0	0	0	0	0
109572			37	0	0	-	0	0	0	0	0	0	0	0	0
109577			37	0 55	155	0	32	0	0 95	0	0	0	0	0	0
109622			37	0	0	0	0	0	95	152 0	126 0	60 0	151 0	123	1
133306			37	9	26	47	62	55	60	70	75	45	43	0	0
160475			37	27	93	150	109	158	241	210	128	88	109	54	0
162534			37	1	2	3	0	0	0	0	0	0	0	0	0
192736	2. · · · · · · · · · · · · · · · · · · ·		37	82	218	258	193	226	338	484	104	14	128	62	14
208310			37	0	0	17	0	0	0	0	0	0	0	0	0
208312			37	0	0	0	0	0	0	0	0	0	0	0	0
208317			37	69	91	21	0	0	0	47	68	58	0	0	0
208318			37	0	0	0	0	0	0	0	0	0	0	0	0
208319			37	0	0	0	0	0	0	0	0	0	0	0	0
239374			37	21	55	76	110	159	176	153	153	143	145	57	33
Total		•		304	628	1,087	433	803	775	1,001	539	301	476	271	15
YMCA															
109578			40A	229	330	685	309	307	696	378	421	373	491	342	190
District M															
109595	HC286 CONSUMPTION ONLY LIFT STATION	EAST OF JONES LIFT STATIO	80	0	0	0	0	0	0	0	0	0	0	0	0
109596	CYPRESSWOOD PARK / PROJECT	10900 CYPRESSWOOD DR@CYPW	80	0	0	0	0	0	0	0	0	0	0	1	0
109597	CYPRESSWOOD PARK PROJECT/ IRRI	10900 CYPRESSWOOD DR@CYPW	80	23	0	9	35	44	44	34	37	29	21	9	0
109598	CYPRESSWOOD PARK / PROJECT	10900 CYPRESSWOOD DR	80	0	88	81	61	68	15	53	35	27	39	20	0
				23	88	90	96	112	59	87	72	56	60	30	0
Interconn				•											
109560		OUETTA/ COMPAQ CENTER WAY-I/C-DOI		0	0	0	0	0	0	208	0	0	0	0	0
109575	HC MUD 286	286 & 468 IC FORWARD /249@COMPAQ	82	1	23	0	0	0	12548	20001	19978	16010	30890	1146	34
109576 Total	HC MUD 286	286 & 489 IC REVERSE /LOUETTA@COM	82	0	24	57 57	0	0	7	9	7	133	136	74	7
	tion Accounts				24	3/	0	0	12,555	20,218	19,985	16,143	31,026	1,220	41
109583	LAKEWOOD CROSSING H O A	FAULKEY GULLEY COURT-IRR	88	1	6	9	8	9	1	1	8	0	0	0	0
109589	LAKEWOOD CROSSING H O A	LKWD PLACE; END ESPLANADE	88	2	8	7	4	5	4	4	4	4	3	1	0
109590	LAKEWOOD CROSSING H O A	CYPRESSWOOD PLACE-IRR	88	2	13	17	2	0	0	0	0	0	0	0	3
109585	LAKEWOOD CROSSING H O A	FAULKEY GULLEY-IRR	88	0	5	7	6	7	2	2	2	1	2	1	1
109594	LAKEWOOD CROSSING H O A	13811 1/2 LAKEWOOD CROSSG	88	0	4	8	2	1	5	5	5	4	4	1	0
109593	LAKEWOOD CROSSING H O A	LKWD ESTATES; END ESPLDE-	88	2	7	7	7	7	4	5	4	5	3	2	0
240035	LAKEWOOD CROSSING H O A	1411 FAULKEY GULLEY CIR	88	2	11	13	9	15	7	5	5	4	6	4	0
109587	LAKEWOOD CROSSING H O A	LKWD CRSNG BTWN COVE&CYPW	88	9	87	163	139	10	102	55	50	45	50	38	1
109581	LAKEWOOD CROSSING H O A	LKWD CRSG BTWN JONES&FAUL	88	9	99	352	189	10	111	65	60	52	54	40	8
109601	LAKEWOOD CROSSING H O A	LKWD CROSSING & JONES RD	88	27	107	111	94	136	117	92	81	76	69	28	0
109588	LAKEWOOD CROSSING H O A	LKWD PLACE; MIDDLE ESPLND	88	0	2	3	3	4	2	1	2	2	1	1	0
109586	LAKEWOOD CROSSING H O A	LKWD COVE; END ESPLANADE-	88	0	1	0	3	4	2	0	0	3	2	0	0
109584	LAKEWOOD CROSSING H O A	PARKRIVER DRIVE-IRR	88	0	6	8	4	7	0	0	0	0	0	0	0
Total				54	356	705	470	215	357	235	221	196	194	116	13
Cooling T					-										
100017	CTP OFFICE, LTD-TWO CHASEWOOD	COOLING TOWER CHSWD #2	70	8	45	86	101	115	125	160	108	53	72	24	107
109617			70	00	57	69	76	82	84	164	77	50	151	43	41
109617	GENESIS CAPITAL PARTNERS XV	COOLING TOWER CHSWD #4	70	23	5/	05	10	02	04	104	11	50	101	43	
	GENESIS CAPITAL PARTNERS XV	COOLING TOWER CHSWD #4	70	31	102	154	177	198	209	323	185	103	223	67	149
109611 Total	GENESIS CAPITAL PARTNERS XV ercial Usage X 1000	COOLING TOWER CHSWD #4	70									103	223		

lotes Maters tested January 2012

Harris County MUD 286 Commercial Consumption Report

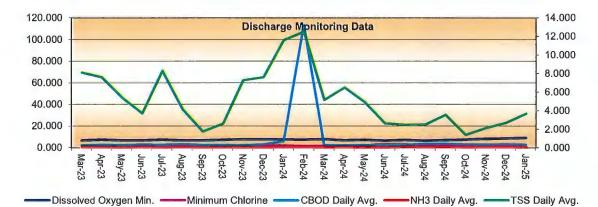


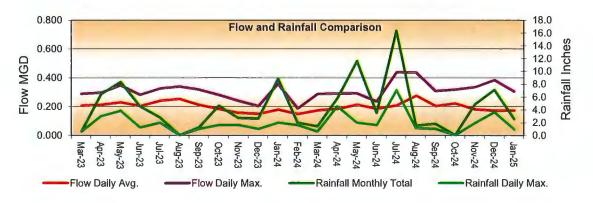


Harris County M.U.D. No. 286 Wastewater Plant Discharge Report

Design Capacity:		.600 MGD	Expires		uary 17, 2028
Percent Loading: Parameter	Limits	28% Units	Jan-25	Dec-24	Nov-24
Dercent Leading			28%	28%	30%
Percent Loading	4.000	Additional and a fill them			
Dissolved Oxygen Min.		Milligrams / Liter	8.820	8.220	7.920
Minimum pH	6.000	Standard Units	7.130	7.360	7.390
Maximum pH	9.000	Standard Units	7.570	7.570	7.740
TSS Daily Avg.	75.000	Pounds / Day	5.000	4.430	3.180
TSS Daily Avg.	15.000	Milligrams / Liter	3.640	2.650	2.100
TSS Daily Max.	40.000	Milligrams / Liter	4.300	3.100	2.600
NH3 Daily Avg.	15.000	Pounds / Day	0.136	0.315	0.161
NH3 Daily Avg.	3.000	Milligrams / Liter	0.100	0.168	0.108
NH3 Daily Max.	10.000	Milligrams / Liter	0.100	0.290	0.120
Flow Daily Avg.	0.600	Million Gal. / Day	0.170	0.169	0.178
Flow Daily Max.	n/a	Million Gal. / Day	0.303	0.383	0.332
2 hr. Peak Flow	1667.000	Gallons / Minute	350.000	583.000	250.000
Minimum Chlorine	1.000	Milligrams / Liter	2.370	1,180	2.130
Maximum Chlorine	4.000	Milligrams / Liter	3.820	3.810	3.780
CBOD Daily Avg.	50.000	Milligrams / Liter	3.400	5.510	3.990
CBOD Daily Avg.	10.000	Milligrams / Liter	2.500	2.950	2.650
CBOD Daily Max.	25.000	Milligrams / Liter	3.000	3.400	3.000
E. Coli Daily Avg.	63.000	CFU	1.000	1.410	1.000
E. Coli Daily Max.	200.000	CFU	1.000	2.000	1.000

Permit Excursions:	0	0	0
Unauthorized Discharges	0	0	0
Unauthorized Discharges Gallons	0	0	0





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Harris County M.U.D. #286 Customer Service Report

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February-25

Customer Name	Address	Work Order #	Call Date	Description of Call
Water Quality				
None				
Problems Reported		A MARKAN AND AND AND AND AND AND AND AND AND A		
None				
Billing Disputes				
None				
Customer Correspond	lence	THE REAL PROPERTY OF THE PARTY		
None				

Harris County M.U.D. No. 286 Delinquent Notice/Service Disconnect Report

	Delinquent	Date	Door	Date		Date of
Date	Letters	Mailed	Hangers	Hung	Disconnects	Disconnect
February-25	13	02/18/25				
January-25	12	01/23/25	2	02/05/25	0	02/12/25
December-24	5	12/26/24	3	01/08/25	0	01/15/25
November-24	12	11/21/24	5	12/04/24	1	12/10/24
October-24	8	10/24/24	1	11/06/24	1	11/13/24
September-24	8	09/26/24	2	10/09/24	0	10/15/24
August-24	2	08/29/24	0	09/11/24	0	09/18/24
July-24	10	07/25/24	2	08/07/24	1	08/14/24
June-24	16	06/21/24	13	07/03/24	0	07/17/24
May-24	11	05/22/24	4	06/05/24	1	06/12/24
April-24	15	04/25/24	2	05/08/24	0	05/15/24
March-24	10	03/21/24	2	04/03/24	2	04/10/24
February-24	10	02/21/24	2	03/06/24	1	03/13/24
January-24	4	01/26/24	2	02/07/24	0	02/14/24
December-23	6	12/28/23	2	01/12/24	1	01/24/24
November-23	10	11/22/23	3	12/06/23	1	12/13/23
October-23	13	10/26/23	7	11/08/23	1	11/15/23
September-23	10	09/21/23	2	10/05/23	0	10/10/23
August-23	3	08/30/23	2	09/13/23	0	09/20/23
July-23	8	07/26/23	5	08/09/23	4	08/16/23
June-23	9	06/29/23	3	07/17/23	1	07/24/23
May-23	6	05/24/23	4	06/07/23	0	06/14/23
April-23	5	04/21/23	3	05/03/23	1	05/10/23
March-23	5	03/23/23	4	04/05/23	1	04/12/23
February-23	5	02/23/23	2	03/09/23	1	03/22/23

Current	Month Terminations			
Customer Name	Service Address	Amount Due	Disc Date	Reconn. Date
- No C	urrent Terminations	;		
	Customer Name	Customer Name Service Address		Customer Name Service Address Amount Due Disc Date

Harris County M.U.D. No. 286 Delinquent Accounts Report

February-25 Revised as of

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Revised as of	February 18, 2025					13
		30 Day Del	inquent Accounts			
Account No.	Rate Code	Deposit	Past Due	Total Due	Last Payment	Payment Date
162533	16-Commercial w/ Gre	\$200.00	\$543.47	\$844.47	\$185.40	11/19/2024
162534	37-Commercial Irrigati	\$200.00	\$62.96	\$110.64	\$21.50	11/19/2024
236957	01-Residential	\$50.00	\$39.30	\$78.95	\$67.16	12/4/2024
253858	01-Residential	\$50.00	\$45.51	\$75.96	\$67.16	11/27/2024
137534	01-Residential	\$50.00	\$29.65	\$69.30	\$29.65	2/11/2025
255009	01-Residential	\$50.00	\$37.51	\$67.16	\$53.86	11/25/2024
109701	01-Residential	\$50.00	\$37.51	\$67.16	\$111.16	11/25/2024
199981	01-Residential	\$50.00	\$37.51	\$67.16	\$37.51	11/28/2024
109755	01-Residential	\$50.00	\$33.51	\$63.16	\$35.00	11/18/2024
109633	01-Residential	\$50.00	\$22.02	\$51.67	\$30.00	1/17/2025
109916	01-Residential	\$50.00	\$19.65	\$49.30	\$17.86	12/31/2024
119649	01-Residential	\$50.00	\$19.65	\$49.30	\$67.16	12/31/2024
109653	01-Residential	\$50.00	\$19.44	\$49.09	\$20.00	11/26/2024
		\$950.00	\$947.69	\$1,643.32	\$743.42	

Harris County M.U.D. No. 286 InfraSMART Report

Sched#	District	Asset ID	Asset Description	Asset Address	Activity Code	Activity Description	Interval	Last Created	Last Comp	Next Sched
2319	HC286	HC286	HC286 is Harris County MUD 286	HC286 District Area	MWINSPCOMM	Commercial Water Meter Inspection	12-M	4/15/2024		04/15/25
13705	HC286	HC286- ACIDNTRLZRLONEST ARCOLLEGESCIENC EBLDG	ACID NEUTRALIZER TRAP LONESTAR COLLEGE SCIENCE BUILDING	919 University Park Campus Dom	INACIDRTN	Acid Neutralizer Routine Inspection	1-M	1/23/2025	02/10/25	03/01/25
13706	HC286	HC286- GRITTRPLONESTAR COLLEGEMUDTANK	OIL/SAND TRAP LONESTAR COLLEGE MUD TANK	11521 Compaq Center Dr Dom	INOSGROUTN	Oil/Sand/Grit Separator Routine Inspections	1-M	1/23/2025	02/10/25	03/01/25
13715	HC286	HC286- LINTTRPSPRINGHILL SUITESMARRIOTT	LINT TRAP SPRING HILL SUITES MARRIOTT	20303 Chasewood Park Dom	INLHROUTN	Lint/Hair Trap Routine Inspections	1-M	1/23/2025	02/10/25	03/01/25
8577	HC286	HC286-LS1	HC286-LS1 is Lift Station #1 (LS1) in Harris County MUD 286 (HC286)	11224 Parkriver Dr	PMLSCLEAN	Lift Station Cleanup	3-M	12/6/2024	02/03/25	03/06/25
10959	HC286	HC286-LS1	HC286-LS1 is Lift Station #1 (LS1) in Harris County MUD 286 (HC286)	11224 Parkriver Dr	PM6MLFTPMP	Six Month Lift Pump PM (Mechanical) must verify work type	6-M	1/29/2025	08/12/24	08/01/25
11757	HC286	HC286-LS1	HC286-LS1 is Lift Station #1 (LS1) in Harris County MUD 286 (HC286)	11224 Parkriver Dr	PM1YIFRSRY	Annual Infrared Survey PM (Electrical) must verify work type	12-M	9/30/2024	12/13/24	10/01/25
11746	HC286	HC286-LS1	HC286-LS1 is Lift Station #1 (LS1) in Harris County MUD 286 (HC286)	11224 Parkriver Dr	PM1YESCN	Annual Electrical System & MCC PM (Electrical)	12-M	9/30/2024	10/25/24	10/01/25
8578	HC286	HC286-LS2	HC286-LS2 is Lift Station #2 (LS2) in Harris County MUD 286 (HC286)	14602 Jones Rd	PMLSCLEAN	Lift Station Cleanup	3-M	12/6/2024	02/03/25	03/06/25
11500	HC286	HC286-LS2	HC286-LS2 is Lift Station #2 (LS2) In Harris County MUD 286 (HC286)	14602 Jones Rd	PM3MADLR	Three Month Communication & Alarm System PM (Electrical)	3-M	12/27/2024	01/07/25	04/01/25
11747	HC286	HC286-LS2	HC286-LS2 is Lift Station #2 (LS2) in Harris County MUD 286 (HC286)	14602 Jones Rd	PMIYESCN	Annual Electrical System & MCC PM (Electrical)	12-M	9/30/2024	10/24/24	10/01/25
11758	HC286	HC286-LS2	HC286-LS2 is Lift Station #2 (LS2) in Harris County MUD 286 (HC286)	14602 Jones Rd	PM1YIFRSRY	Annual Infrared Survey PM (Electrical) must verify work type	12-M	9/30/2024	12/13/24	10/01/25
10960	HC286	HC286-LS2	HC286-LS2 is Lift Station #2 (LS2) in Harris County MUD 286 (HC286)	14602 Jones Rd	PM6MLFTPMP	Six Month Lift Pump PM (Mechanical) must verify work type	6-M	1/29/2025	02/17/25	08/01/25
8579	HC286	HC286-LS3	HC286-LS3 Is Lift Station #3 (LS3) In Harris County MUD 286 (HC286)	20420 1/2 Chasewood Park Dr	PMLSCLEAN	Lift Station Cleanup	3-M	12/6/2024	02/03/25	03/06/25
10961	HC286	HC286-LS3	HC286-LS3 Is Lift Station #3 (LS3) in Harris County MUD 286 (HC286)	20420 1/2 Chasewood Park Dr	PM6MLFTPMP	Six Month Lift Pump PM (Mechanical) must verify work type	6-M	1/29/2025	08/12/24	08/01/25
11759	HC286	HC286-LS3	HC286-LS3 is Lift Station #3 (LS3) in Harris County MUD 286 (HC286)	20420 1/2 Chasewood Park Dr	PM1YIFRSRY	Annual Infrared Survey PM (Electrical) must verify work type	12-M	9/30/2024	12/13/24	10/01/25
11501	HC286	HC286-LS3	HC286-LS3 is Lift Station #3 (LS3) in Harris County MUD 286 (HC286)		PM3MADLR	Three Month Communication & Alarm System PM (Electrical)	3-M	12/27/2024	01/08/25	04/01/25
11748	HC286	HC286-LS3	HC286-LS3 is Lift Station #3 (LS3) in Harris County MUD 286 (HC286)	20420 1/2 Chasewood Park Dr	PM1YESCN	Annual Electrical System & MCC PM (Electrical)	12-M	9/30/2024	10/24/24	10/01/25
13716	HC286	HC286- OILSANDLONESTAR COLLEGEEMI	OIL/SAND TRAP LONESTAR COLLEGE ENERGY AND MANUFACTURING INSTITUTE	11521 Compaq Center Dr Dom	INOSGROUTN	Oil/Sand/Grit Separator Routine Inspections	1-M	1/23/2025	02/10/25	03/01/25
8580	HC286	HC286-SP1	HC286-SP1 is Sewer Treatment Plant #1 (SP1) in Harris County MUD 286 (HC286)	14902 Jones Rd W	PMSPCLEAN	Sewer Treatment Plant Cleanup	3-M	12/6/2024	03/26/24	03/06/25
7695	HC286	HC286-SP1	HC286-SP1 is Sewer Treatment Plant #1 (SP1) in Harris County MUD 286 (HC286)	14902 Jones Rd W	PM3MCL2SYS	Three Month CL2 System PM (Chlorination) must verify work type	3-M	1/30/2025	02/20/25	05/01/25
7738	HC286	HC286-SP1	HC286-SP1 is Sewer Treatment Plant #1 (SP1) in Harris County MUD 286 (HC286)	14902 Jones Rd W	PM3MCL2GDT	Three Month CL2 Gas Detector PM (Calibration) must verify work type	3-M	1/30/2025	02/20/25	05/01/25
10672	HC286	HC286-SP1	HC286-SP1 is Sewer Treatment Plant #1 (SP1) in Harris County MUD 286 (HC286)	14902 Jones Rd W	PM1YCL2SYS	Annual CL2 System PM (Chlorination) must verify work type	12-M	8/1/2024	09/04/24	08/01/25
10849	HC286	HC286-SP1	HC286-SP1 is Sewer Treatment Plant #1 (SP1) in Harris County MUD 286 (HC286)	14902 Jones Rd W	PM6MVIB	Six Month Vibration Analysis PM (Mechanical) must verify work type	6-M	11/26/2024	12/23/24	06/01/25
11044	HC286	HC286-SP1	HC286-SP1 is Sewer Treatment Plant #1 (SP1) in Harria County MUD 286 (HC286)	14902 Jones Rd W	PM6MBARSCN	Six Month Bar Screen PM (Mechanical)	6-M	9/5/2024	03/12/24	03/01/25
9296	HC286	HC286-SP1	HC286-SP1 is Sewer Treatment Plant #1 (SP1) in Harris County MUD 286 (HC286)	14902 Jones Rd W	PMFLWMTR	Flow Meter PM (Calibration) must verify work type	6-M	1/30/2025	08/28/24	08/01/25

Harris County M.U.D. No. 286 InfraSMART Report

Sched#	District	Asset ID	Asset Description	Asset Address	Activity Code	Activity Description	Interval	Last Created	Last Comp	Next Sche
11502	HC286	HC286-SP1	HC286-SP1 is Sewer Treatment Plant #1 (SP1) in Harris County MUD 286 (HC286)	14902 Jones Rd W	PM3MADLR	Three Month Communication & Alarm System PM (Electrical)	3-M	12/27/2024	01/07/25	04/01/2
10962	HC286	HC286-SP1	HC286-SP1 is Sewer Treatment Plant #1 (SP1) in Harris County MUD 286 (HC286)	14902 Jones Rd W	PM6MLFTPMP	Six Month Lift Pump PM (Mechanical) must verify work type	6-M	1/29/2025	08/14/24	08/01/2
11163	HC286	HC286-SP1	HC286-SP1 is Sewer Treatment Plant #1 (SP1) in Harris County MUD 286 (HC286)	14902 Jones Rd W	PM3MASPLR	Three Month Auto Sampler PM (Calibration) must verify work type	3-M	1/30/2025	02/10/25	05/01/2
10817	HC286	HC286-SP1	HC286-SP1 is Sewer Treatment Plant #1 (SP1) in Harris County MUD 286 (HC286)	14902 Jones Rd W	PM6MMECHL	Six Month Mechanical Lubrication PM (Mechanical)	6-M	11/26/2024	06/27/24	06/01/2
11760	HC286	HC286-SP1	HC286-SP1 is Sewer Treatment Plant #1 (SP1) in Harris County MUD 286 (HC286)	14902 Jones Rd W	PM1YIFRSRY	Annual Infrared Survey PM (Electrical) must verify work type	12-M	9/30/2024	12/03/24	10/01/2
12596	HC286	HC286-SP1	HC286-SP1 is Sewer Treatment Plant #1 (SP1) in Harris County MUD 286 (HC286)	14902 Jones Rd W	PM1YLFIXT	Annual Light Fixture Inspections (Ops)	12-M			03/01/2
11749	HC286	HC286-SP1	HC286-SP1 is Sewer Treatment Plant #1 (SP1) in Harris County MUD 286 (HC286)	14902 Jones Rd W	PM1YESCN	Annual Electrical System & MCC PM (Electrical)	12-M	9/30/2024	10/18/24	10/01/2
12203	HC286	HC286-SP1	HC286-SP1 is Sewer Treatment Plant #1 (SP1) in Harris County MUD 286 (HC286)	14902 Jones Rd W	SPWTR	Winterize a Sewer Treatment Plant	12-M	10/3/2024	01/05/25	10/31/2
11258	HC286	HC286-WP1	HC286-WP1 is Water Treatment Plant #1 (WP1) in Harris County MUD 286 (HC286)	11318 Parkriver Dr	PM1YCRANE	Annual Mechanical Lubrication PM (Mechanical)	12-M	2/28/2024	03/14/24	03/01/2
11152	HC286	HC286-WP1	HC286-WP1 is Water Treatment Plant #1 (WP1) in Harris County MUD 286 (HC286)	11318 Parkriver Dr	PM3MLASSYS	Three Month LAS System PM (Chlorination) must verify work type	3-М	1/30/2025	01/08/25	05/01/2
11503	HC286	HC286-WP1	HC286-WP1 is Water Treatment Plant #1 (WP1) in Harris County MUD 286 (HC286)	11318 Parkriver Dr	PM3MADLR	Three Month Communication & Alarm System PM (Electrical)	3-M	12/27/2024	01/07/25	04/01/2
11174	HC286	HC286-WP1	HC286-WP1 is Water Treatment Plant #1 (WP1) in Harris County MUD 286 (HC286)	11318 Parkriver Dr	PM3MFLOSYS	Three Month Floride System PM (Chlorination) must verify work type	3-M	1/30/2025	01/08/25	05/01/2
11761	HC286	HC286-WP1	HC286-WP1 is Water Treatment Plant #1 (WP1) in Harris County MUD 286 (HC286)	11318 Parkriver Dr	PM1YIFRSRY	Annual Infrared Survey PM (Electrical) must verify work type	12-M	9/30/2024	12/03/24	10/01/:
10818	HC286	HC286-WP1	HC286-WP1 is Water Treatment Plant #1 (WP1) in Harris County MUD 286 (HC286)	11318 Parkriver Dr	PM6MMECHL	Six Month Mechanical Lubrication PM (Mechanical)	6-M	11/26/2024	06/27/24	06/01/2
11173	HC286	HC286-WP1	HC286-WP1 is Water Treatment Plant #1 (WP1) in Harris County MUD 286 (HC286)	11318 Parkriver Dr	PM3MBLESYS	Three Month Bleach System PM (Chlorination) must verify work type	3-M	1/30/2025	01/09/25	05/01/2
12411	HC286	HC286-WP1	HC286-WP1 is Water Treatment Plant #1 (WP1) in Harris County MUD 286 (HC286) HC286-WP1 is Water Treatment	11318 Parkriver Dr 11318 Parkriver Dr	ENV1YWSINP PM1YLFIXT	1Y Water Storage Unit Inspection	12-M	1/30/2024 4/4/2024	04/10/24	02/14/2
11750	HC286	HC286-WP1	Plant #1 (WP1) in Harris County MUD 286 (HC286) HC286-WP1 is Water Treatment	11318 Parkriver Dr	PMIYESCN	Annual Light Fixture Inspections (Ops) Annual Electrical System &	12-M	9/30/2024	11/25/24	10/01/2
12204	HC286	HC286-WP1	Plant #1 (WP1) in Harris County MUD 286 (HC286) HC286-WP1 is Water Treatment	11318 Parkriver Dr	WPWTR	MCC PM (Electrical) Winterize a Water Plant	12-M	10/2/2024	01/06/25	10/31/2
7737	HC286	HC286-WP2	Plant #1 (WP1) in Harris County MUD 286 (HC286) HC286-WP2 is Water Treatment	11555 Compaq	PM3MCL2GDT	Three Month CL2 Gas	3-M	1/30/2025	02/20/25	05/01/2
7694	HC286	HC286-WP2	Plant #2 (WP2) in Harris County MUD 286 (HC286) HC286-WP2 is Water Treatment	Center Dr W 11555 Compaq	PM3MCL2SYS	Detector PM (Calibration) must verify work type Three Month CL2 System	3-M	1/30/2025	02/20/25	05/01/2
10671	HC286	HC286-WP2	Plant #2 (WP2) in Harris County MUD 286 (HC286) HC286-WP2 is Water Treatment	Center Dr W 11555 Compaq	PM1YCL2SYS	PM (Chlorination) must verify work type Annual CL2 System PM	12-M	8/1/2024	09/25/24	08/01/2
11504	HC286	HC286-WP2	Plant #2 (WP2) in Harris County MUD 286 (HC286) HC286-WP2 is Water Treatment Plant #2 (WP2) in Harris County	Center Dr W	PM3MADLR	(Chlorination) must verify work type Three Month Communication	3-M	12/27/2024	01/07/25	04/01/2
11762	HC286	HC286-WP2	Plant #2 (WP2) in Harris County MUD 286 (HC286) HC286-WP2 is Water Treatment Plant #2 (WP2) in Harris County	Center Dr W 11555 Compaq Center Dr W	PM1YIFRSRY	& Alarm System PM (Electrical) Annual Infrared Survey PM (Electrical) must verify work	12-M	9/30/2024	12/03/24	10/01/2
12205	HC286	HC286-WP2	MUD 286 (HC286) HC286-WP2 is Water Treatment Plant #2 (WP2) in Harris County	11555 Compaq Center Dr W	WPWTR	(Electrical) must venty work type Winterize a Water Plant	12-M	10/2/2024	01/05/25	10/31/2
12412	HC286	HC286-WP2	MUD 286 (HC286) HC286-WP2 is Water Treatment Plant #2 (WP2) in Harris County	11555 Compaq Center Dr W	ENV1YWSINP	1Y Water Storage Unit Inspection	12-M	1/30/2024		02/14/2
12598	HC286	HC286-WP2	MUD 286 (HC286) HC286-WP2 is Water Treatment Plant #2 (WP2) in Harris County	11555 Compaq Center Dr W	PM1YLFIXT	Annual Light Fixture Inspections (Ops)	12-M	4/4/2024	08/13/24	03/15/2
11751	HC286	HC286-WP2	MUD 286 (HC286) HC286-WP2 is Water Treatment Plant #2 (WP2) In Harris County MUD 286 (HC286)	11555 Compaq Center Dr W	PM1YESCN	Annual Electrical System & MCC PM (Electrical)	12-M	9/30/2024	10/17/24	10/01/2

Eby Engineers, Inc.

ENGINEERING REPORT HARRIS COUNTY MUD 286			BOARD
CONSTRUCTION CONTRACTS		1449-14-14-14-14-14-14-14-14-14-14-14-14-14-	
Project	Contractor	% Complete	Comments
1) Pickleball Court	My Backyard Playground	25.00%	Contractor excavated and set forms.
DESIGN PROJECTS			
Project 1) GIS Setup	Designer RG Miller	% Complete 95.00%	Comments Substantially complete
MISCELLANEOUS ITEMS			
item 1) Inspection of Flare			Status See Report and Invoice from TYEG
2) District Overall Utility Maps			Revised wallmap at STP
3) Misc Park/Trail Items			Contractors Invoices: See Invoice from Mainbranch Tree Service for Contractors Proposals:
			Misc:
4) Park Monthly Inspection			Spring Rider needs replaced.
5) Capital Projects			To update CIP.
6) ТСН			Nothing new
7) ССІ-ССМЗ			Easement needs recorded.
8) Centre at Cypress Creek			Nothing new
9) Lone Star			Nothing new.
10) Mexcor			Called and sent emails to Mexcor with no resp Engineer contacting me regarding development
11) Noble Energy			Nothing new
12) Chasewood			Waiting plans for development
13) Security Cameras			Nothing new
14) STP			Nothing new.
15) Water Plant No. 1			Nothing new.
16) CCI Building 8 and 9 Segregation			Developer ramping up project again.
17) Sanitary Sewer Televising			Nothing new.
18) Copper and Lead Testing			Nothing new.
ATTACHMENTS Invoices TYEG Invoice Mainbranch Tree Service Proposals			

TYEGĹLC

2190 Island View Canyon Lake, TX 78133 US +17135539378 Tyeglic@gmail.com

INVOICE

BHETO	SEMP TO	GERP MA	Co Truck	INVOICE	T000011
MUD 286	MUD 286	FRACKING#	February Invoice	DAH	02/25/2025
c/o Eby Engineers	c/o Well Location			IT RMS	Due on receipt
1814 De Milo Dr	USA			DUE DATE.	02/25/2025
Houston, TX 77018 USA					

ACTIVITY	DESCRIPTION		QTY	RATE	AMOUNT
Field Service	Service to inspect flare stack and attached report	Service to inspect flare stack and ancillary equipment as per attached report			1,390.00
	Replacement gas detectors have will replace them as soon as they				
PLase make check payabl	er tor TYEG ELC	SUBTOTAL			1,390.00
ſ	400001/50	ſЛХ			0.00
	APPROVED	ТОТД			1,390.00
~		BALANCE DUE			\$1,390.00

D-12 Ely

Pernii To: 18402 N Eldridge PEx.y Unii 100 Tomball, TX 77377 Page Tof 1 1¢

greg@tyeg2llc.com

Harris County Mud District #286

Water Plant #1 Monthly Checklist

February 2025

DESCRIPTION	DATE	COMMENTS
Confirm Operation of Flare	2/24	Bypass Kimray valve to send gas to flare and make sure flare ignites and burns off gas.
Confirm Flare Stack Pilot is operating	2/24	
Record pressure on Kimray Valve	173psi	
Test Kimray Valve opening pressure	195psi	
Record Gas Pressure at Wellhead	173psi	
Verify Flare Stack is drained of Water	2/24	
Verify Valves are properly aligned	2/24	
Test Gas Detectors and record % Gas Detector %O2 % Gas 1		Test w/Tester Bi-Annually & Randomly Well Area Right Front Well Area Right Rear Malfunctioning Well Area Left Front Top of Tank 2 Left Top of Tank 2 Left Malfunctioning Replacement detectors backordered
Calibrate Gauges & Transmitters	N/A	
Safety Signs Posted	2/24	



12 Ely

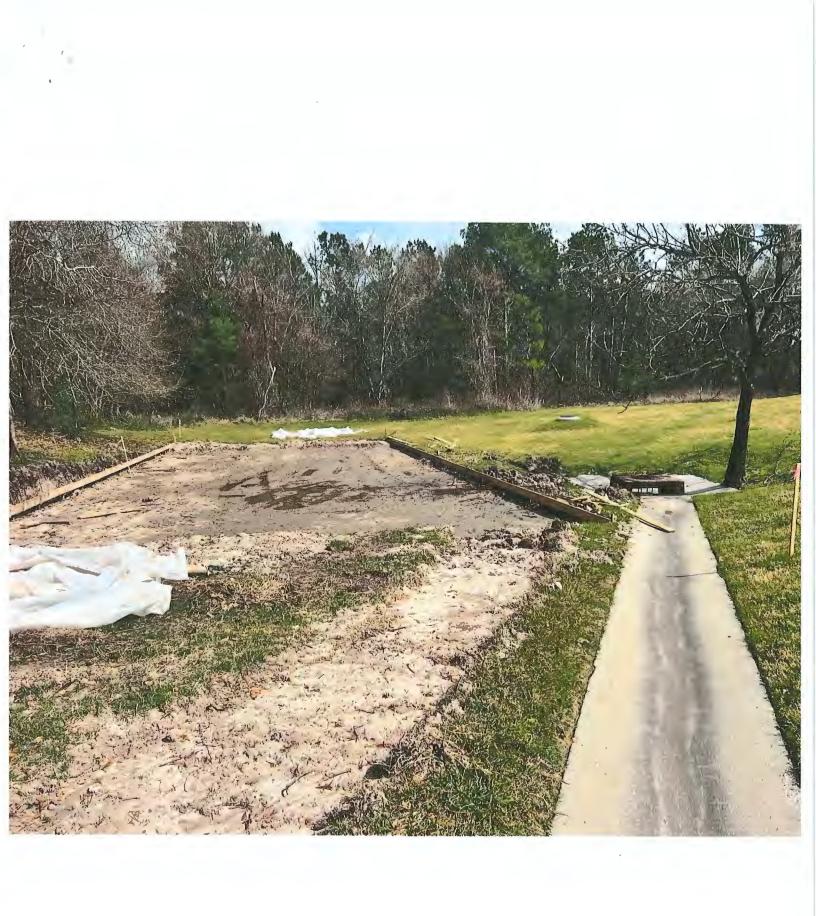
From:	Dennis Ebv
To:	Dennis, Eby
Date:	Wednesday, February 26, 2025 1:49:25 PM
Attachments:	Subjectiong

14

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6840									

Sent from my iPhone





5 FREESTANDING PLAY Motion Play





(2) Fire Truck 570-0767



(3) Motorcycle 570-0769



(Race Car 570-0766



(Helicopter 570-0823



(Police Car 570-0836



(Ambulance 570-0837





Bison 570-0825

Warning: Proper safety surfacing is required under and around all play equipment to help prevent injuries from falls.



No. 286

MONDAY ~ MARCH 03, 2025

PREPARED BY: CLAUDIA REDDEN & ASSOCIATES, LLC P.O. BOX 11890 SPRING, TEXAS 77391-1890 TELEPHONE: 281-440-9400 FAX: 281-379-1428 ClaudiaRedden@aol.com

OPERATING AG	COUNT			
CENTRAL BAN	K			
BALANCE FRO	M LAST REPORT	r		\$ 678.06
ADDED:	ACCOUNTS RE OTHER OTHER	CEIVABLE COLLECTIONS	TOTAL DEPOSITS	43,135.11 0.00 0.00 43,135.11
		-00		
ADDED:	WIRE TRANSFI			60,000.00
ADDED:	CENTRAL BAN	К		60,000.00
			POSITIVE PAY MAINTENANCE FEE	(25.00)
		BANK SERVICE CHARGES - INCLUDES PF	INTING OF CHECKS AND DEPOSIT TICKETS & STOP PAYMENT FEES TOTAL CHARGES AT CENTRAL BANK	(20.00) (45.00)
LESS:		KPOOL WIRED FROM GOF CHECKING TO TEXPO WIRED FROM GOF CHECKING TO TEXPO		0.00 0.00 0.00
ADDED:	SALES TAXES	WARRANT 21113498, DTD. 02/07/2025, NC	OVEMBER 2024 SALES TAXES	88,755.91
LESS:		CHECKS PREVIOUSLY APPROVED		88,755.91
02/03/2025	3113	CAMPIONI RESTAURANT	02/03/2025 MEETING EXPENSES	(323.78)
			TOTAL PREVIOUSLY APPROVED CHECKS	(323.78)
LESS:		CHECKS PRESENTED FOR PAYMENT		
03/03/2025	3114	LASAR, WILLIAM	CUSTOMER REFUND	(32.14)
03/03/2025	3115	FLETCHER, MICHAEL & FRANCOISE	CUSTOMER REFUND CK# 3116, ACCT: 1504621, DTD 02/05/2025;	(124.37)
03/03/2025	3116	DIRECT ENERGY BUSINESS	DECEMBER 2024 UTILITIES- 12/18/2024 - 01/21/2025 CK# 3117; DTD 01/30/2025; 11224 1/2	(5,460.21)
03/03/2025	3117	CENTERPOINT ENERGY	COMPAQ CENTER WEST- JANUARY 2025- 12/26/	(39.20)
03/03/2025	3118	CENTERPOINT ENERGY	CK# 3118, DTD 02/19/2025, 14902 JONES RD- 01/15/2025 TO 02/14/2025	(33.47)
03/03/2025	3119	CENTERPOINT ENERGY	CK# 3119, DTD 02/21/2025; 14602 JONES RD- 01/17/2025 TO 02/18/2025- FEBRUARY	(37.83)
03/03/2025	3120	AT and T MOBILITY	CK # 3120, DTD 02/07/2025- JANUARY 2025 CK# 3121; ACCT# 8777 70 213 0601680, DTD.	(77.52)
03/03/2025	3121	COMCAST (PARK RIVER)	01/28/2025, 11318 PARK RIVER (WATER PLANT), FEBRUARY 2025 CK# 3122, INV. 24867, DTD. 02/01/2025,	(112.40)
03/03/2025	3122	BRIAN GARDENS LAWN CARE, LLC	MONTHLY MAINTENANCE, SPRINKLER SYSTEM CHECK- FEBRUARY 2025	(3,796.65)

			CK# 3123, INV. 225451, DTD. 02/06/2025, 2025	
03/03/2025	3123	ASSOCIATION OF WATER BOARD DIRECTORS -	AWBD ANNUAL CONFERENCE- BECKY CAMPBELL	(465.00)
03/03/2025	3124	ASSOCIATION OF WATER BOARD DIRECTORS -	CK# 3124, INV. 225592, DTD. 02/06/2025, 2025 AWBD ANNUAL CONFERENCE- STEPHEN GARNER	(465.00)
			CK# 3125, INV. 225600, DTD. 02/06/2025, 2025 AWBD ANNUAL CONFERENCE- DAVID N	(405.00)
03/03/2025	3125	ASSOCIATION OF WATER BOARD DIRECTORS -	CK# 3126, INV. 225896, DTD. 02/06/2025, 2025	(465.00)
03/03/2025	3126	ASSOCIATION OF WATER BOARD DIRECTORS -	AWBD ANNUAL CONFERENCE- MICHAEL	(465.00)
03/03/2025	3127	ASSOCIATION OF WATER BOARD DIRECTORS -	AWBD ANNUAL CONFERENCE- ROSALIND	(465.00)
03/03/2025	3128	TOUCHSTONE DISTRICT SERVICES, LLC	MONTHLY TEXT MESSAGE SERVICES & WEBSITE HOSTING & MAINTENANCE CK# 3129: INV. 7942, DTD 02/19/2025;	(430.00)
03/03/2025	3129	TOUCHSTONE DISTRICT SERVICES, LLC	COORDINATION WITH CONSULTANT REGARDING CUSTOMER INFO REQUES CK# 3130; CUST: 10-9991438-3, INV. 1603004,	(63.70)
03/03/2025	3130	TEXAS PRIDE DISPOSAL SOLUTIONS, LLC	DTD 09/30/2024; 266 HOMES @ \$14.00 & \$3.550- SEPTEMB	(4,714.98)
03/03/2025	3131	TEXAS PRIDE DISPOSAL SOLUTIONS, LLC	CK# 3131; CUST: 10-9991438-3, INV. 1715347, DTD 02/03/2025; 265 HOMES @ \$23.550- JANUARY 2025	(6,240.75)
03/03/2025	3132	R & C JOY INC.	CK# 3132; INV. 16553, DTD 06/02/2024; LABS- MAY 2024	(1,217.75)
03/03/2025	3133	R & C JOY INC.	CK# 3133; INV. 16795, DTD 08/14/2024; LABS- JULY 2024	(1,144.25)
03/03/2025	3134	R & C JOY INC.	CK# 3134; INV. 17494, DTD 02/14/2025; LABS- JANUARY 2025	(1,217.75)
03/03/2025	3135	PVS DX, INC.	CK# 3135, INV. 057000937-25, DTD. 01/23/2025, 6 CHLORINE, 150# CYL	(1,139.22)
03/03/2025	3136	PVS DX, INC.	CK# 3136, INV. DE05000694, DTD. 01/31/2025, CHLORINE, 150# CYL	(72.00)
03/03/2025	3137	WATER UTILITY SERVICES, INC.	CK# 3137, INV. 97181, DTD. 02/11/2025, 150 MAGNESIUM HYDROXIDE CK# 3138, INV. 96815, DTD. 01/31/2025, BACT.	(780.00)
03/03/2025	3138	WATER UTILITY SERVICES, INC.	SAMPLING & ANALYSIS & NITRIFICATION MONITORING- JAN	(1,145.00)
03/03/2025	3139	NEIL TECHNICAL SERVICES, CORP.	CK# 3139, INV. 132508, DTD. 02/11/2025, WWTP- INVESTIGATE CLIMBER SCREEN	(1,100.00)
03/03/2025	3140	WATER UTILITY SERVICES, INC.	CK# 3140, INV. 96513, DTD. 01/27/2025, 100 MAGNESIUM HYDROXIDE	(520.00)
03/03/2025	3141	GENSOLUTIONS, LLC	CK# 3141, INV. 15149, DTD. 02/06/2025, WWTP- SCHEDULED UNIT TO EXERCISE CK# 3142; INV 134986, CUT DOWN & HAUL	(6,001.03)
03/03/2025	3142	MAIN BRANCH TREE SERVICE	AWAY 1 DEAD PINE TREE- LAKEWOOD CROSSING PARK CK# 3143; INV. T000011, DTD 02/25/2025;	(1,000.00)
03/03/2025	3143	TYEG, LLC	WELL- INSPECT FLARE STACK & ANCILIARY EQUIPMENT- FEBRUAR	(1,390.00)
03/03/2025	3144	ADVANTAGE SECURITY INTEGRATION, LTD	CK# 3144, INV. 5193, DTD 03/01/2025; EYEFORCE REMOTE VIDEO MONITORING	(920.00)
03/03/2025	3145	CYPRESS CREEK FLOOD CONTROL COALITION	CK# 3145; MARCH 2025 DONATION	(140.00)
03/03/2025	3146	HARRIS COUNTY TREASURER	CK# 3146, CUST. # 3989, APRIL 2025 LAW ENFORCEMENT SERVICES CK# 3147; JANUARY 2025- 429,000 @ 2.60	(10,342.00)
03/03/2025	3147	NORTH HARRIS CO REG WTR AUTHORITY	GROUND WTR & 4,770,000 @ 3.05 SURFACE WATER LESS CHLORAMI CK# 3148; INV. 25-5-032, DTD 02/26/2025, JOB	(13,358.62)
03/03/2025	3148	EBY ENGINEERS INC.	14-01-00, REGARDING PROPOSED PICKLEBALL COURT @ PAR	(2,420.01)

3/3/2025

HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 286

	00/00/0005	2140	EBY ENGINEERS INC.	CK# 3149; INV. 25-4-031, DTD 02/26/2025, JOB 14-01-00, GENERAL ENGINEERING- JANUARY 2025	(2,072.75)
	03/03/2025	3149	EBT ENGINEERS INC.	CK# 3150; POLICY: 87061583872020, BILL: 30176437-249279244, 14902 JONES RD-	
	03/03/2025	3150	HARTFORD FIRE INSURANCE COMPANY	OPTION "B" 03/31/20 CK# 3151; POLICY: 87061583882020, BILL:	(2,591.00)
	03/03/2025	3151	HARTFORD FIRE INSURANCE COMPANY	30176436-249278442, 14902 JONES RD BLDG 1 ADMIN BLDG- O	(2,585.00)
	03/03/2025	3152	ARTHUR J. GALLAGHER	CK# 3152; ACCT: HARRCO-145; 03/31/2025- 03/31/2026 INSURANCE RENEWAL	(57,418.00)
	03/03/2025	3153	INFRAMARK, LLC	CK#3153, FEBRUARY 2025 OPERATOR BILL, INV. 1159117, DTD. 02/20/2025	(19,208.67)
	03/03/2025	3154	DAVID GEASLEN	03/03/2025 FEES OF OFFICE LESS WITHHOLDINGS	(204.10)
	03/03/2025	3155	MICHAEL L. RHODES	03/03/2025 FEES OF OFFICE LESS WITHHOLDINGS	(204.09)
	03/03/2025	3156	REBECCA CAMPBELL	03/03/2025 FEES OF OFFICE LESS WITHHOLDINGS	(204.10)
	03/03/2025	3157	ROSALIND. THERIOT	03/03/2025 FEES OF OFFICE LESS WITHHOLDINGS	(204.10)
	03/03/2025	3158	STEPHEN J. GARNER	03/03/2025 FEES OF OFFICE LESS WITHHOLDINGS	(204.09)
	03/03/2025	3159	CAMPIONI RESTAURANT	03/03/2025 MEETING EXPENSES	0.00
	03/03/2025	3160	MARKS RICHARDSON, PC	CK# 3160, INV. 03032, FiLE #4286-10, DTD. 03/03/2025, FEBRUARY 2025- GENERAL LEGAL	(12,264.08)
	03/03/2025	3161	ARTHUR J. GALLAGHER	CK# 3161; ACCT: HARRCO-145; 03/31/2025- 03/31/2026 INSURANCE RENEWAL	(8,312.00)
	03/03/2025	3162	CLAUDIA REDDEN & ASSOCIATES, LLC	CK# 3162, INV. 5356, DTD. 03/01/2025, BOOKKEEPING FEES & EXPENSES	(2,430.42)
					(175,622.03)
F	NDING BALANCE IN CE		BANK DEMAND ACCOUNT		\$ 16,578.27
-					

TEXPOOL				
ENDING BALA	NCE FROM LAST CHECK LIST		\$	5,438,625.74
ADDED:	WIRE TRANSFER		*	0.00
ADDED:	INTEREST INCOME FROM VERITEX BANK VIA TEXPOOL			9,689.59
ADDED:	INTEREST INCOME	INTEREST INCOME - 02/28/2025		18,270.63
LESS:	WIRE TRANSFER	TO CENTRAL BANK HOUSTON - GOF CHECKING		(60,000.00)
ENDING BALA	NCE		\$	5,406,585.96
			<u> </u>	
CAVANAL HILI	L GOV SEC PREMIER - MONEY MKT			
ENDING BALA	NCE FROM LAST CHECK LIST		\$	1,199.93
ADDED:	OTHER		Ŧ	0.00
ADDED:	INTEREST INCOME	INTEREST INCOME		26.37
LESS:	WIRE TRANSFER			(12.00)
ENDING BALA	NCE		\$	1,214.30
FIRST FINANC	IAL BK - MONEY MKT ACCT - TIED TO TEXPOOL RATES	0.0000%		
ENDING BALA	NCE FROM LAST CHECK LIST		\$	237,385.09
ADDED:	DEPOSITS		Ψ	0.00
ADDED:	INTEREST INCOME			
LESS:		INTEREST INCOME - 01/31/2025		969.35
	WIRE TRANSFER FEE CHARGED BY FIRST FINANCIAL BANK			(25.00)
LESS:	WIRE TRANSFER	TO TEXPOOL TO REDUCE BALANCES		0.00
ENDING BALA	NGE		\$	238,329.44

3/3/2025

HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 286

TEXAS CLASS

ENDING BALANCE FROM LAST CHECK LIST				
ADDED:		INTEREST INCOME - 02-28-2025		19,412.80
ADDED:	MAINTENANCE TAX TRANSFER	MAINTENANCE TAX TRANSFER - 02/12/2025		230,000.00
ENDING BALA	NCE		\$	5,731,915.77

INVESTMENTS

ISSUE DATE	MATURITY DATE	INSTITUTION	RATE	CURRE	ENT AMOUNT
5/29/2024	5/15/2025	219,000 FACE-US T BILLS-HELD @ PERSHING-BK ENTRY	5.120		208,635.96
12/21/2024	12/21/2025	VERITEX COMMUNITY BANK	4.300		240,000.00
			TOTAL CERTIFICATES OF DEPOSITS	\$	448,635.96
TOTAL OPEF	ATING FUNDS			<mark>\$ 11</mark>	<mark>,843,259.70</mark>
LESS:	CUSTOMER D	EPOSITS			(23,956.00)
LESS:	TRANSFER FO	DR CAPITAL ALLOCATIONS FOR FUTURE PROJECT	5	(1	,693,339.29)
NET OPERA	ING FUNDS AVAI	LABLE TO DISTRICT		\$ 10	,125,964.41
NOTE:	Mexcor	Backcharges for STP issue			
258	2 Eby Engineers	, Inc., Invoice 23-4-043, 03/27/2024, STP issue pollutant	t into sewer	\$	2,016.45
263	B Eby Engineers	, Inc., Invoikce 23-4-053, 05/02/2024, STP issue pollutar	nt into sewer		494.00
				\$	2,510.45

HISTORICAL NET OPERATING FUNDS AVAILABLE TO DISTRICT

		VARIANCES			
03/07/11	1,912,317.87		04/02/18	4,844,887.35	32,631,68
04/04/11	1,775,642.06	(136,675,81)	05/07/18		
05/02/11	1,675,580.86			4,677,189.02	(167,698.33)
		(100,061.20)	06/10/2018	4,725,301.69	48,112.67
06/06/11	1,596,974.54	(78,606.32)	07/02/2018	4,695,489.84	(29,811.85)
07/11/11	1,589,606.34	(7,368.20)	08/06/2018	4,675,113.33	(20,376.51)
08/01/11	1,532,871.95	(56,734.39)	09/10/2018	4,697,382.00	22,268.67
09/12/11	1,635,814.64	102,942.69	10/01/2018		
10/03/11				4,709,857.43	12,475.43
	1,545,820.43	(89,994.21)	11/05/2018	4,760,454.60	50,597.17
11/07/11	1,464,123.85	(81,696.58)	12/03/2018	4,811,812.14	51,357.54
12/05/11	1,497,829.90	33,706.05	01/07/2019	5,086,059.08	274,246.94
01/09/12	1,428,602.64	(69,227.26)	02/04/2019		
02/06/12	1,505,009.05			5,224,620.07	138,560.99
		76,406.41	3/4/2019	5,753,384.80	528,764.73
03/05/12	1,722,558.65	217,549.60	04/01/19	5,854,381.73	100,996.93
04/02/12	1,759,727.01	37,168.36	05/06/19	5,959,929.20	105,547.47
05/07/12	1,775,590.26	15,863.25	06/03/19	6,090,406.25	130,477.05
06/04/12	1,754,486.49	(21,103.77)	07/01/19		
07/09/12	1,886,878.80			6,378,150.69	287,744.44
		132,392.31	08/01/19	6,413,698.95	35,548.26
08/06/12	1,907,444.45	20,565.65	09/01/19	6,428,751.22	15,052.27
09/10/12	1,919,511.44	12,066.99	10/07/19	6,355,765.59	(72,985.63)
10/01/12	1,887,005.14	(32,506.30)	11/04/19	6,551,589.16	195,823.57
11/05/12	1,871,445.62	(15,559.52)	12/02/19		
12/03/12	1,933,410.60			6,603,575.42	51,986.26
		61,964.98	01/06/20	6,369,614.64	(233,960.78)
01/07/13	1,947,187.03	13,776.43	02/03/20	6,263,390.65	(106,223.99)
02/04/13	2,027,852.46	8.00	03/02/20	6,265,529.70	2,139.05
03/11/13	2,071,439.35	43,586.89	04/06/20	6,066,809.06	
04/01/13	2,477,462.14	406,022.79	05/04/20		(198,720.64)
05/06/13				5,930,425.99	(136,383.07)
	2,440,395.83	(37,066.31)	06/01/20	5,693,536.16	(236,889.81)
06/03/13	2,564,834.73	124,438.90	07/01/20	5,632,526.15	(61,010.03)
07/01/13	2,559,667.79	(5,166.94)	08/05/20	5,490,235.35	(142,290.80)
08/01/13	2,489,893.57	(69,774.22)	09/07/20	5,465,102.58	
09/01/13	2,518,849.83				(25,132.77)
		28,956.26	10/05/20	5,366,869.77	(98,232.81)
10/07/13	2,523,839.08	4,989.25	11/02/20	5,293,506.40	(73,363.37)
11/04/13	2,683,684.30	159,845.22	12/06/20	5,313,073.59	19,567.19
12/02/13	2,223,868.78	(459,815.52)	01/04/21	5,372,885.53	59,811.94
01/06/14	2,209,541.49	(14,327.29)	02/01/21	5,446,238.76	73,353.23
02/03/14	2,310,950.29	101,408.80	03/01/21	5,798,655.65	352,416.89
03/03/14	2,294,222.32	(16,727.97)	04/05/21	5,916,641.07	117,985.42
04/07/14	2,859,619.15	565,396.83	05/03/21	5,856,603.20	(60,037.87)
05/05/14	2,801,302.02	(58,317.13)	06/07/21	5,781,292.06	(75,311.14)
06/02/14	2,839,565.33	38,263.31	07/06/21	5,785,100.24	3,808.18
07/07/14	2,839,790.03	224.70	08/06/21	5,789,691.39	4,591.15
08/04/14	2,811,921.23	(27,868.80)	09/07/21	5,893,304.70	103,613.31
09/08/14	2,798,838.31	(13,082.92)	10/04/21	5,772,521.22	(120,783.48)
10/06/14	2,793,972.73	(4,865.58)	11/01/21	5,730,602.40	(41,918.82)
11/03/14	2,783,077.29	(10,895.44)	12/1/2021	5,721,078.39	(9,524.01)
12/01/14	2,886,754.72	103,677.43	1/3/2022	5,811,722.39	90,644.00
01/01/15	2,913,841.92	27,087.20	2/7/2022	5,803,239,92	(8,482.47)
02/02/15	2,897,199.37	(16,642.55)	3/7/2022	5,928,820.56	125,580.64
03/02/15	3,139,088.19	241,888.82	4/4/2022	6,354,020.94	425,200.38
04/06/15	3,662,653.63	523,565.44	5/4/2022	6,299,158.56	(54,862.38)
05/04/15	3,655,919.77	(6,733.86)	6/6/2022	6,274,107.95	(25,050.61)
06/01/15	3,630,647.69	(25,272.08)	7/5/2022	6,265,516.65	(7,591.30)
07/06/15	3,558,856.25	(71,791.44)	8/1/2022	6,490,567.76	224,051.11
08/03/15	3,512,187.47	(46,668.78)	9/6/2022	6,537,185.60	46,617.84
09/08/15	3,439,274.07	(72,913.40)	10/3/2022	6,488,384.99	(48,800.61)
10/05/15	3,353,873.84	(85,400.23)	11/7/2022	6,574,083.29	85,698.30
11/02/15	3,329,098.37	(24,775.47)	12/5/2022	6,999,373.22	425,289.93
12/07/15	3,295,485.20	(58,388.64)	1/3/2023	7,178,889.33	179,516.11
01/04/16	3,212,378.31	(83,106.89)	2/6/2023	7,588,450.33	409,561.00
02/01/16	3,684,599.16	472,220.85	3/6/2023	7,947,500.08	359,049.75
03/07/16	3,592,949.64	(91,649.52)	4/3/2023	8,141,314.12	193,814.04
04/04/16	3,497,311.80	(95,637.84)	5/1/2023	8,858,478,19	717,164.07
05/02/16	3,404,919.68	(92,392.12)	6/5/2023	8,956,498.54	108,020.35
06/06/16	3,368,379.42	(36,540.26)	7/10/2023	9,347,527.53	381,028,99
07/05/16	3,292,525.77	(75,853.65)	8/7/2023	9,385,957,33	38,429.80
08/01/16	3,189,815.23	(102,710.54)	9/11/2023	9,338,146.51	(47,810.82)
09/12/16	3,081,817.82	(107,997.41)	10/9/2023	9,283,588.72	(54,557.79)
10/03/16	3,016,832.39	(64,985.43)	11/6/2023	9,429,878.17	146,289,45
11/07/16	2,897,827.35	(119,005.04)	12/4/2023	9,503,162.63	73,284.46
12/05/16	2,922,813.75	24,986.40	1/8/2024	9,538,784.34	35,621.71
01/02/17	3,025,008.31	102,194.55	2/5/2024	9,719,312.83	180,528.49
02/06/17	2,991,696.49	(33,311.82)	3/4/2024	9,758,788.93	39,476.10
03/07/17	3,724,101.77	732,405.28	4/1/2024	10,011,326.88	252,537.95
04/03/17	3,744,945.49	20,843.72	5/6/2024	10,034,440.65	23,113.77
05/01/17	3,917,057.13	172,111.64	6/3/2024	10,053,091.97	18,651.32
06/05/17	4,181,936.92	264,879.79	7/1/2024	9,980,692.29	(72,399.68)
07/06/17	4,224,311.79	42,374.87	8/5/2024	9,921,880.34	(58,811.95)
08/07/17	3,958,739.08	(265,572.71)	9/3/2024	10,260,961.73	339,081.39
09/11/17	4,009,765.64	51,026.56	10/7/2024	10,193,670.93	(67,290.80)
10/2/2017	3,929,235.10	(80,530.54)	11/3/2024	10,363,060.17	169,389.24
11/06/17	4,165,452.20	236,217.10	12/2/2024	10,088,640.51	(274,419.66)
12/04/17	4,115,347.16	(50,105.04)	1/6/2025	9,956,399.11	(132,241.40)
01/02/18	4,031,459.42	(83,887.74)	2/3/2025	9,929,312,45	(27,086.66)
02/05/18	4,305,958.71	274,499.29	3/3/2025	10,125,005.69	195,693.24
03/05/18	4,812,255.67	506,296.96			

HARRIS COUNTY MUD 286

Sep-10 Voct-10 Nov-10 Voct-10 Voct-10 Voct-10 Voct-10 Voct-10 Voct-10 Voct-11 Voct-11 Voct-11 Voct-11 Voct-11 Voct-12 Voct-13 Voct-13 Voct-14 Voct-14 Voct-14 Voct-16 Voct-10 Voct-

3

FUNDS SET ASIDE FOR CAPITAL ALLOCATIONS

	Jan-18	40.000.00
10,000.00		
10,000.00	F9D-10	40,000.00
10,000,00	Mar-16	40,000,00
		40.000.00
10,000.00	Apr-18	
10,000,00	May-18	40,000.00
10.000.00	Jun-18	40,000.00
	JUI-18	40,000.00
10,000.00		
10,000.00	Aug-18	40,000.00
10,000,00	Sep-18	40,000.00
	oup to	
10,000.00	Uct-18	40,000.00
10,000.00	N0V-18	40.000.00
	Uec-18	40,000.00
10,000.00	040-10	
10,000.00	Jan-19	40,000.00
00000	F6D-19	40,000.00
10,0000	Mar-19	40,000.00
10,000.00		
10,000.00	Apr-19	40,000.00
10,000.00	May-19	40.000.00
10,000.00		40,000.00
10,000.00	2011-12	
10,000,00	JUI-19	40,000.00
10,000.00	Aug-19	40.000.00
10,000.00		
00.000	Sep-19	40,000.00
10,000.00	UCE-19	40,000.00
	NOA-1A	40,000.00
10,000.00		
10,000,00	Dec-19	40,000.00
10,000.00	Jan-20	40,000.00
10,000,00	1-8D-2U	40,000.00
10,000.00		
10,000.00	Mar-20	40,000.00
10,000.00	Apr-zu	40,000.00
10,000.00	May-20	40,000.00
10,000.00		40,000.00
00.000	JUN-20	40,000.00
10,000,00	Jul-20	40,000.00
	VU-LV	
10,000.00	Aug-20	40,000.00
10,000.00	Sep-zu	40,000.00
10,000.00	Uct-20	40,000.00
	00020	40,000.00
10,000.00	NOV-ZU	40,000.00
00.000	Dec-20	40,000,00
10,000,00		
10,000.00	JBN-21	40,000.00
10.000.00	reD-∠I	40,000.00
10,000.00	Mar-21	40,000,00
		40,000.00
10,000.00	Apr-21	
40.000.00	May-21	40,000.00
40,000.00	JUN-21	40,000.00
40,000.00		
40,000.00	JUI-Z I	40,000.00
40.000.00	Aug-∠1	40,000.00
	Sep-21	40,000.00
40,000.00		
40,000.00	UCT-21	40,000.00
40.000.00	NOV-21	40,000.00
	Uec-21	40,000.00
40,000.00		
40,000.00	Jan-22	40,000.00
40,000,00	FeD-∠∠	40,000.00
	TOPEL	40,000.00
40,000.00	Mar-22	40,000.00
40,000.00	ADT-22	40,000.00
40,000.00	may-22	40,000.00
		40,000.00
40,000.00	JUN-22	40,000.00
40,000.00	JUI-22	40,000,00
40,000.00		40,000.00
40,000.00	Aug-22	
40,000.00	Sep-22	40,000.00
40,000.00	UCT-22	40,000.00
		40,000.00
40,000.00	NOV-22	
40,000.00	Uec-22	40,000.00
40,000,00	Jan-23	40,000.00
	FeD-23	40,000.00
40,000.00	(00-20	
40,000.00	Mar-23	40,000.00
40,000.00	Apr-23	40,000.00
40,000.00	may-23	40,000.00
40,000,00	11117-1-4	
40,000,00	JUN-23	40,000.00
40.000.00	JUI-23	40,000.00
	AUG-23	40,000.00
40,000.00	A09-23	
40,000.00	5ep-23	40,000.00
40,000,00	UCT-23	40,000.00
	NOV-23	40,000.00
40,000.00		
40,000.00	Dec-23	40,000.00
40,000.00	J80-24	40,000.00
	F60-24	40,000,00
40,000.00		
40,000.00	Mar-24	40,000.00
40,000.00	Apr-24	40,000.00
40,000.00	may-∠4	40,000.00
40,000.00	May-24	40,000.00
	JUN-24	40,000.00
40,000.00		40,000.00
40,000.00	JUI-24	40,000.00
40,000.00	Aug-24	40,000.00
40,000,00		
40,000.00	Sep-24	40,000.00
40,000.00	UCI-24	40,000.00
	NOV-24	40,000.00
40,000.00		
40,000.00	Uec-∠4	40,000.00
40,000.00		40,000.00
	Jan-25	40,000.00
40,000.00	F6D-25	40,000.00
	F6D-25	40,000.00
40,000.00 40,000.00		40,000.00

Less:	ON GOING CAPITAL PROJECTS EXPENSES		
2/6/2012 8253	BLASTCO TEXAS, INC.	(46,310.40)	
2/6/2012 8252	EBY ENGINEERING	(6,803.00)	
2/6/2012 8242	EDP	(8,848.42)	
2/6/2012 8242	EDP	REPLACE TUB SEAL ON THE CLARIFIER (2,066.50)	
2/6/2012 8242	EDP	(3,050.29)	
3/5/2012 8271	NEIL TECHNICAL SERVICES, CORP.	(380.00)	
3/5/2012 8272	NEIL TECHNICAL SERVICES, CORP.	(851.00)	
3/5/2012 8279	EBY ENGINEERS INC.	(1,582.00)	
3/5/2012 8280	BLASTCO TEXAS, INC.	(5,145.60)	
4/2/2012 8301	EBY ENGINEERS INC.	(855.05)	
06/03/2013 1069	EBY ENGINEERS INC.	(441.25)	
06/03/2013 1073	JACH CONTROLS & AUTOMATIONS, LLC	(5,670.00)	
06/03/2013 1074	BLASTCO TEXAS, INC.	(17,100.00)	
7/1/2013 1134	BLASTCO TEXAS, INC.	(1,900.00)	
8/5/2013 1174	JACH CONTROLS & AUTOMATIONS, LLC	(630.00)	
9/9/2013 1224	EBY ENGINEERS INC.	(322.00)	
9/9/2013 1233	NAPCO CHEMICAL COMPANY, INC.	(15,446.00)	
9/9/2013 1235	PHOENIX COATING SURVEILLANCE LLC	(2,300.00)	
10/7/2013 1255	FITCH SERVICES, INC.	(396.00)	
10/7/2013 1256	MUD INSTRUMENTS	(635.00)	
11/13/2013 1333	ADVANTAGE SECURITY INTEGRATION, LTD	(2,175.00)	
12/2/2013 1330	ADVANTAGE SECURITY INTEGRATION, LTD	(2,175.00)	
12/2/2013 1331	ADVANTAGE SECURITY INTEGRATION, LTD	(2,175.00)	
12/2/2013 1332	ADVANTAGE SECURITY INTEGRATION, LTD	(2,175.00)	
1/6/2014 1377	ADVANTAGE SECURITY INTEGRATION, LTD	(2,648.12)	
1/6/2014 1378	ADVANTAGE SECURITY INTEGRATION, LTD	(5,654.41)	
1/6/2014 1379	ADVANTAGE SECURITY INTEGRATION, LTD	(7,082.01)	
1/6/2014 1380	ADVANTAGE SECURITY INTEGRATION, LTD	(737.12)	
3/3/2014 1462	ADVANTAGE SECURITY INTEGRATION, LTD	(2,956.62)	
3/3/2014 1463	ADVANTAGE SECURITY INTEGRATION, LTD	(1,106.54)	

4/7/2014	1535	ADVANTAGE SECURITY INTEGRATION, LTD		(794.90)
5/5/2014	1584	PHOENIX COATING SURVEILLANCE LLC		(1,872.00)
5/5/2014	1553	BLASTCO TEXAS, INC.		(4,600.00)
06/02/2014	1620	EBY ENGINEERS INC.		(608.00)
06/02/2014	1623	ADVANTAGE SECURITY INTEGRATION, LTD		(365.00)
8/4/2014	1711	ADVANTAGE SECURITY INTEGRATION, LTD		(165.00)
8/4/2014	1710	CAMINO SERVICES		(3,403.60)
9/8/2014	1749	ADVANTAGE SECURITY INTEGRATION, LTD		(165.00)
8/3/2015	2249	JACH CONTROLS & AUTOMATIONS, LLC	CK#2249, SCADA SYSTEM AT WATER PLANT	(900.00)
1/4/2016	2455	PHOENIX COATING SURVEILLANCE LLC		(1,923.00)
1/4/2016	2456	EBY ENGINEERS INC.		(501.40)
2/1/2016	2486	MICKIE SERVICE COMPANY, INC. ENVIRONMENTAL DEVELOPMENT	INV. 117038, DTD. 01/05/2016, SS INSTA-VALVE INSTALLATION FOR LEAK	(26,620.00)
2/1/2016	2491	PARTNERS	JANUARY 2016 - CONSTRUCTION ITEMS	(15,802.99)
3/7/2016	2529	RVS SERVICES	CK# 2529, INV. 986, DTD. 01/12/2016; WP- LOCATE 12" WATER MAIN- LOCATE VALVE AT TREE CK#2541, INV. 18-16, JOB 14-01-00, D1D. 01/2//2016,	(1,575.00)
3/7/2016	2541	EBY ENGINEERS INC.	DECEMBER 2015- ANALYSIS OF SAN SWR SYSTEM F	(3,345.90)
3/7/2016	2542	EBY ENGINEERS INC.	CK#2542, INV. 18-15, JOB 14-01-00, DTD. 01/27/2016, DECEMBER 2015 SERVICES	(1,597.40)
3/7/2016	2543	EBY ENGINEERS INC.	CK#2543, INV. 18-14, JOB 14-01-00, DTD. 01/27/2018, DECEMBER 2015- PEPAINTING OF THE HPT @ WP#1 CK#2545, INV. 15-25, JOB 14-01-40, D1D. 03/03/2016,	(1,266.00)
3/7/2016	2545	EBY ENGINEERS INC.	JANUARY 2016- PREP OF APPROVED CONSTRUCTIO CK#2545, INV. 16-25, JOB 14-01-00, DTD. 03/04/2016,	(3,764.54)
3/7/2016	2546	EBY ENGINEERS INC.	JANUARY 2016- ANALYSIS OF SAN SWR SYSTEM FO	(2,076.00)
3/7/2016	2569	ADVANTAGE SECURITY INTEGRATION, LTD	СК#2569, INV . 98356, DTD. 03/14/2016, REPLACE BAD CAMERA #4 СК#2601, INV. 15-40, JOB 14-01-00, D1D. 04/01/2016,	(417.00)
04/06/2016	2601	EBY ENGINEERS INC.	FEBRUARY 2016- PREP OF APPROVED CONSTRUCTI	(4,274.89)
05/02/2016	2618	ADVANTAGE SECURITY INTEGRATION, LTD	CK#2618, INV . 98820, DTD. 04/11/2016, EYEFORCE REMOTE VIDEO MONITORING- REPAIRS	(220.00)
05/02/2016	2630	CROSTEX CONSTRUCTION, INC.	PAY EST #1, INV. 3969-01, DTD. 04/25/2016; EMERGENCY WATERLINE REPAIR CK#2531, INV. 15-50, JOB 14-01-00, D1D. 04/01/2016,	(66,538.00)
05/02/2016	2631	EBY ENGINEERS INC.	MARCH 2016- WATERLINE REPAIR- CONSTRUCTION CK#2000, INV . ES I, DI D. 05/09/2016, 25 I. IO	(3,570.25)
06/06/2016	2655	ADVANTAGE SECURITY INTEGRATION, LTD	REPLACE THE SECURITY EQUIPMENT DAMAGED DURING FLOODING CK# 2668, INV. 66056, D.I.D. 02/23/2016, WWIP-	(2,157.85)
06/06/2016	2668	NEIL TECHNICAL SERVICES, CORP.	ONSITE STORM STATION / INVESTIGATE LIFT PUMP SHORT	(373.50)
06/06/2016	2673	NEIL TECHNICAL SERVICES, CORP.	CK# 2873, INV. 65459, DTD. 01/27/2016, ONSITE LS- INVESTIGATE LIFT PUMP #3 STARTER	(769.00)
06/06/2016	2674	NEIL TECHNICAL SERVICES, CORP.	CK# 2674, INV. 65634, DTD. 01/27/2016, LS#2- INVESTIGATE TRANSDUCER OPERATION	(1,113.75)
06/06/2016	2675	NEIL TECHNICAL SERVICES, CORP.	CK# 2675, INV. 67154, DTD. 05/10/2016, ONSITE LS- PUMPS NOT WORKING IN AUTO	(262.50)
06/06/2016	2676	NEIL TECHNICAL SERVICES, CORP.	CK# 2676, INV. 67087, DTD. 05/16/2016, LS#1- PULL AND CLEAN LIFT PUMPS	(806.85)
06/06/2016	2677	NEIL TECHNICAL SERVICES, CORP.	CK# 2677, INV. 67146, DTD. 05/17/2016, LS#1- REPLACE GUIDE RAILS	(2,300.00)

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06/06/2016	2678	WATER UTILITY SERVICES, INC.	CK#2678, INV. 29110, DTD. 04/27/2016, DISTRIBUTION SYSTEM CK#2679, INV. 10-08, JUB 14-01-00, D1D. 06/02/2016,	(1,037.50)
06/06/2016	2679	EBY ENGINEERS INC.	APRIL 2016- WATERLINE REPAIR- CONSTRUCTION CK# 2050; INV# 3969-02 & HINAL, DID. 05/25/2016,	(915.90)
6/6/2016	2690	CROSTEX CONSTRUCTION, INC.	EMERGENCY REPAIR TO WATERLINE UNDER FAULKEY GULLY	(3,502.00)
7/5/2016	2708	CHLORINATOR MAINT. CO., INC.	CK#2/08, INV. 30985, DTD. 06/13/2016, WWTP- INSTALL HSCO, MOSEL 5800 REFRIGERATED SAMPLER WIT	(6,274.95)
7/5/2016	2728	EBY ENGINEERS INC.	CK#2728, INV. 16-78, JOB 14-01-00, CONSTRUCTION ADMINISTRATION	(1,025.00)
7/5/2016	2729	BRIAN GARDENS LANDSCAPE DESIGN INC	CK#2729, INV. 22105, DTD. 06/24/2016, HIKE AND BIKE TRAIL, PARK, CYPRESSWOOD @ JONES	(11,411.75)
7/5/2016	2735	SIGN QUICK	CK#2735, INV. 40632, DTD. 06/15/2016, ALUMINUM SIGN PLUS INSTALLATION	(480.00)
8/1/2016	2752	CUMMINS SOUTHERN PLAINS, LLC	CK#2752, INV. 012-38680, D1D. 06/24/2016, 11318 PARK RIVER- CONTROL MENU READS GROUND FAULT ERROR	(980.62)
8/1/2016	2756	NEIL TECHNICAL SERVICES, CORP.	CK# 2756, INV. 67206, DTD. 07/08/2016, WP- AIR COMPRESSOR NOT SHUTTING OFF	(210.00)
8/1/2016	2760	NEIL TECHNICAL SERVICES, CORP.	CK# 2760, INV. 67745, DTD. 06/23/2016, WWTP- REPLACE GRATING AT BAR SCREEN	(602.85)
8/1/2016	2778	EBY ENGINEERS INC.	CK#2778, INV. 16-88, PROJ 14-01-00, CONSTRUCTION ADMINISTRATION	(725.75)
8/1/2016	2779	EBY ENGINEERS INC.	CK#2//9, INV. 16-89, DTD, U//29/2016, DESIGN OF EMERGENCY INTERCONNECT WITH LAKE FOREST UD	(326.60)
9/12/2016	2795	ADVANTAGE SECURITY INTEGRATION, LTD	CK#2795, INV . 100498, DTD. 08/03/2016, INSTALLED 2-WAY AUDIO & TESTED	(485.00)
10/3/2016	2847	FITCH SERVICES, INC.	CK#2847, INV. 15591, DTD. 08/31/2016, COMBUSTABLE GAS DETECTION SYSTEM REPAIRS	(17,635.00)
10/3/2016	2853	NEIL TECHNICAL SERVICES, CORP.	CK# 2853, INV. 69538, DTD. 09/02/2016, WWTP - REPLACE FLOAT FOR STORM WATER PUMPS	(301.50)
10/3/2016	2854	NEIL TECHNICAL SERVICES, CORP.	CK# 2854, INV. 69627, DTD. 09/08/2016, WWTP- MOVE PANEL FOR SCREEN	(1,000.00)
10/3/2016	2855	NEIL TECHNICAL SERVICES, CORP.	CK# 2855, INV. 67471-2, DTD. 09/08/2016, WWTP- REPAIR BAR SCREEN	(5,070.00)
10/3/2016	2871	EBY ENGINEERS INC.	CK#2871, INV. 106-103, DTD. 10/01/2016, CONSTRUCTION ADM FOR AUGUST 2016	(1,291.30)
11/7/2016	2895	CUMMINS SOUTHERN PLAINS, LLC	CK#2895, INV. 012-57692, DTD. 10/26/2016, 11318 PARK RIVER- WW#1- REPAIR GENERATOR	(35,067.56)
11/7/2016	2899	CUMMINS SOUTHERN PLAINS, LLC	CK#28, INV. 012-51784, DTD. 09/20/2016, 11318 PARK RIVER-WW#1- REPAIR GENERATOR CK#2900, INV. 012-52152, DTD. 09/21/2016, 11318	(4,474.40)
11/7/2016	2900	CUMMINS SOUTHERN PLAINS, LLC	PARK RIVER- REPAIR EXCITER ROTOR & EXCITER STATOR	(4,474.40)
11/7/2016	2901	CUMMINS SOUTHERN PLAINS, LLC	CK#2901, INV. 012-52180, DTD. 09/21/2016, 11318 PARK RIVER- WW#1- REPAIR GENERATOR	(6,892.72)
11/7/2016	2902	ELECTRICAL FIELD SERVICES, INC	CK#2902, INV. 25235, DTD. 09/29/2016, INSTALL VENT FANS	(8,294.25)
11/7/2016	2905	HAHN EQUIPMENT CO., INC.	CK# 2905, INV. 97007, DTD. 09/20/2016; SER. # 185- 1630164	(8,382.00)
11/7/2016	2907	NEIL TECHNICAL SERVICES, CORP.	CK# 2907, INV. 68859, DTD. 09/15/2016, WWTP- INSTALL DRYING RACK AT HEADWORKS CK#2928, INV. 18-111, D.D. 11/0//2016, SEP1 2016	(1,830.00)
11/7/2016	2926	EBY ENGINEERS INC.	DESIGN OF REHAB OF COMPAQ CENTER LIFT STATION	(928.45)
11/7/2016	2930	EBY ENGINEERS INC.	CK#2930, INV. 16-110, JOB 14-01-00, DTD. 11/07/2016, SEPTEMBER 2016 CONSTRUCTION ADM	(2,189.60)
12/5/2016	2950	EBY ENGINEERS INC.	CK#2950, INV. 16-119, JOB 14-01-00, DTD. 12/02/2016, OCTOBER 2016 CONSTRUCTION ADM CK#295/, INV. 102224, D I.D. 12/2//2016, PARK 1	(365.40)
1/2/2017	2967	ADVANTAGE SECURITY INTEGRATION, LTD	CAMERA 3&4 REPAIR POWER CONNECTIONS- DECEMBER 2016	(165.00)
1/2/2017	2975	NEIL TECHNICAL SERVICES, CORP.	CK# 2975, INV. 70392, DTD. 12/07/2016, WWTP- PULL BLOWER #4 FOR REPAIR	(475.00)
1/2/2017	2996	EBY ENGINEERS INC.	CK#2998, INV. 16-126, JOB 14-01-00, DTD. 12/30/2016, NOVEMBER 2016 CONSTRUCTION ADM	(2,936.50)

2/6/2017	3023	NEIL TECHNICAL SERVICES, CORP.	CK# 3023, INV. /1/99, DID. 01/13/2017, LS#1- INVESTIGATE LIFT PUMPS NOT SHUTTING OFF IN AUTO	(402.50)
2/6/2017	3031	PAVEMENT CONSTRUCTORS, INC.	CK#3U31; INV. 3188A, DTD. 12/22/2016; INSTALL COAL TAR SEALER, CRACK FILL & ASPHALT REPAIRS TO P	(23,676.28)
3/8/2017	3063	ALSAY INCORPORATED	CK#3063, INV. 715, CUSTOMER # EDP300; DTD. 08/26/2016, BOOSTER PUMP REPAIR	(4,100.00)
3/8/2017	3069	NEIL TECHNICAL SERVICES, CORP.	CK# 3069, INV. 71907, DTD. 02/10/2017, LS#1- INSTALL RENTAL DIALER / GENSET	(4,730.00)
4/3/2017	3101	GENSOLUTIONS, LLC	CK# 3101; INV. 330, D1D. 0202/2017; REMPVED & REPALCED BATTERY CHARGER & AIR FLITER- 11555 COMP	(1,755.55)
4/3/2017	3104	GENSOLUTIONS, LLC	CK# 3104; INV. 343, DTD. 02/27/2017; REPAIRS TO BLOCK HEATER & MUFFLER- 14902 JONES RD	(4,596.48)
4/3/2017	3105	MAGNA FLOW ENVIRONMENTAL, INC.	CK#3105, INV. 46047, DTD. 03/07/2017; 03/01/17- 03/02/17 - 98,000 GAL.	(5,390.00)
4/3/2017	3125	ALL-TEX ROOFING, LLC	CK# 3125; ACCT: HARRISMUSSB- INV. 145481, DTD. 03/24/2017; 11318 PARK RIVER- RE-ROOD WP	(15,597.00)
4/3/2017	3129	GENSOLUTIONS, LLC	CK# 3129, INV. 345, DTD. 02/27/2017; INSPECT GENERATOR- 11318 PARK RIVER	(1,661.67)
5/1/2017	3155	EBY ENGINEERS INC.	CK#3155, INV. 17-41, JOB 14-01-00, DID. 042/7/2017, MARCH 2017- DESIGN OF GENERATOR IMPROVEMNET CK#3207, INV. 17-47, JOB 14-01-00, DID. 05/02/2017,	(2,030.05)
6/5/2017	3204	EBY ENGINEERS INC.	CK#5207, INV. 17-47, JOB 14-01-30, DID. 00022017, APRIL 2017- DESIGN OF GENERATOR IMPROVEMNET CK#5208, INV. 17-48, JOB 14-01-00, D1D. 05/02/2017,	(7,431.25)
6/5/2017	3208	EBY ENGINEERS INC.	APRIL 2017- DESIGN OF REHAB OF COMPAQ CENTE	(511.10)
7/6/2017	3222	ADVANTAGE SECURITY INTEGRATION, LTD	CK#3222, INV . 105017, DTD. 06/26/2017, INSTALLED & PROGRAMMED NEW DVR- JULY 2017	(828.00)
7/6/2017	3250A	CENTERPOINT ENERGY	CK# 3250A; DTD 06/27/2017, WORK ORDER # 43030567, 14602 JONES RD GENERATOR PROJECT CK#3250B, INV. 1/-84, JOB 14-01-00, D1D.	(1,145.00)
7/6/2017	3250B	EBY ENGINEERS INC.	06/30/2017, MAY 2017- DESIGN OF GENERATOR IMPROVEMNETS @ CK# 3310, INV. 17-79, JUB 14-01-00, D ID. 08/03/2017,	(3,356.00)
8/7/2017	3310	EBY ENGINEERS INC.	JUNE 2017- DESIGN OF GENERATOR IMPROVEMNETS CK# 3339, INV. 17-93, JOB 14-01-00, DID. 09/08/2017,	(3,397.25)
9/11/2017	3339	EBY ENGINEERS INC.	JULY 2017- DESIGN OF GENERATOR IMPROVEMNETS CK# 3358, INV. 17-108, JUB 14-01-00, DTD.	(3,853.85)
10/2/2017	3368	EBY ENGINEERS INC.	09/29/2017, AUGUST 2017- DESIGN OF GENERATOR IMPROVEMN ເຮສສວສາ, INV. 34707, D1D. ປະກາງໃນປາງ, D150	(2,545.55)
10/2/2017	3385	FOX HUNT LAND RESEARCH SERVICES	REPORT/HARRIS CO, - LSC SCIENCE BLDG - WTR LIN	(75.00)
11/6/2017	3408	NAPCO CHEMICAL COMPANY, INC.	CK#3408, INV. 177012, DTD. 10/05/2017, 55 HFS BULK GAL TANK-CUSTOM	(1,498.40)
11/6/2017	3416	JAVELINA MECHANICAL SERVICES, INC.	CK# 3416; INV. 10699, DTD. 09/27/2017; FIELD BEARING CHANGE ON BLOWER CK# 3426, INV. 17-122, JUB 14-01-00, D ID.	(4,073.13)
11/6/2017	3426	EBY ENGINEERS INC.	11/02/2017, SEPTEMBER 2017- DESIGN OF GENERATOR IMPROV CK# 342/, INV. 1/-121, JUB 14-01-00, D10.	(3,060.50)
11/6/2017	3427	EBY ENGINEERS INC.	11/02/2017, SEPTEMBER 2017 ATTENDANCE OF BD MEETINGS \$9,679.85, CAPITAL PORTION \$5,951.25 UK# 3428, EST 1, UTU. 11/02/2017, EMERGENCY	(5,951.25)
11/6/2017	3428	W. W. PAYTON CORPORATION	GENERATORS @ LS-JONES RD & CHASEWOOD PARK UK# 3455; INV. 755, DTO. 10/12/2017; ATS INSTALL	(189,430.00)
12/4/2017	3464	GENSOLUTIONS, LLC	GENERATOR RENTALS 10/16/2017 - 14902 JONES RD	(12,295.00)
12/4/2017	3467	MAGNA FLOW ENVIRONMENTAL, INC. ENVIRONMENTAL DEVELOPMENT	CK#3467, INV. 49062, DTD. 10/31/2017; 10/30/17- 10/30/17 - TOP CLEAN RAGS FROM CHANNEL	(2,425.00)
12/4/2017	3477		CK# 3477, NOVEMBER 2017 OPERATOR BILL, STMT. 10063, DTD. 11/28/2017 CK# 3931, INV. 17-152, JOB 14-01-00, DTD.	0.00
1/2/2018	3531	EBY ENGINEERS INC.	12/29/2017, NOVEMBER 2017- DESIGN OF GENERATOR IMPROVE	(1,109.45)
9/4/2018	3918	GENSOLUTIONS, LLC	CK# 3918; INV. 1375, DTD. 07/31/2018; REPLACED FUEL TANK ON GAUGE ON TANK	(434.55)
9/4/2018	3920	A.J. WARREN SERVICE COMPANY	CK# 2920; INV. 5218-0993, DTD. 05/22/2018; SERVICE CALL ON STP A/C UNIT	(85.00)
9/4/2018	3926	NEIL TECHNICAL SERVICES, CORP.	CK# 3926, INV. 81897, DTD. 07/26/2018, ON SITE LS- INVESTIGATE LS CONTROLS	(1,480.00)

9/4/2018	3926	NEIL TECHNICAL SERVICES, CORP.	CK# 3926, INV. 81897, DTD. 07/26/2018, ON SITE LS- INVESTIGATE LS CONTROLS	(1,480.00)
10/1/2018	3963	G-M INSPECTION SERVICES, INC.	CK# 3963, INV. 15786, DTD. 08/28/2018, WELL #2 TEST DATE 08/01/2018	(525.00)
10/1/2018	3967	GENSOLUTIONS, LLC	CK# 3967; INV. 1442, DTD. 08/31/2018; RENTAL- DCA400 320KW STANDBY - 07/16/2018 TO 08/15/2018	(2,500.00)
10/1/2018	3969	NEIL TECHNICAL SERVICES, CORP.	CK# 3969, INV. 76984-2, DTD. 08/23/2018, WWTP- REPAIR/REPLACE CONDUIT & PULL NEW WIRE	(9,950.00)
11/5/2018	4003	ADVANTAGE SECURITY INTEGRATION, LTD	CK#4003, INV.111622, DTD. 10/03/2018, REPAIRS TO AUDIO AT PARK, WW1 & STP	(1,147.00)
11/5/2018	4005	ADVANTAGE SECURITY INTEGRATION, LTD	CK# 4005, INV.112033, DTD. 10/29/2018, REPAIRS TO CAMERA	(165.00)
11/5/2018	4006	ADVANTAGE SECURITY INTEGRATION, LTD	CK# 4008, INV.112034, DTD. 10/29/2018, INSTALL GROUND WIRES & REPLACED DVR	(1,004.50)
11/5/2018	4012	HARRIS COUNTY	CK# 4012; JOINT TRAIL PROJECT-	(18,000.00)
11/5/2018	4019	NEIL TECHNICAL SERVICES, CORP.	CK# 4019, INV. 83017, DTD. 09/28/2018, WP- INVESTIGATE BOOSTER PUMP #1 OPERATION	(1,393.35)
11/5/2018	4021	FITCH SERVICES, INC.	CK# 4021, INV. 18692, DTD. 0873172018, STP- ADJUST TRANSDUCER & CHANGE EFFLUENT FLOWMETER PROGR	(216.00)
11/5/2018	4023	GENSOLUTIONS, LLC	CK# 4023; INV. 1539, DTD. 09/28/2018; RENTAL- DCA400 320KW STANDBY - 08/16/2018 TO 09/15/2018	(2,500.00)
11/5/2018	4025	NEIL TECHNICAL SERVICES, CORP.	CK# 4025, INV. 82390, DTD. 09/07/2018, WWTP- INVESTIGATE BLOWER OPERATION	(1,538.40)
11/5/2018	4030	GENSOLUTIONS, LLC	CK# 4030; INV. 1540, DTD. 09/28/2018; CABLE RENTAL - 09/11/2018	(461.60)
12/3/2018	4066	ADVANTAGE SECURITY INTEGRATION, LTD	CK# 4066, INV.112138, UID. 11/14/2018, INS IALL SHELF AND RE-ROUTE WIRES & CHANGE BATTERY BACK-UP	(1,060.00)
12/3/2018	4074	GENSOLUTIONS, LLC	CK# 4074; INV. 1637, DTD. 10/31/2018; CABLE RENTAL - 09/18/2018 TO 10/15/2018	(2,500.00)
12/3/2018	4081	GENSOLUTIONS, LLC	CK# 4081; INV. 1636, DTD. 10/31/2018; CABLE RENTAL - 10/01/2018 TO 10/31/2018	(923.20)
12/3/2018	4082	NEIL TECHNICAL SERVICES, CORP.	CK# 4082, INV. 82974, DTD. 10/17/2018, LS#2- INVESTIGATE PUMP OVERLOADS	(1,379.50)
12/3/2018	4083	NEIL TECHNICAL SERVICES, CORP.	CK# 4083, INV. 83358, DTD. 11/02/2018, LS#2- INVESTIGATE LS CONTROLS	(1,824.70)
12/3/2018	4097	EBY ENGINEERS INC.	CK# 4097, INV. 18-136, JOB 14-01-00, OCTOBER 2018, DESIGN OF REHAB OF COMPAQ LIFT STATION	(798.73)
1/7/2019	4127	GENSOLUTIONS, LLC	CK# 4127; INV. 1729, DTD. 11/15/2018; RENTAL- DCA400 320KW STANDBY - 10/16/2018 TO 11/15/2018	(2,500.00)
1/7/2019	4129	NEIL TECHNICAL SERVICES, CORP.	CK# 4129, INV. 81309, DTD. 12/04/2018, WWTP- REPLACE PIPING IN DIGESTER	(19,898.00)
1/7/2019	4134	GENSOLUTIONS, LLC	CK# 4134; INV. 1725, DTD. 11/30/2018; RENTAL- DCA 85- NOVEMBER 2018	(923.20)
1/7/2019	4152	SIGN QUICK	CK# 4152; 12/13/2018, INV. 48548, DTD. 12/13/2018, ALUMINUM SIGN, MOUNTING HARDWARE, POSTAGE	(703.00)
1/7/2019	4155	EBY ENGINEERS INC.	CK# 4155, INV. 19-05, JOB 14-01-00, NOVEMBER 2018, DESIGN OF REHAB OF COMPAQ LIFT STATION	(8,922.34)
2/4/2019	4190	EBY ENGINEERS INC.	CK# 4190; INV. 19-19, JOB 14-01-00, DECEMBER 2018, DESIGN OF REHAB OF COMPAQ LIFT STATION	(5,853.59)
3/4/2019	4225	NEIL TECHNICAL SERVICES, CORP.	CK# 4225, INV. 83725, DTD. 01/29/2019, WWTP- REPAIR FINE SCREEN CONTROLS	(2,298.60)
3/4/2019	4248	EBY ENGINEERS INC.	CK# 4248; INV. 19-33, JOB 14-01-00, JANUARY 2019, DESIGN OF REHAB OF COMPAQ LIFT STATION	(8,843.86)
4/1/2019	4279	GENSOLUTIONS, LLC	CK# 4279; INV. 1916, DTD. 02/07/2019; 14902 JONES RD- ATS INSTALL- 800AMP, 3 POLE NEMA	(13,560.00)
5/6/2019	4335	EBY ENGINEERS INC.	CK#4335, INV. 1948, JOB 14-01-40, DID. 05/01/2019, MARCH 2019 DESIGN OF REHAB OF COMPAQ CENTER	(4,547.59)
1/1/2012		ENVIRONMENTAL DEVELOPMENT PARTNERS		(35,888.84)
2/1/2012		ENVIRONMENTAL DEVELOPMENT PARTNERS		0.00

	ENVIRONMENTAL DEVELOPMENT		
3/1/2012	PARTNERS		(6,160.42)
	ENVIRONMENTAL DEVELOPMENT		0.00
4/1/2012	PARTNERS ENVIRONMENTAL DEVELOPMENT		0.00
5/1/2012	PARTNERS		0.00
6/1/2012	ENVIRONMENTAL DEVELOPMENT PARTNERS		0.00
0/ 1/2012	ENVIRONMENTAL DEVELOPMENT		0.00
7/1/2012			0.00
8/1/2012	ENVIRONMENTAL DEVELOPMENT PARTNERS	WWTP MOTORS	(3,812.87)
	ENVIRONMENTAL DEVELOPMENT		
9/1/2012	PARTNERS ENVIRONMENTAL DEVELOPMENT		0.00
10/1/2012	PARTNERS		0.00
44440040	ENVIRONMENTAL DEVELOPMENT PARTNERS		0.00
11/1/2012	ENVIRONMENTAL DEVELOPMENT		0.00
12/1/2012	PARTNERS		0.00
1/1/2013	ENVIRONMENTAL DEVELOPMENT PARTNERS		0.00
11112010	ENVIRONMENTAL DEVELOPMENT		
2/1/2013	PARTNERS ENVIRONMENTAL DEVELOPMENT	4" WATER LINE	(12,103.38)
3/1/2013	PARTNERS		0.00
			(00 4 44 00)
4/1/2013	PARTNERS ENVIRONMENTAL DEVELOPMENT	WATER MAIN LEAK & TAPS	(36,141.36)
5/1/2013	PARTNERS		0.00
6/1/2013	ENVIRONMENTAL DEVELOPMENT PARTNERS		0.00
0/ 1/2010	ENVIRONMENTAL DEVELOPMENT		
7/1/2013	PARTNERS ENVIRONMENTAL DEVELOPMENT	WP CONDUIT, WELL	(3,547.95)
8/1/2013	PARTNERS	MAJOR LEAK	(4,337.28)
	ENVIRONMENTAL DEVELOPMENT		(5,007.12)
9/1/2013	PARTNERS ENVIRONMENTAL DEVELOPMENT	REPLACE HYDRANT	(5,007.12)
10/1/2013	PARTNERS		0.00
11/1/2013	ENVIRONMENTAL DEVELOPMENT PARTNERS	WATER TAPS	(29,450.00)
	ENVIRONMENTAL DEVELOPMENT		
12/1/2013	PARTNERS ENVIRONMENTAL DEVELOPMENT		0.00
1/1/2014	PARTNERS		0.00
0/4/004.4	ENVIRONMENTAL DEVELOPMENT PARTNERS		(12,393.79)
2/1/2014	ENVIRONMENTAL DEVELOPMENT	DUCTILE IRON LINE @ WP	(12,000.70)
3/1/2014			0.00
4/1/2014	ENVIRONMENTAL DEVELOPMENT PARTNERS	DRY WELL	(2,770.03)
	ENVIRONMENTAL DEVELOPMENT		(40,000,00)
5/1/2014	PARTNERS ENVIRONMENTAL DEVELOPMENT	TAPS	(43,900.00)
6/1/2014	PARTNERS		0.00
7/1/2014	ENVIRONMENTAL DEVELOPMENT PARTNERS		0.00
17 1/2017	ENVIRONMENTAL DEVELOPMENT		
8/1/2014	PARTNERS ENVIRONMENTAL DEVELOPMENT	WWTP NEW PUMP	(2,298.00)
9/1/2014	PARTNERS		0.00

	ENVIRONMENTAL DEVELOPMENT		
10/1/2014	PARTNERS		0.00
11/1/2014	ENVIRONMENTAL DEVELOPMENT PARTNERS		
10/02014	ENVIRONMENTAL DEVELOPMENT		0.00
12/1/2014	PARTNERS		0.00
1/1/2015	ENVIRONMENTAL DEVELOPMENT PARTNERS		(2,442,24)
	ENVIRONMENTAL DEVELOPMENT	MOTOR WWTP	(2,413.24)
2/1/2015			0.00
3/1/2015	ENVIRONMENTAL DEVELOPMENT PARTNERS		0.00
	ENVIRONMENTAL DEVELOPMENT		0.00
4/1/2015	PARTNERS ENVIRONMENTAL DEVELOPMENT		0.00
5/1/2015	PARTNERS	EYE SHOWER	(1,501.35)
0/4/0045	ENVIRONMENTAL DEVELOPMENT		(11-2-11-2)
6/1/2015	PARTNERS ENVIRONMENTAL DEVELOPMENT		0.00
7/1/2015	PARTNERS		0.00
8/1/2015	ENVIRONMENTAL DEVELOPMENT PARTNERS		
0/1/2013			0.00
9/1/2015	PARTNERS	6" SAN SWR SYSTEM LINE REPLACE	(7,376.85)
10/1/2015	ENVIRONMENTAL DEVELOPMENT PARTNERS		(2,800,40)
	ENVIRONMENTAL DEVELOPMENT	WP COMPRESSOR	(3,890.19)
11/1/2015			0.00
12/1/2015	ENVIRONMENTAL DEVELOPMENT PARTNERS		(775.45)
	ENVIRONMENTAL DEVELOPMENT		(110.40)
1/1/2016	PARTNERS ENVIRONMENTAL DEVELOPMENT	INSTALL EMERGENCY INTERCONNECT	(12,084.14)
2/1/2016	PARTNERS	VALVE REP & TRAFFIC	(13,114.38)
3/1/2016	ENVIRONMENTAL DEVELOPMENT PARTNERS		
5/1/2010	ENVIRONMENTAL DEVELOPMENT	VALVE REP & TRAFFIC & PUMP WWTP	(21,977.94)
4/1/2016	PARTNERS	VALVE REP & TRAFFIC	(11,977.29)
5/1/2016	ENVIRONMENTAL DEVELOPMENT PARTNERS		0.00
	ENVIRONMENTAL DEVELOPMENT		0.00
6/1/2016	PARTNERS ENVIRONMENTAL DEVELOPMENT		0.00
7/1/2016	PARTNERS	EXCAVATION BLOW OFF	(5,256.78)
	ENVIRONMENTAL DEVELOPMENT		
8/1/2016	PARTNERS		0.00
9/1/2016	ENVIRONMENTAL DEVELOPMENT PARTNERS		(4.070.00)
		REPLACE CHLORINE LEAK DETECTOR SYSTEM	(4,676.82)
10/1/2016	ENVIRONMENTAL DEVELOPMENT PARTNERS	HARVEY ITEMS	0.00
	ENVIRONMENTAL DEVELOPMENT		0.00
11/1/2016	PARTNERS ENVIRONMENTAL DEVELOPMENT		0.00
12/1/2016	PARTNERS	NEW PUMP AT WWTP	(3,079.80)
1/1/2017	ENVIRONMENTAL DEVELOPMENT PARTNERS		
1/1/2017	ENVIRONMENTAL DEVELOPMENT	EXCAVATED & INSTALLED EMERGENCY WTR INT	(12,084.14)
2/1/2017			0.00
3/1/2017	ENVIRONMENTAL DEVELOPMENT PARTNERS		0.00
			0.00

4/1/2017		ENVIRONMENTAL DEVELOPMENT PARTNERS	SAN SWR INFLITRATION	(3,073.88)
		ENVIRONMENTAL DEVELOPMENT		
5/1/2017		PARTNERS ENVIRONMENTAL DEVELOPMENT	NEW WP ROOF FAN	(1,198.99)
6/1/2017		PARTNERS ENVIRONMENTAL DEVELOPMENT	WWTP PUMP AND DOOR REPLACED	(1,806.50)
7/1/2017		PARTNERS ENVIRONMENTAL DEVELOPMENT		0.00
8/1/2017		PARTNERS	TELEMETRY	(6,914.16)
9/1/2017		ENVIRONMENTAL DEVELOPMENT PARTNERS		0.00
10/1/2017		ENVIRONMENTAL DEVELOPMENT PARTNERS	HARVEY ITEMS	0.00
11/1/2017		ENVIRONMENTAL DEVELOPMENT PARTNERS	NEW CHLORINE LEAK DETECTOR	(2,307.06)
		ENVIRONMENTAL DEVELOPMENT		(5.000.00)
12/1/2017		PARTNERS ENVIRONMENTAL DEVELOPMENT	REPLACE STORM INLETS & GRATES	(5,008.88)
1/1/2018		PARTNERS ENVIRONMENTAL DEVELOPMENT		0.00
2/1/2018		PARTNERS		0.00
3/1/2018		ENVIRONMENTAL DEVELOPMENT PARTNERS	HARVEY RELATED	0.00
		ENVIRONMENTAL DEVELOPMENT		(2.665.10)
4/1/2018		PARTNERS ENVIRONMENTAL DEVELOPMENT	WWTP PUMP REPAIR	(3,665.10)
5/1/2018		PARTNERS ENVIRONMENTAL DEVELOPMENT	LIFT PUMP #3	(11,080.85)
6/1/2018		PARTNERS ENVIRONMENTAL DEVELOPMENT		0.00
7/1/2018		PARTNERS	HARVEY RELATED	0.00
8/1/2018		ENVIRONMENTAL DEVELOPMENT PARTNERS		0.00
9/1/2018		ENVIRONMENTAL DEVELOPMENT PARTNERS	NEW XPS-15 TRANDUSCER AT WTP	(3,767.67)
10/1/2018		ENVIRONMENTAL DEVELOPMENT PARTNERS	STORM COLLECTION GRATES	(6,949.25)
44/4/2040		ENVIRONMENTAL DEVELOPMENT PARTNERS		0.00
11/1/2018		ENVIRONMENTAL DEVELOPMENT		
12/1/2018		PARTNERS ENVIRONMENTAL DEVELOPMENT	REPLACE LS#1 PUMP	(13,117.15)
1/1/2019		PARTNERS ENVIRONMENTAL DEVELOPMENT		(7,885.00)
2/1/2019		PARTNERS ENVIRONMENTAL DEVELOPMENT	REPLACE LS#2 PUMP	(11,881.00)
3/1/2019		PARTNERS		0.00
4/1/2019		ENVIRONMENTAL DEVELOPMENT PARTNERS		0.00
05/06/2019	4349	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 4349, APRIL 2019 OPERATOR BILL, STMT. 244720, DTD. 04/29/2019	(2,632.88)
06/03/2019	4392	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 4392, MAY 2019 OPERATOR BILL, STMT. 25153, DTD. 05/28/2019	(760.50)
07/01/2019	4441		CK# 4441, JUNE 2019 OPERATOR BILL, STMT, 26042, DTD. 06/24/2019	(4,646.12)
08/05/2019	4496		CK# 4496, JULY 2019 OPERATOR BILL, STMT. 26898, DTD. 07/29/2019	(13,336.54)
09/03/2019	4534		CK# 4534, AUGUST 2019 OPERATOR BILL, STMT. 27599, DTD. 06/23/2019	(3,189.67)
10/07/2019	4585	ENVIRONMENTAL DEVELOPMENT PARTNERS ENVIRONMENTAL DEVELOPMENT	CK# 4585, SEPTEMBER 2019 OPERATOR BILL, STMT. 28273, DTD. 09/27/2019	(3,432.65)
11/04/2019	4630	PARTNERS	CK# 4630, OCTOBER 2019 OPERATOR BILL, STMT. 29098, DTD. 10/29/2019	(3,113.56)

		HARRIE CONTENT MONICIPAL OTIENT	DISTRICT NO. 200	
12/02/2019	4679	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 4679, NOVEMBER 2019 OPERATOR BILL, STMT. 29698, DTD. 11/25/2019	(7,874.42)
01/06/2020	4730	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 4730, DECEMBER 2019 OPERATOR BILL, STMT. 30477, DTD. 12/23/2019	(4,170.93)
02/03/2020	4770	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 4770, JANUARY 2020 OPERATOR BILL, STMT. 31153, DTD. 01/27/2020	
03/02/2020	4832	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 4832, FEBRUARY 2020 OPERATOR BILL, STMT. 31900, DTD. 02/24/2020	(3,138.31)
04/06/2020	4900	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 4900, MARCH 2020 OPERATOR BILL, STMT.	(1,851.51)
		ENVIRONMENTAL DEVELOPMENT	32876, DTD. 03/30/2020 CK# 4935, APRIL 2020 OPERATOR BILL, STMT.	(5,526.51)
05/04/2020	4935	PARTNERS ENVIRONMENTAL DEVELOPMENT	33545, DTD. 04/24/2020 CK# 4994, MAY 2020 OPERATOR BILL, STMT. 34296,	(4,507.14)
06/01/2020	4994	PARTNERS ENVIRONMENTAL DEVELOPMENT	DTD. 05/21/2020	(4,893.84)
07/06/2020	5047	PARTNERS	CK# 5047, JUNE 2020 OPERATOR BILL, STMT. 35328, DTD. 06/29/2020	(7,938.83)
08/03/2020	5100	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 5100, JULY 2020 OPERATOR BILL, STMT. 36007, DTD. 07/27/2020	(46,400.93)
09/07/2020	5146	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 5146, AUGUST 2020 OPERATOR BILL, STMT. 37134, DTD. 08/26/2020	(2,240.80)
10/05/2020	5213	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 5213, SEPTEMBER 2020 OPERATOR BILL, STMT. 37852, DTD. 09/28/2020	(373.13)
11/02/2020	5270	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 5270, OCTOBER 2020 OPERATOR BILL, STMT. 38639, DTD. 10/26/2020	
		ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 5282, OCTOBER 2020 OPERATOR BILL, STMT.	(16,602.78)
11/02/2020	5282	ENVIRONMENTAL DEVELOPMENT	38639, DTD. 10/26/2020 CK# 5313, NOVEMBER 2020 OPERATOR BILL, STMT.	(2,158.75)
12/07/2020	5313	PARTNERS ENVIRONMENTAL DEVELOPMENT	39861, DTD. 11/30/2020 CK# 5355, DECEMBER 2020 OPERATOR BILL, STMT.	(9,376.43)
01/04/2021	5355	PARTNERS	40245, DTD. 12/28/2020	(1,831.43)
01/28/2021	5397	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 5397, JANUARY 2021 OPERATOR BILL, STMT. 40964, DTD. 01/22/2021	(85,572.05)
03/01/2021	5444	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 5444, FEBRUARY 2021 OPERATOR BILL, STMT. 41818, DTD. 02/22/2021	(985.53)
04/05/2021	5500	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 5500, MARCH 2021 OPERATOR BILL, STMT. 42908, DTD. 03/25/2021	(80.00)
05/03/2021	5547	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 5547, APRIL 2021 OPERATOR BILL, STMT. 43727, DTD. 04/26/2021	(4,866.75)
06/07/2021	5596	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 5596, MAY 2021 OPERATOR BILL, STMT, 44740, DTD. 05/27/2021	(6,326.27)
07/06/2021	5660	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 5660, JUNE 2021 OPERATOR BILL, STMT. 45405, DTD. 06/28/2021	(4,784.41)
08/02/2021	5698	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 5698, JULY 2021 OPERATOR BILL, STMT. 46266, DTD. 07/26/2021	(2,916.53)
09/06/2021	1040	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 1040, AUGUST 2021 OPERATOR BILL, STMT. 47458, DTD. 08/30/2021	(2,247.98)
10/04/2021	1084	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 1084, SEPTEMBER 2021 OPERATOR BILL, STMT. 48137, DTD. 09/26/2021	(1,664.14)
11/01/2021	1145	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 1145, OCTOBER 2021 OPERATOR BILL, STMT. 48998, DTD. 10/25/2021	(5,972.88)
12/06/2021	1198	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 1198, NOVEMBER 2021 OPERATOR BILL, STMT. 50112, DTD. 11/24/2021	(8,608.60)
	1238	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 1238, DECEMBER 2021 OPERATOR BILL, STMT.	
01/03/2022		ENVIRONMENTAL DEVELOPMENT	51032, DTD. 12/22/2021 CK# 1290, JANUARY 2022 OPERATOR BILL, STMT.	(2,256.90)
02/07/2022	1290	PARTNERS ENVIRONMENTAL DEVELOPMENT	52074, DTD. 01/31/2022 CK# 1343, FEBRUARY 2022 OPERATOR BILL, STMT.	(179.50)
03/07/2022	1343	PARTNERS ENVIRONMENTAL DEVELOPMENT	53038, DTD. 02/25/2022 CK# 1398, MARCH 2022 OPERATOR BILL, STMT.	(1,221.00)
04/04/2022	1398	PARTNERS ENVIRONMENTAL DEVELOPMENT	53863, DTD. 03/25/2022	(4,883.61)
05/02/2022	1448	PARTNERS	CK# 1448, APRIL 2022 OPERATOR BILL, STMT. 54788, DTD. 04/25/2022	(2,886.13)
06/06/2022	1494	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 1494, MAY 2022 OPERATOR BILL, STMT. 56092, DTD. 05/31/2022	(213.16)

		ENVIRONMENTAL DEVELOPMENT	CK# 1531, JUNE 2022 OPERATOR BILL, STMT. 57165,	
07/05/2022	1001	PARTNERS	DTD. 06/27/2022	0.00
08/01/2022		ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 1579, JULY 2022 OPERATOR BILL, STMT. 57956, DTD. 07/26/2022	0.00
00/01/2022	1010	ENVIRONMENTAL DEVELOPMENT	CK# 1639, AUGUST 2022 OPERATOR BILL, STMT.	
09/06/2022	1000	PARTNERS	59175, DTD. 08/22/2022	0.00
10/03/2022		ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 1699, SEPTEMBER 2022 OPERATOR BILL, STMT. 60354, DTD. 09/28/2022	0.00
10/03/2022	1000	ENVIRONMENTAL DEVELOPMENT	CK# 1753, OCTOBERR 2022 OPERATOR BILL, STMT.	
11/07/2022	1753		61838, DTD. 10/31/2022	0.00
12/05/2022	1795	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 1795, NOVEMBER 2022 OPERATOR BILL, STMT. 62956, DTD. 11/17/2022	0.00
		ENVIRONMENTAL DEVELOPMENT	CK# 1831, DECEMBER 2022 OPERATOR BILL, STMT.	0.00
01/02/2023	1831	PARTNERS ENVIRONMENTAL DEVELOPMENT	64225, DTD. 12/16/2022 CK# 1877, JANUARY 2023 OPERATOR BILL, STMT.	0.00
02/06/2023	1877	PARTNERS	66052, DTD. 01/30/2023	0.00
	4000	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 1939, FEBRUARY 2023 OPERATOR BILL, STMT. 66859, DTD. 02/23/2023	(12,082.64)
03/06/2023	1939	ENVIRONMENTAL DEVELOPMENT	CK# 1976, MARCH 2023 OPERATOR BILL, STMT.	(12,002.04)
04/03/2023	1976	PARTNERS	68148, DTD. 03/26/2023	0.00
05/04/2022	2015	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 2015, APRIL 2023 OPERATOR BILL, STMT. 69295, DTD. 04/20/2023	(60,376.56)
05/01/2023	2013	ENVIRONMENTAL DEVELOPMENT	CK# 2066, MAY 2023 OPERATOR BILL, STMT. 70582,	
06/05/2023	2066	PARTNERS	DTD. 05/24/2023	(8,090.39)
07/10/2023	2126	ENVIRONMENTAL DEVELOPMENT PARTNERS	CK# 2126, MAY 2023 OPERATOR BILL, STMT. 70582, DTD. 05/24/2023	(41,711.27)
01/10/2020	2120	ENVIRONMENTAL DEVELOPMENT	CK# 2169, JULY 2023 OPERATOR BILL, STMT. 73014,	(00.000.00)
08/07/2023	2169	PARTNERS ENVIRONMENTAL DEVELOPMENT		(33,092.38)
09/11/2023	2222	PARTNERS	CK# 2222, AUGUST 2023 OPERATOR BILL, INV. 74453, DTD. 09/05/2023	(30,390.75)
6/3/2019	4377	GENSOLUTIONS, LLC		(1,967.93)
6/3/2019	4410	T&C CONSTRUCTION, LTD	CK# 4410; PAY EST #1; REHAB OF LS #1	(31,500.00)
7/1/2019	4457	T&C CONSTRUCTION, LTD	PAY EST #2; REHAB OF LS #1	(55,260.00)
		,,	CK#4526, INV. 19-105, JOB 14-01-00, D1D. 08/02/2019, DESIGN OF REHAB OF COMPAQ CENTER LIFT	
8/8/2019		EBY ENGINEERS INC.	STATION	(5,702.46)
		ENVIRONMENTAL DEVELOPMENT	CK# 4496, JULY 2019 OPERATOR BILL, STMT. 26898, DTD. 07/29/2019, FIRE HYDRANTS & LIFT STATION	
8/5/2019	4496	PARTNERS	PUMPS	(15,884.75)
8/5/2019	4508	T&C CONSTRUCTION, LTD	PAY EST #3; REHAB OF LS #1	(33,840.00)
9/3/2019	4537	T&C CONSTRUCTION, LTD	CK# 4537; PAY EST #4; REHAB OF LS #1	(112,860.00)
			INV.19-117, JOB 14-01-00, DTD. 08/27/2019, DESIGN	(0.000.00)
9/3/2019	4546	EBY ENGINEERS INC.	OF REHAB OF COMPAQ CENTER LIFT STATION INV.19-117, JOB 14-01-00, OTD. 08/27/2019, DESIGN	(2,623.66)
0/2/2010	4547	EBY ENGINEERS INC.	OF SURFACE PREPARATION & COATING OF WATER PLANT #1	(3,908.71)
9/3/2019	-11-17		CK#4600, INV.19-731, DTD. 10/01/2019, AUGUST	(0,000.11)
10/7/2019	4600	EBY ENGINEERS INC.	2019, DESIGN OF SURFACE PREPARATION & COATING OF WA	(3,662.83)
			CK# 4601; PAY EST#1, DTD 10/03/2019- WP#1 PAINTING	(64 125 00)
10/7/2019	4601		CK# 4603; PAY EST #5; REHAB OF LS #1	(64,125.00) (82,575.00)
10/7/2019	4603	T&C CONSTRUCTION, LTD	CK#4599, INV.19-130, D1D. 10/01/2019, AUGUS1	(02,575.00)
10/7/2019	4604	EBY ENGINEERS INC.	2019, DESIGN OF REHAB OF COMPAQ CENTER LIFT STATION	(4,110.64)
101112010	1001		CK#4641, INV.19-141, เปป. 10/28/2019, SEPTEMBER 2019, DESIGN OF REHAB OF COMPAQ CENTER LIFT	
11/4/2019	4641	EBY ENGINEERS INC.	STA	(2,442.95)
			CK#4642, INV.19-142, DTD. 10/28/2019, SEPTEMBER 2019, DESIGN OF SURFACE PREPARATION &	
11/4/2019	4642	EBY ENGINEERS INC.	СОАПИЯ О	(5,610.45)
11/4/2019	4645	T&C CONSTRUCTION, LTD	CK# 4645; PAY EST #8; REHAB OF LS #1 CK# 4646; PAY EST #2, DTD 10/24/2019- WP#1	(16,380.00)
11/4/2019	4646	CFG INDUSTRIES, LLC	PAINTING CK#40/4, INV.19-155, DID, 11/25/2019, DESIGN OF	(16,650.00)
1010/0010	4074		SURFACE PREPARATION & COATING OF WATER PLANT #1	(9,138.30)
12/2/2019	4674	EBY ENGINEERS INC.	CK#46/5, INV.19-154, DTD. 11/25/2019, DESIGN OF	(0,100.00)
12/2/2019	4675	EBY ENGINEERS INC.	REHAB OF COMPAQ CENTER LIFT STATION- OCTOBER 2019	(1,639.42)
12/2/2019	4678	T&C CONSTRUCTION, LTD	CK# 4678; PAY EST #7; REHAB OF LS #1	(26,100.00)
			CK#4722, INV.20-04, DTD. 01/02/2019, DESIGN OF	
1/6/2020	4722	EBY ENGINEERS INC.	SURFACE PREPARATION & COATING OF WATER PLANT #1	(6,639.75)
, -			CK#4723, INV.20-03, DTD. 01/02/2019, DESIGN OF	
1/6/2020	4793	EBY ENGINEERS INC.	REHAB OF COMPAQ CENTER LIFT STATION- NOVEMBER 2019	(1,885.43)
				(

1/6/2020	4727	CFG INDUSTRIES, LLC	CK# 4727; PAY EST #4, DTD 12/23/2019- WP#1 PAINTING	(41,625.00)
1/6/2020	4729	T&C CONSTRUCTION, LTD	CK# 4729; PAY EST #8; REHAB OF LS #1	(15,750.00)
2/3/2020	4749	C & C WATER SERVICES, LLC.	CK# 4749; INV. C238, DTD. 12/19/2019; WP#1- BOOSTER PUMP REPAIR	(6,420.00)
2/3/2020	4766	NEIL TECHNICAL SERVICES, CORP.	CK# 4766, INV. 91883, DTD. 12/30/2019, LS#2- FIX BAD SOCKET ON CENTERPOINT METER	(1,040.00)
2/3/2020	4788	DIVISION OF CUSTOM PAVING, INC	CK# 4796; INV. 3347, DTD 01/21/2020; INSTALL HOT- POUR CRACK-FILL TO LAKEWOOD FOREST WALKING TRAILS	(4,152.75)
2/3/2020	4791	EBY ENGINEERS INC.	CK#4791, INV.20-14, DTD. 01/30/2020, DESIGN OF SURFACE PREPARATION & COATING OF WATER PLANT #1	(3,732.90)
2/3/2020	4792	EBY ENGINEERS INC.	CK#4792, INV.20-13, DTD. 01/30/2020, DESIGN OF REHAB OF COMPAQ CENTER LIFT STATION- DECEMBER 2019	(3,298.74)
2/3/2020	4795	T&C CONSTRUCTION, LTD	CK# 4795; PAY EST #9; REHAB OF LS #1	(33,268.00)
3/2/2020	4845	EBY ENGINEERS INC.	CK#4845, INV.20-23, DTD. 02/26/2020, DESIGN OF REHAB OF COMPAQ CENTER LIFT STATION- JANUARY 2020	(2,230.30)
3/2/2020	4846	EBY ENGINEERS INC.	CK#4846, INV.20-24, DTD. 02/26/2020, DESIGN OF SURFACE PREPARATION & COATING OF WATER PLANT #1	(6,685.35)
3/2/2020	4848	CFG INDUSTRIES, LLC	CK# 4848; PAY EST #6, DTD 02/26/2020- WP#1 PAINTING	(58,725.00)
4/6/2020	4866	EBY ENGINEERS INC.	CK#4866, INV.20-46, DTD. 03/26/2020, DESIGN OF SURFACE PREPARATION & COATING OF WATER PLANT #1 CK#48b5, INV.20-45, DTD. 03/26/2020, DESIGN OF	(5,812.05)
4/6/2020	4868	EBY ENGINEERS INC.	REHAB OF COMPAQ CENTER LIFT STATION- FEBRUARY 2020	(338.24)
4/6/2020	4870	CFG INDUSTRIES, LLC	CK# 48/0; PAY EST #/, DTD 03/26/2020- WP#1 PAINTING	(41,985.00)
4/6/2020	4881	ELECTRICAL FIELD SERVICES, INC	CK# 4881, INV. 32042, D1D. 01/23/2020, VVP- REPLACE ALL BOOSTER PUMP MOTORS	(22,352.60)
4/6/2020	4882	GENSOLUTIONS, LLC	CK# 4882, INV. 3375, DTD. 02/20/2020, REPLACE 1000A ATS & WIRE	(26,068.50)
4/6/2020	4883	GENSOLUTIONS, LLC	CK# 4883, INV. 3437, DTD. 03/09/2020, REMOVE 2 8D BATTERIES	(20,000.30)
			CK#4952, INV.20-60, DTD. 04/30/2020, DESIGN OF SURFACE PREPARATION & COATING OF WATER	(703.41)
5/4/2020	4952	EBY ENGINEERS INC.	PLANT #1 CK# 4954; PAY EST #8, DTD 04/20/2020- 997#1	(6,837.60)
5/4/2020	4954	CFG INDUSTRIES, LLC	PAINTING	(67,500.00)
5/4/2020	4958		14902 JONES ROAD, UNDERGROUP GAS CK# 4985; INV. 49245, UTU. 04/24/2020; PAY	(10,550.00)
6/1/2020	4985	ALL-TEX ROOFING, LLC	APPLICATION # 1- RD20006 WP CK# 4987; PAY EST #9, DTD 05/27/2020- 99P#1	(16,800.00)
6/1/2020	4987	CFG INDUSTRIES, LLC	PAINTING CK#4990, INV.20-75, DTO. 05/27/2020 DESIGN DF	(60,750.00)
6/1/2020	4990	EBY ENGINEERS INC.	SURFACE PREPARATION & COATING OF WATER PLANT #1 CK#5058, INV.20-86, DTD. 07/02/2020; DESIGN OF	(4,264.80)
7/6/2020	5058	EBY ENGINEERS INC.	REHAB OF COMPAQ CENTER LIFT STATION- MAY 2020	(812.34)
7/6/2020	5062	CFG INDUSTRIES, LLC	CK#5062; PAY EST#10, DTD 07/02/2020- WP#1 PAINTING CK#5095, INV.20-95, DTD. 07/29/2020; DESIGN DF	(27,000.00)
8/3/2020	5095	EBY ENGINEERS INC.	SURFACE PREPARATION & COATING OF WATER PLANT #1	(3,729.48)
8/3/2020	5097	T&C CONSTRUCTION, LTD	CK# 5097; PAY EST #10 & FINAL; REHAB OF LS #1	(11,467.00)
8/3/2020	5099	CFG INDUSTRIES, LLC	CK# 5099; PAY EST#11, DTD 07/02/2020- 1997#1 PAINTING	(32,130.00)
9/7/2020	5131	ELECTRICAL FIELD SERVICES, INC	CK# 5131, INV, 33580, DTO, 07/31/2020, WP- REPLACE HANDEL MECHANISM FOR BREAKER	(1,068.60)
9/7/2020	5136	JAVELINA MECHANICAL SERVICES, INC.	CK# 5136; INV. 11731, DTD. 08/30/2020; INSPECTION & ALIFNMENT ON LAMSON BLOWER	(750.00)
9/7/2020	5162	PAVEMENT CONSTRUCTORS, INC.	CK# 5152; INV. 3373, DTD. 08/18/2020; PAVEMENT STRIPPING & MARKING & PAINT 2 ADA RAMPS / REPLACE	(2,240.00)
9/7/2020	5164	BRIAN GARDENS LANDSCAPE DESIGN&IRRIGATION	CK# 5164; INV. 25956, DTD. 08/14/2020, 130 IN.FT 3 RAIL SPLIT CEDAR FECING- FINISHED 08/14/2020	(3,948.10)

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		MARRIS COUNTY MONION AE OTTEN	P Biotraior ao. 200	
9/7/2020	5166	EBY ENGINEERS INC.	CK#5166, INV.20-105, DTD. 09/03/2020; DESIGN OF SURFACE PREPARATION & COATING OF WATER PLANT #1	(9,136.98)
9/1/2020	5100		CK#5167, INV.20-106, D1D. 09/03/2020; DESIGN OF REHAB OF COMPAQ CENTER LIFT STATION- JULY	
9/7/2020	5167	EBY ENGINEERS INC.	2020 GK# 5159; PAY EST #12, DTD 09/03/2020- WP#1	(478.53)
	5169	CFG INDUSTRIES, LLC	PAINTING	(133,740.00)
10/5/0000	5040	ADVANTAGE SECURITY INTEGRATION I TO	CK# 5219, INV.124356, DTD. 09/30/2020, INSTALL 5 NEW CAMERAS & DVR	(2,577.00)
10/5/2020	5219	ADVANTAGE SECURITY INTEGRATION, LTD	CK# 5222, INV. GUUU328, DTD. 09/2//2020,	(2,577.00)
10.00000	5000	PATRIOT PRODUCTION & RENTAL	DISASSEMBLE, CLEAN, INSPECT & REPAIR VALVE ASSEMBLY	(1,058.50)
10/5/2020	5222	SERVICES, LLC	CK# 5223; PAY EST #13, EBY DID 10/02/2020-	(1,050.50)
10/5/2020	5223	CFG INDUSTRIES, LLC	REQUEST DTD 09/03/2020- WP#1 PAINTING CK#5225, INV. 20-115, D ID. 10/02/2020, AUG 2020, DESIGN OF SURFACE PREP & COATING OF WP NO.	(24,750.00)
10/5/2020	5225	EBY ENGINEERS INC.	1	(4,992.60)
			CK#5207, INV.20-125, DTD. 10/2//2020; DESIGN OF SURFACE PREPARATION & COATING OF WATER	
11/2/2020	5267	EBY ENGINEERS INC.	PLANT# 1 CK# 5209; PAY ESI #14 & FINAL, EBY DID	(7,026.50)
			10/27/2020- REQUEST DTD 09/03/2020- WP#1	(77 000 00)
11/2/2020	5269	CFG INDUSTRIES, LLC	PAINTING CK# 5322, INV.20-135, DTD. 12/02/2020; DESIGN OF	(77,620.00)
			SURFACE PREPARATION & COATING OF WATER	(2 700 45)
12/7/2020	5322	EBY ENGINEERS INC.	PLANT # CK# 5355, INV.20-145, DTD. 12/29/2020; DESIGN OF	(3,792.45)
			SURFACE PREPARATION & COATING OF WATER	(0.700.05)
1/4/2021	5356	EBY ENGINEERS INC.	PLANT # CK# 5533; INV. 11829, D ID. 02/04/2020; CHECK OIL	(3,769.65)
			LEAKS, ALIGNMENT ON 4 BLOWERS & REPLACE	(4.050.00)
5/3/2021	5533	JAVELINA MECHANICAL SERVICES, INC.	OMEGA 2 CK# 5535, INV. 101463, DTD. 03/31/2021, WW1P-	(1,250.00)
5/3/2021	5535	NEIL TECHNICAL SERVICES, CORP.	INVESTIGATE STEP SCREEN OPERATIONS CK# 5539, INV. 52510, U1U. 04/09/2021, 350	(1,625.00)
			MAGNESIUM HYDROXIDE GALLONS & PERISTALTIC	(4, 400, 00)
5/3/2021	5539	WATER UTILITY SERVICES, INC.	PUMP TUBE	(1,460.00)
6/7/2021	5609	VISTA LANDSCAPE SERVICES, LLC	CK# 5609, INV. 13154, DTD. 05/28/2021, LANDSCAPE REVITALIZATION FOR LAKEWOOD CROSSING PARK CK# 5610, INV. 21-4-63, U1D. 00/01/2021;	(10,865.00)
6/7/2021	5610	EBY ENGINEERS INC.	CONSTRUCTION ADMIN; CONTRACT PREP & BIDDING OF WATER WE	(3,570.45)
			CK# 5552, INV. 9378; DTD. 04/30/2021, REPLACE PUMP, MOTOR & PIPES	(14,323.00)
7/6/2021	5652	ALSAY INCORPORATED	CK# 5653, INV. 9392; DTD. 05/31/2021, PULL AND	
7/6/2021	5653	ALSAY INCORPORATED	REPLACE PUMP, MOTOR & PIPES CK# 5656, INV. 21-4-72, U I.U. 06/30/2021; CONSTRUCTION ADMIN; CONTRACT PREP &	(25,250.00)
7/6/2021	5656	EBY ENGINEERS INC.	BIDDING OF WATER WE	(1,659.50)
8/2/2021	5708	NEW TECH GLOBAL VENTURES	04/26/2021, WELL REWORK	(8,200.00)
9/6/2021	1047	ALSAY INCORPORATED	CK# 1047, INV. 9427; D ID. 07/30/2021, PULL AND REPLACE PUMP, MOTOR & PIPES	(148,373.20)
	1092	ALSAY INCORPORATED	CK# 1092, INV. 9441; DID. 08/31/2021, PULL AND REPLACE PUMP, MOTOR & PIPES	(9,587.50)
10/4/2021	1092	ALSAT INCORPORATED	CK# 1093, PAY EST FINAL INV. 944/; UTU. 09/30/2021, PULL AND REPLACE PUMP, MOTOR &	(0,001.00)
10/4/2021	1093	ALSAY INCORPORATED	PIPES	(650.00)
			CK# 1094; INV. 2 (INV HAS 1) D1D: 05/20/2021 WATER PLANT REPAIRS, INSPECTION, 05/07/2021	
10/4/2021	1094	NEW TECH GLOBAL VENTURES, LLC.	TO 05/	(13,567.26)
			CK# 1095; INV. 3 DTD: 08/09/2021 WATER PLANT REPAIRS, INSPECTION, 07/23/2021 TO 08/09/2021-	
10/4/2021	1095	NEW TECH GLOBAL VENTURES, LLC.	ENGL.	(13,327.83)
			CK# 1097, INV. 21-4-102, DTD. 09/30/2021; CONSTRUCTION ADMIN; CONTRACT PREP &	
10/4/2021	1097	EBY ENGINEERS INC.	BIDDING OF WATER W	(1,264.45)
11/1/2021	1120	EBY ENGINEERS INC.	CK#1120, INV. 21-4-112, JOB 14-01-00, CONSTRUCTION ADM FOR WATER WELL #1	(1,069.54)
	4400	ADVANTAGE SECURITY INTEGRATION LTD	CK#1128, INV. 129652, DTD. 08/06/2021, 11502 CYPRESSWOOD, ALONSO SERVICE, AUDIO	(260.00)
11/1/2021	1128	ADVANTAGE SECURITY INTEGRATION, LTD		(200.00)
11/1/2021	1129	ADVANTAGE SECURITY INTEGRATION, LTD	CK# 1129, INV.130881, DTD. 11/01/2021, EYEFORCE REMOTE VIDEO MONITORING- NOVEMBER 2021	(900.00)
			CK# 1176, INV.131163, DTD. 11/08/2021, AUDIO	(004.00)
12/6/2021	1176	ADVANTAGE SECURITY INTEGRATION, LTD	SPEAKERS NOT WORKING	(291.89)
12/6/2021	1177	ADVANTAGE SECURITY INTEGRATION, LTD	CK# 1177, INV.131189, DTD. 11/17/2021, VIDEO NOT WORKING	(373.57)
12/6/2021	1178	ADVANTAGE SECURITY INTEGRATION, LTD	CK# 1178, INV.131190, DTD. 11/17/2021, INVESTIGATE CAMPERA #4 HAVING ISSUES	(165.00)
12/6/2021	1206	PATRIOT PRODUCTION & RENTAL SERVICES, LLC	CK# 1206, INV. G000374, DTD. 07/30/2021, PLUG SPECIAL 2" LINE PIPE MALE THREADS BOTTOM X BLANK T	(444.81)

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12/6/2021	1210	EBY ENGINEERS INC.	CK#1210, INV. 21-4-122, JOB 14-01-00, CONSTRUCTION ADM FOR WATER WELL #1- OCTOBER 2021	(319.54)
1/3/2022	1248	PATRIOT PRODUCTION & RENTAL SERVICES, LLC	CK#1248, INV. G000404, DTD. 12/17/2021, WELL LOCATION, PULSE CARD & BATTERY	(5,994.00)
1/3/2022	1250	BAKENHUS ELECTRIC CO.	CK# 1250; DTD 10/28/2021; INSTALL 2 LED LAMPS & POLES & REPAIRS	(1,100.00)
3/7/2022	1323	ADVANTAGE SECURITY INTEGRATION, LTD	CK#1323, INV. 133163, DTD. 02/25/2022,REPLACED CAMERA AT SKATE PARK	(792.85)
3/7/2022	1332	NEIL TECHNICAL SERVICES, CORP.	CK# 1332, INV. 101463-2, DTD. 02/11/2022, WWTP- REPAIR STEP SCREEN	(25,621.00)
5/2/2022	1437	PATRIOT PRODUCTION & RENTAL SERVICES, LLC	CK#1437, INV. G000425 DTD. 04/25/2022, REPLACE GAS DETECTORS FOR #2,3,4,5,6 & 8, REPLACE	
			RECEIVE CK# 1493, INV. 1744; DTD. 08/03/2022; REPAIR GAS LEAK- PULL AND REET DISCHARGE HEAD & ABOVE	(9,053.00)
6/6/2022	1493	ALSAY INCORPORATED	GROU CK# 1648; INV. 22-4-093, DTD 09/01/2022, JOB 14-01-	(7,969.00)
9/6/2022	1648	EBY ENGINEERS INC.	00, DESIGN OF STP MAINTENANCE REPAIRS- JULY 2022	(1,555.47)
10/3/2022	1683	GENSOLUTIONS, LLC	CK# 1683, INV. 8116, DTD. 09/18/2022, LS3-REPLACE 3D VOLTAGE GAUGE & HOUR METER- 20420 CHASEWOOD	(652.04)
10/3/2022	1694	SIGN QUICK	CK# 1694, INV. 59207, DTD. 09/14/2022; SIGNS	(97.98)
10/3/2022	1698	EBY ENGINEERS INC.	CK# 1698; INV. 22-4-103, DTD 09/28/2022, JOB 14-01- 00, DESIGN OF STP MAINTENANCE REPAIRS- AUGUS	(6,202.37)
11/7/2022	1750	EBY ENGINEERS INC.	CK# 1750; INV. 224-113, DTD 11/01/2022, JOB 14-01- 00, DESIGN OF STP MAINTENANCE REPAIRS- SEPTEM	(9,130.18)
11/7/2022	1751	CFG INDUSTRIES, LLC	CK# 1751; PAY EST #1, DTD 10/24/2022- REQUEST DTD 11/01/2022- MAINTENANCE REPAIRS AT STP	(185,220.00)
12/5/2022	1790	EBY ENGINEERS INC.	CK# 1790; INV. 224-123, DTD 11/22/2022, JOB 14-01- 00, DESIGN OF STP MAINTENANCE REPAIRS- OCTOBE	(6,288.40)
12/5/2022	1809	CFG INDUSTRIES, LLC	ESTIMATE #2, MAINTENANCE REPAIRS AT STP	(126,190.00)
1/3/2023	1846	CFG INDUSTRIES, LLC	ESTIMATE #3, MAINTENANCE REPAIRS AT STP	(16,390.00)
2/6/2023	1877	EDP	STORM CROSSING & SAN SWR CROSSING	(25,806.15)
5/1/2023	2015	EDP	COMMERCIAL WATER TAPS & VALVES	(58,135.50)
5/1/2023	2027	CHIEF SOLUTIONS, INC.	INV. 70785, CLEAN & TELEVISE LINES	(7,953.00)
6/5/2023	2070	EBY ENGINEERS INC.	CK# 2070; INV. 23-4-062, DTD 06/01/2023, JOB 14-01- 00, WATERLINE LOWERING UNDER FAULKEY GULLY- A	(2,517.65)
6/5/2023	2077	ADVANTAGE SECURITY INTEGRATION, LTD	CK# 2077, INV. 141950, DTD. 06/01/2023, EYEFORCE REMOTE VIDEO MONITORING	(900.00)
6/5/2023	2078	CHIEF SOLUTIONS, INC	CK# 2076; INV 70898 DTD 05/18/2023 PHASE 1 03142023-CLEAN & TELEVISE LINES	(17,072.00)

			CK# 2079; INV 70899 DTD 05/18/2023 PHASE 1	
6/5/2023	2079	CHIEF SOLUTIONS, INC	03142023-CLEAN & TELEVISE LINES	(81.00)
8/7/2023	2152	YELLOW LANDSCAPE	INV. NH581268, DTD 07/20/2023, IRRIGATION REPAIRS - ROTOR ZONES INSTALL - JONES ROAD	(22,032.53)
9/11/2023	2235	EBY ENGINEERS INC.	CK# 2235; INV. 23-4-092, DTD 09/07/2023, JOB 14-01- 00, PREPARATION OF BID DOCUMENTS FOR SANITARY	(3,902.76)
9/11/2023	2236	EBY ENGINEERS INC.	CK# 2236; INV. 23-4-093, DTD 09/07/2023, JOB 14-01- 00, WATERLINE LOWERING UNDER FAULKEY GULLY- J	(3,064.71)
10/09/2023	2281	EBY ENGINEERS INC.	CK#2281, INV. 23-4-103, JOB 14-01-00, DTD. 10/05/2023, AUGUST 2023 WATERLINE LOWERING UNDER FAUL	(3,805.49)
10/09/2023	2283	EBY ENGINEERS INC.	CK#2263, INV. 23-4-102, JOB 14-01-00, SEPT 2023, BIDDING OF PROJECT INCL ADVERTISEMENTS, BID, EX	(3,501.96)
11/06/2023	2294	PLAYGROUND SOLUTIONS OF TEXAS, INC.	CK# 2294; INV. 232906, DTD. 07/24/2023- INSTALL PLAY SEAT & SWING HANGER	(4,777.13)
12/04/2023	2363	GREEN HOMES HVA/C	CK# 2363; INV. 2973600, DTD 11/09/2023; 3 TON RUUD PACKAGE UNIT & INSTALL	(7,491.00)
12/04/2023	2364	BAKENHUS ELECTRIC CO.	CK# 2364; DTD 11/13/2023; REPAIR LIGHTS UNDER GAZEBO, CHECKED FLOOD LIGHTS	(968.95)
12/04/2023	2365	EBY ENGINEERS INC.	CK# 2365; INV. 23-4-122, DTD 11/30/2023, JOB 14-01- 00, EXECUTION OF CONTRACTS	(580.00)
01/10/2024	2418	TMS UTILITY, LLC	CK#2418; INV. 288-001, DTD 12/13/2023; SANITARY SEWER REHAB PHASE 1	(29,700.00)
01/10/2024	2424	INFRAMARK	CK#2424, INV. 153035, DTD. 12/22/2023. SWR SYS TELEVISED & REPLACE BLOWER MOTOR	(13,539.55)
01/10/2024	2422	EBY ENGINEERS INC.	CK# 2422; INV. 23-4-122-B, DTD 01/08/2024, JOB 14- 01-00, SANITARY SEWER REHAB PROJ- CONSTRUCTION	(5,088.20)
01/10/2024	2432	PLAYGROUND SOLUTIONS OF TEXAS, INC.	CK#2432, INV. 233081, DTD. 12/04/2023, JOB 230238- 3479; PARK BENCHES	(5,426.55)
02/05/2024	2444	MAGNA FLOW ENVIRONMENTAL, INC.	CK# 2444, INV. 83760, DTD. 10/23/2023, BOTTOM CLEAN AERATION & CLARIFIER- 10/09/2023 - 10/09/2023	(5,000.00)
02/05/2024	2459	BAKENHUS ELECTRIC CO.	CK# 2459; DTD 12/14/2023; INSTALL MOTION SENSOR, PHOTOCELL & TIMER ON CANOPY LIGHTS	(214.50)
03/04/2024	2514	CANYON CONSTRUCTION COMPANY, I	NC. CK# 2514; PAY EST #1- WATERLINE LOWERING	(11,700.00)
03/04/2024	2522	EBY ENGINEERS INC.	INV. 23-4-032, DTD. 03/01/2024, SAN SWR REHAB PROJECT	(1,074.85)
04/01/2024	2580	CANYON CONSTRUCTION COMPANY, INC.	CK# 2580; PAY EST #2- WATERLINE LOWERING	(107,525.00)
04/01/2024	2581	EBY ENGINEERS INC.	CK# 2581; INV. 23-4-042, DTD 03/28/2024, JOB 14-01-00, WATERLINE LOWERING UNDER FAULKEY GULLY- F	(3,498.26)
04/01/2024	2582	EBY ENGINEERS INC.	CK# 2582; INV. 23-4-043, DTD 03/27/2024, JOB 14-01-00, MEXCOR DUMPING POLLUTANT INTO SANITARY SEWER SYSTEM-FEBRUARY 2024	(2,016.45)
05/06/2024	2632	EBY ENGINEERS INC.	CK# 2632; INV. 23-4-052, DTD 05/02/2024, JOB 14-01- 00, WATERLINE LOWERING UNDER FAULKEY GULLY- M	(7,318.47)
05/06/2024	2633	EBY ENGINEERS INC.	CK# 2633; INV. 23-4-053, DTD 05/02/2024, JOB 14-01- 00, MEXCOR DUMPING POLLUTANT INTO SANITARY SE	(493.95)
06/03/2024	2685	MAGNA FLOW ENVIRONMENTAL, INC.	CK# 2685, INV. 87122, DTD. 03/31/2024, PUMP DOWN AERATION WITH 6* PUMP & BOTTOM CLEAN CLARIFIER	(23,313.48)

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07/01/2024 271	2 WRIGHT SOLUTIONS, LLC	CK# 2712; INV 32681, DTD 05/02/2024; WWTP- REPAIR AIR HEADER UNDER BAR- 04/10/2024	(2,275.00)
07/01/2024 271	3 ELECTRICAL FIELD SERVICES, INC	CK# 2713, INV. 42834, DTD. 06/03/2024, WP2- REPAIR SERVICE POLE & REPLACE DISCONNECTS READY FOR	(54,277.40)
07/01/2024 273	5 CANYON CONSTRUCTION COMPANY, INC.	CK# 2735; PAY EST #3- WATERLINE LOWERING	(6,275.00)
07/01/2024 273	8 TORRES BROTHERS PAINTING	CK# 2738, INV. 411, DTD. 06/28/2024; PRESSURE WASH PARK & PAINT REPAIRS	(1,200.00)
07/01/2024 273	9 EBY ENGINEERS INC.	CK# 2739; INV. 23-4-073, DTD 06/28/2024, JOB 14-01- 00, REGARFING PROPOSED PICKLEBALL COURT @ PAR	(4,487.00)
07/01/2024 274	0 EBY ENGINEERS INC.	CK# 2740; INV. 23-4-072, DTD 06/26/2024, JOB 14-01- 00, WATERLINE LOWERING UNDER FAULKEY GULLY	(2,215.31)
08/05/2024 276	5 ADVANTAGE SECURITY INTEGRATION, LTD	CK# 2765, INV. 1935, DTD 07/19/2024; CCTV CAMERA SYSTEM UPGRADE - EYEFORCE REMOTE VIDEO MONITORING CK# 2835, INV. 13576, DTD. 07/29/2024,	(5,944.72)
09/09/2024 283	5 GENSOLUTIONS, LLC	WP1- INSTALL BALL VALVE & HEATER HOSE	(1,368.07)
09/09/2024 284	3 R.G. MILLER ENGINEERS, INC.	VOIDED CK# 2844; INV. 24-4-092, D1D	0.00
09/09/2024 284	4 EBY ENGINEERS INC.	09/04/2024, JOB 14-01-00, REGARDING PROPOSED PICKLEBALL COURT @	(4,390.41)
10/07/2024 288	7 R.G. MILLER ENGINEERS, INC.	CK# 2887; INV. 91881REVISE, DTD 09/11/2024, PROJ: 0000069667.0000; GIS DATA CREATION & DELIVERY	(14,134.25)
11/04/2024 294	7 EBY ENGINEERS INC.	CK# 2947 INV. 24-4-112, DTD 10/31/2024, JOB 14-01-00, REGARDING PROPOSED PICKLEBALL COURT @ PARK	(1,305.00)
02/03/2025 309	6 EBY ENGINEERS INC.	CK# 3096 INV. 25-5-022, DTD 01/30/2025, JOB 14-01-00, REGARDING PROPOSED PICKLEBALL COURT @ PARK	(1,328.76)
03/03/2025 314	8 EBY ENGINEERS INC.	CK# 3148; INV. 25-5-032, DTD 02/26/2025, JOB 14-01-00, REGARDING PROPOSED PICKLEBALL COURT @ PAR	(2,420.01)
			\$ (4,146,660.71) \$ 1,693,339.29

INVESTMENT REPO	RT			02/04/2	2025 - 03/04/2025						m
CURRENT INVESTMENTS						+					
TYPE OF INVESTMENT OPERATING ACCOUNT	PURCHASE DATE	MATURITY DATE	RATE FEBRUARY	Ē	BOOK VALUE		VALUE LAST <u>REPORT</u>		ADDED VALUE	Ν	ARKET VALUE
EXPOOL -POOLED FUND-AAAm Rating		OPEN	4.3555%	\$	5,406,585.96	\$	5,438,625.74	\$	18,270.63	\$	5,406,585.9
TEXAS CLASS -POOLED FUND-AAAm Ra TOTAL POOLED FUND INVESTME	-	OPEN	4.4943%	\$ \$	5,731,915.77 11,138,501.73	\$ \$	5,482,502.97 10,921,128.71	_	19,412.80 37,683.43	_	5,731,915.7 11,138,501.7
SECURITIES 219,000 FACE - US TREASURY BILLS PER BOK FINANCIAL SECURITIES STM	5/29/2024 T)	5/15/2025	5.1200%	\$	209,545.77	\$	211,269.90	\$	4,381.59	\$	215,651.45
TOTAL MONEY MARKET INVESTM	IENTS			\$	209,545.77	\$	211,269.90	\$	4,381.59	\$	215,651.4
MONEY MARKET ACCOUNTS CAVANAL HILL GOV SEC PREMIER FIRST FINANCIAL BANK TOTAL MONEY MARKET INVESTM		OPEN OPEN	open 4.3555%	\$ \$	1,207.92 247,985.86 249,193.78		1,207.92 249,046.80 250,254.72	\$	7.99 1,060.94 1,068.93	\$	1,207.92 249,046.80 250,254.72
CERTIFICATES OF DEPOSITS											
VERITEX COMMUNITY BANK	12/21/2024	12/21/2025	4.30009	%	240,000.00		243,617.76	\$	1,205.92	\$	240,000.0
				\$	240,000.00	\$	243,617.76	\$	1,205.92	\$	240,000.0
TOTAL INVESTMENTS				\$	11,378,501.73	\$	11,164,746.47	\$	38,889.35	\$	11,378,501.7
COLLATERAL PLEDGED											74 040 07
CENTRAL BANK	12/31/2024	SEE SCHEDULE	(HOLDINGS BY T	HIRD PA	RTY - FHLBANK-D	ALLA	AS)			\$	71,316.25
EDUCATIONAL REQUIREMENTS CLAUDIA REDDEN	06/29/2006, 4 HRS OF 07/11/2007, 6 HRS OF 11/07/2009, 4 HRS OF 06-09-2011, 4 HRS OF 10/26/2013, 4 HRS OF 05/24/2018, 4 HRS OF 09/25/2020 UNV OF N 04/27 & 04/29/2021 7 H 12/14/2022, 5 HRS, UN 11/16/2023, 5 HRS HIL	INVESTMENT TRAINI INVESTMENT TRAINI INVESTMENT TRAINI INVESTMENT TRAINI INVESTMENT TRAINI TX CENTER FOR PUB IRS TX CLASS & PUBI	NG BY TX RURAL V NG AT MCCALL GIE NG AT 2011 AWBD NG BY MCCALL GIE NG BY TEXAS CLA: SLIC MGMT & GTOT LIC FUND ADVISOF FOR PUBLIC MAN/	VATER A 3SON ANNUAI BSON, H SS, KISE 5 HRS, RS, 03/29 AGEMEN	ASSOC. IN GALVES OUSTON, TX. 10/17 MULTIPURPOSE (10/14/2020 7 HRS F & 03/31/22 8 HRS F IT & GTOT, CO SPC	V201 CENT PUBL PFIA	I, TEXAS I5 4 HRS MCCALL TER LIC TRUST ADVISI TRAINING - TX C DR HILLTOP SECI	GIBS ORS LASS JRITH	& PUBLIC FUND T		T ADVISORS
OPERATING ACCOUNT	INVEST ANY EXCESS										URY BILLS, NOTE
THIS REPORT AND THE DISTRICT'S INV BOARD TO BE NECESSARY AND PRUD	VESTMENT POLICY ARE SUB ENT FOR THE MANAGEMEN t, pursuant to Senate Bill 2	T OF DISTRICT'S FUNDS	FOR ITS REVIEW ANI	D TO MAK	E ANY CHANGES THE COMPLIANCE WITH TH		O AS DETERMINED	BY TH	ΙE		

Dec-20 1.000180 0.00909% Dec-13 1.000030 0.03724 Dec-06 1.000100 5.28594 Dec-01 1.000080 2.35978 Nov-20 1.000270 0.133554 Oct-13 1.000080 0.077146 Nov-66 1.00005 5.27804 Nov-10 1.1001807 2.35178 Sep-20 1.000270 0.133554 Oct-13 1.000080 0.03445 Sep-61 1.0001714 Nov-11 1.00110 3.470034 Aug-20 1.000250 0.178854 Aug-13 1.000180 0.03445 Sep-61 1.000210 5.225854 Aug-11 1.000510 4.40034 Jul-20 1.000270 0.216554 Jul-13 1.000080 0.057154 Jul-86 1.000200 5.225854 Jul-11 1.000310 4.20034 May-20 1.000270 0.216554 Jul-13 1.000080 0.057154 Jul-86 1.000200 5.22684 Jul-10 1.000210 4.20244 May-01 1.000270 4.20044 May-05 0.999930 4.90244	Date	<u>\$ value/sh</u>	Avg % rate	Date	<u>\$ value/sh</u>	Avg % rate	Date	<u>\$ value/sh</u>	Avg % rate	Date	<u>\$ value/sh</u>	Avg % rate	Date	<u>\$ value/sh</u>	Avg % rate
Du-30 100079 0.013 100079 0.013 100079 0.013 100070 0.													Dec-01	1.000980	
He-20 1000220 0.1778 9e-11 1000200 0.2011 Auge 1000100 3.2000 Au-20 1000210 0.2014 Auge 1000210 0.2014 Auge 1000210 0.2014 Au-20 1000210 0.2014 Auge 1000210 0.2014 Auge 1000210 0.2014 Au-20 1000210 0.2014 Auge 1000210 0.2014 Auge 1000210 0.2014 Auge 1000200 100021 0.2014 Auge 1000210 0.2014 A								1.000030			1.000060				
Add Control Co				Sep-20	1.000320	0.1474%			0.0394%						
An-20 1000270 0.2008 An-10 1000270 0.2008<										Aug-06	0.999960	5.2355%	Aug-01	1.000540	3.8800%
Ma-20 100055 1000055 1000055 100055								1.000080							4.0900%
Ar-28 100010 0.0521 Ar-30 0.0521 2.053 Ar-30 0.05223 2.0523 Ar-30 0.05223				May-20	1.000350	0.2685%									
Fie-20 100330 110041 Fie-30 1000300 1100510 1000500 1000300 1100510 1000500 10							Apr-13	1.000110		Apr-06	0.999770	4.7397%			
Junc 20 Junc 20 <t< td=""><td></td><td></td><td></td><td></td><td>1.000660</td><td>1.0034%</td><td></td><td>1.000090</td><td></td><td></td><td></td><td></td><td>Mar-01</td><td>1.000480</td><td></td></t<>					1.000660	1.0034%		1.000090					Mar-01	1.000480	
Line 10 1000/10 12756 Dic-12 100000 0.1575 Dic-12 100000 Dic-12 100000				Jan-20	1.000080	1.5925%	Jan-13	1.000090				4.2714%		1.005100	
Oct-19 1.00109 1.01150 Oct-12 1.00009 1.01571 Oct-21 1.00007 0.00576 1.00007 0.00576 1.00007 0.00576 1.00007 0.00576 1.00007 0.00576 1.00007 0.00576 1.00007 0.00577 1						1.6226%				Dec-05		4.1676%		1.002101	6.4900%
Bar-19 1000070 2.19372 Bar-19 1000070 2.19372 Bar-20 1000080 100272 1000080 100272 1000080 100272 1000080 100272 1000080 10000080 1000080 1000				Oct-19	1.000100	1.9115%						3.9888%			6.5500%
Julia Julia <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>1.000080</td><td>0.1572%</td><td>Sep-05</td><td>0.999850</td><td>3.6028%</td><td>Sep-00</td><td>1.000080</td><td>6.5700%</td></th<>								1.000080	0.1572%	Sep-05	0.999850	3.6028%	Sep-00	1.000080	6.5700%
Am-19 1000110 2.39128 Jun-12 1000770 0.13898 Jun-23 0.599910 5.599910 5.599910 5.599910 5.599910 5.599910 5.599910 5.599910 5.599910 5.599910 5.599910 5.299110 5.599910 5.299110 5.599910 5.299110 5.599100 5.299110 5.2991				Aug-19 Jul-19			Aug-12	1.000060		Aug-05			Aug-00	0.995600	
Apr-18 1000000 2.3484% Apr-12 1000070 0.1110% Apr-26 0.098860 2.37754 Apr-30 0.588865 2.57764 Jan 19 0.929860 2.38274 Jan 19 0.929860 2.33274 Jan 19 0.929867 2.32274 Jan 19 0.929875 3.38846 New-89 0.999810 5.2004 Nor-18 0.999870 2.220574 Hav-11 1.000020 0.099753 3.38846 New-89 0.999810 5.2004 Aug-18 0.998900 1.37254 Aug-11 1.000020 0.099753 3.38846 New-89 0.999810 5.2004 Aug-18 0.999800 1.37254 Aug-90 0.99980 3.37254 Aug-90 0.99980 3.37254 Aug-90 0.99980 3.37254 Aug-90 0.99980 3.37754 Aug-90 0.99				Jun-19	1.000110	2,3812%	Jun-12	1.000070	0.1366%	Jun-05	0.999910				
Mar-19 0.038970 2.41644 Mar-12 1.00070 0.11555 Mar-30 0.53850 2.44645 Far-30 0.53850 2.57694 La Dat-10 0.59950 2.32734 Far-30 0.59950 2.44645 Far-30 0.59950 2.44645 Far-30 0.59950 2.55694 La 0.99950 2.32734 Far-10 0.05095 0.65950 0.59950 3.26254 Far-30 0.59950 5.2004 Ch-16 0.99950 2.16384 O.6111 0.00070 0.05954 0.69950 3.26254 Far-30 0.59950 5.2004 Ja-18 0.99950 1.51764 Jar-11 0.00070 0.05954 Jar-30 0.99950 3.27774 Jar-30 0.99950 3.27774 Jar-30 0.99950 3.27774 Jar-30 0.99950 3.2774 Jar-30 0.99950 3.27774 Jar-30 0.99950 3.27774 Jar-30 0.99950 3.2774 Jar-30 0.99950 3.2774 Jar-30 0.999500 3.2774				May-19				1.000070	0.1246%	May-05			May-00	0.999770	6.2300%
Peb-19 0.59955 2.39724 Peb-10 1.000210 0.699580 2.4055 0.599580 2.4055 5.55054 Peb-16 0.059550 2.33724 Dec-11 0.000210 0.039555 4.1376 Dec-89 0.059500 5.55054 Peb-16 0.059550 2.41654 Dec-18 0.059500 2.41654 Dec-89 0.059500 5.30504 Se-18 0.059500 2.416454 Dec-18 0.059500 2.42554 Auge-90 0.059500 3.32534 Auge-90 0.059600 3.25554 Auge-90 0.059600 2.45554 Auge-90 0.059600 2.45554 Auge-90 0.059600 2.45554 Auge-90 0.059760 2.44554 Auge-90 0.059760 2.44554 Auge-90 0.059760 2.44554 Auge-90 0.0						2.4164%									6.0700%
Jan 19 Jan 29 Jan 20 Jan 20 <thjan 20<="" th=""> <thjan 20<="" th=""> Jan 20<td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>1.00080</td><td>0.0903%</td><td>Feb-05</td><td>0.999880</td><td>2.4406%</td><td></td><td></td><td></td></thjan></thjan>								1.00080	0.0903%	Feb-05	0.999880	2.4406%			
Hore-IB 0.98970 2.20594 Nor-11 1.000070 0.059735 0.388855 Nor-80 0.59735 0.388855 Nor-80 0.59870 3.288855 Nor-80 0.59870 3.288855 Nor-80 0.59890 3.28055 Auge-IB 0.59890 3.28055 Auge-IB 0.59890 1.28056 Auge-IB 0.59990 2.59790 4.5050 Auge-IB 0.59790 4.5050 Auge-IB 0.59790 4.5050 Auge-IB 0.59790 4.5050 Auge-IB 0										Jan-05	0.999990	2.2325%	Jan-00	0.996870	5.5800%
Feb-2 1.00100 0.0399 0.0411 1.00000 0.0399 0.0419 0.0419 0.0419 0.0419 0.0419 0.0419 0.0419 0.0419 0.0419 0.0419 0.0419 0.0419 0.0419 0.0419 0.0419 0.0419 0.0411 0.00000 0.0419 0.0419 0.0411 0.00000 0.0419 0.0411 0.00000 0.0419 0.0411 0.00000 0.0419 0.0411 0.00000 0.0419 0.0411 0.00000 0.0419 0.0411 0.00000 0.0419 0.0411 0.00000 0.0119 0.0118 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>4.1676%</td><td></td><td>0.995000</td><td>5.5000%</td></t<>												4.1676%		0.995000	5.5000%
Bart B 0.99990 1.99394 Ben-11 1.000020 0.09294 Sape S 0.99980 5.22004 Jun B 0.99980 1.20107 0.00219 Sape S 0.99980 3.22004 Jun B 0.99980 1.10105 Jun B 0.99980 3.1040 0.99980 3.1040 Jun B 0.99980 1.10105 Jun B 0.99980 3.06518 Jun B Jun										Nov-05 Oct-05		3.9888%			
Alg18 0.598940 1.5055 Aug11 0.00070 0.06575 Aug55 1.000600 3.4612** Aug99 0.89810 3.412** Jun-18 0.599940 1.71595 Jun-18 0.059950 Jun-18 0.599840 3.410** Aug-19 0.599940 1.71595 Jun-18 0.059950 2.57515 Jun-98 0.599760 3.4512* Aug-05 0.599950 2.57515 Jun-98 0.599760 3.4512* Aug-05 0.599560 2.57515 Jun-98 0.599760 3.4512* Aug-05 0.599560 2.57515 Jun-98 0.599760 3.4512* Jun-98 0.599760 1.5755 Jun-98 1.500000 4.3000* 4.3000* 4.3000* 4.3000* 0.50000 4.3000* 0.50000 4.3000* 0.50000 4.3000* 0.50000 4.3000* 0.50000 4.3000* 0.50000 4.3000* 0.50700 4.3010* 0.50100 4.3000* 0.50100 4.3010* 0.50100 4.3010* 0.50100 4.3010* 0.50100* 1.50200*						1,9953%	Sep-11	1.000030	0.0929%						5.2300%
Jun-18 0.99980 1.8110s Jun-11 1.00030 0.07958 Jun-25 0.59950 2.55194 Jun-26 0.59940 4.36105 May-18 0.599400 1.7555 May-18 0.599400 1.7575 May-58 0.59940 2.7574 4.36005 May-18 0.599800 2.1575 May-18 0.599800 2.1574 May-58 0.599800 2.1575 May-58 0.599800 2.1585 May-58 0.50010 0.50010 0.50010 0.50010 0.500110 0.500110 0.500110<				Aug-18								3.4512%	Aug-99	0.999190	5.0400%
May-18 0.599940 1.7195% May-11 1.000170 0.03996 2.5555% May-29 0.599400 2.45000 Fré-25 1.000100 4.3550% Fré-18 0.9999100 1.7195% May-30 0.9999100 2.7195% May-39 0.9999100 2.4000% May-30 0.9999100 2.7195% May-39 1.000200 4.2000%								1.000050			0.999870				
me-18 0.999810 1.5156% Ma-11 1.000120 0.1470% Feb-18 0.00020 4.800% Jan-23 1.00120 4.3119% Jan-18 0.999800 1.2470% Feb-18 0.00020 4.800% Lan-24 1.000120 0.1470% Feb-18 0.099800 2.205% Jan-35 0.999800 2.205% Jan-36 1.300240 4.200000 4.200000 4.200000 <t< td=""><td></td><td></td><td></td><td>May-18</td><td></td><td>1.7159%</td><td></td><td>1,000120</td><td>0.0838%</td><td>May-05</td><td>0,999960</td><td>2.9563%</td><td>May-99</td><td>0.999440</td><td>4.8400%</td></t<>				May-18		1.7159%		1,000120	0.0838%	May-05	0,999960	2.9563%	May-99	0.999440	4.8400%
Frb-35 1.001010 4.3555% Frb-16 0.099800 1.2405% Frb-05 0.999800 2.4405% Frb-05 0.999800 2.405% North 0.99560 1.7125% Dec.34 1.001300 2.00377 J.Ju-14 0.99970 1.4204 0.99970 1.4204 0.99970 1.4204 0.99970 1.4204 0.99970 1.4204 0.99970 1.4204 0.99970 1.4204 0.99970 1.4204 0.99970 1.4204 0.99970 1.000210 0.21714 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0.1122%</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									0.1122%						
June 2 June 18 0.999990 June 18 0.999990 June 39 June 30 June 39 June 30 June 39 June 30 <				Feb-18	0,999860	1.3438%	Feb-11	1.000040	0.1470%						4.9000%
Nn-24 1.001240 4.7302% Nn-17 0.999900 1.002001 0.0119 Nn-26 0.999750 1.53695 Nn-26 1.002001 0.2119 Nn-26 0.999750 1.72395 Nn-26 0.536950 1.71295 Nn-26 0.536950 1.71295 Nn-26 0.536950 Nn-17 0.599970 0.21855 Nn-16 0.099710 1.225776 1.448 1.000210 5.50004 J.J4 0.099950 5.31424 Ma-17 0.599970 0.81774 Ma-10 0.999930 0.162354 Ma-46 1.000210 0.52509 Ma-24 0.999950 5.31424 Ma-17 1.000200 0.52254 Ma-46 1.000210 0.162354 Ma-46 1.000210 0.52769 Ma-46 1.000210 0.52769 Ma-46 1.000210 0.52769 Ma-46 1.000210 0.52769 Ma-46 1.000210 0.52769 </td <td>Jan-25</td> <td></td> <td>4.3919%</td> <td>Jan-18</td> <td>0.999940</td> <td>1.2989%</td> <td>Jan-11</td> <td>1.000030</td> <td>0.1537%</td> <td>Jan-05</td> <td>0.999990</td> <td></td> <td></td> <td>1,002000</td> <td></td>	Jan-25		4.3919%	Jan-18	0.999940	1.2989%	Jan-11	1.000030	0.1537%	Jan-05	0.999990			1,002000	
Cd-24 1.001360 4.9130% Cd-17 0.999800 1.102160 0.2165% Cd-24 0.999760 1.7129% Cd-28 1.000210 5.5500% Aug-24 1.001360 5.2377% Aug-17 1.000200 0.99986% Aug-14 1.000100 0.2225% Aug-24 0.999780 1.4860% Aug-8 1.000210 5.5500% Ma-24 0.0995700 5.3161% May-17 1.000010 0.02225% Jun-48 0.099710 1.0523% Jun-84 1.000010 5.5500% Ma-24 0.999810 5.3161% May-17 1.000010 0.0273% Jun-48 1.000220 1.000010 5.5500% Ma-24 0.999810 5.3161% May-17 1.000000 0.52935% Jun-10 0.999820 0.16623% May-64 0.5800% Fab-98 1.000100 5.500% Ma-24 0.999910 5.32161% May-17 1.000100 5.500% May-64 1.0002010 5.320% Ma-24 0.999910 5.32164% May-17			4.5610%					1.000020	0.1677%		0.999860	2.0685%			
Sep-24 1.002350 5.1637% Sep-17 1.000200 1.011% Sep-04 0.299720 1.5423% Sep-38 1.000210 5.5907% Jul-24 1.01170 5.317% Jul-17 1.000210 0.99895% Jul-19 1.000210 5.5907% Jul-24 0.599212 5.1127% Jul-17 1.000010 0.9714% Jul-10 1.00110 0.2207% Jul-40 0.999710 1.62257% Jul-84 1.000010 5.5907% Mar-24 0.999914 5.1147% Mar-17 1.000020 0.78985% Mar-10 0.999910 1.01246% Mar-84 0.999914 5.1105% Mar-24 0.999914 5.3147% Mar-17 1.000010 0.5222% Mar-10 0.999910 1.01246% Mar-84 1.000010 1.0246% Mar-84 1.099910 5.1105% Mar-24 0.999914 5.3147% Mar-16 1.00010 1.61306 1.00010 1.0246% Mar-84 1.000010 5.1105% Jul-24 0.999914 5.3245% </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>1.0506%</td> <td></td> <td>1.000010</td> <td>0.1719%</td> <td></td> <td></td> <td></td> <td></td> <td>1.002600</td> <td>5.8400%</td>						1.0506%		1.000010	0.1719%					1.002600	5.8400%
Aug-3 1.01990 5.277% Aug-17 1.000030 0.02729% Aug-40 0.99760 1.480% Aug-36 1.000110 5.2227% Jul-40 0.99710 1.257% Jul-36 1.000110 0.2229% Jul-40 0.99710 1.257% Jul-36 0.000110 0.2229% Jul-40 0.99710 1.257% Jul-36 0.000110 0.2229% Jul-40 0.99710 1.257% Jul-36 0.00015 5.5800% May-24 0.998910 5.3111% May-17 1.000010 0.7121% Aug-10 0.999920 0.1577% May-64 0.90010 1.02018 5.5300% May-24 0.998916 5.3111% Feb-17 1.000100 0.5591% May-64 0.900100 1.000128 5.5300% Jun-40 5.3307% Jun-17 1.000120 0.5381% Feb-10 1.000160 0.2007% Feb-36 1.000128 5.5300% Jun-40 5.3307% Jun-10 1.000160 0.2007% Feb-36 1.000280 0.59005%			5.1637%	Sep-17	1.000020	1.0151%	Sep-10	1.000040	0.2165%			1.5424%		1.000410	
Jun-24 0.989920 5.31298 Jun-17 0.989970 0.81776 Jun-10 1.000110 5.38067 Mar-24 0.989950 5.31424 Mar-17 1.000010 0.768954 Mar-10 0.999980 0.15276 Jun-28 0.999910 5.51027 Mar-24 0.999915 5.31424 Mar-17 1.000080 0.722145 Mar-10 0.999920 0.15778 Mar-24 0.999910 5.53056 Mar-24 0.999915 5.32144 Mar-17 1.000010 0.157254 Mar-24 0.00020 1.00226 Mar-24 0.099950 5.33056 Jun-24 1.000010 0.517254 Mar-24 1.000120							Aug-10	1.000050			0.999780	1.4980%	Aug-98	1.000210	
Mm-24 0.999500 5.3161% Mm-71 1.000040 0.7699% Mm-71 0.999901 5.1162% Mm-98 1.000040 5.5500% Mm-24 0.999910 5.3161% Mm-71 1.000060 0.721% Am-64 1.000120 1.0162% Am-89 0.999910 5.3161% Mm-24 1.000120 5.3365% Jan-17 1.000100 0.5355% Jan-10 1.000140 0.1637% Am-64 1.000107 1.0162% Jan-89 0.999910 5.3365% Jan-24 1.000130 5.3495% Jan-17 1.000130 0.3497% Da-c93 1.000160 0.299916 S.3165% Mm-94 1.000170 S.5300% Ch-23 1.000030 5.3495% Cet-16 1.000130 0.3497% Nu-93 1.000370 0.29956% Cet-16 0.000370 0.299576 1.5865% Nu-97 1.000000 5.5700% Sep-37 1.000260 0.3795% Sep-91 1.000470 0.32824% Jan-14 0.999760 1.5424% Sep-97	Jun-24	0.999922			0.999970			1.000110						1.000110	
Apple -2 Description Solution Control	May-24			May-17		0.7689%	May-10	0.999990	0.1935%	May-04	0.999740		May-98		
Feb-24 0.999991 5.3291% Feb-17 1.000100 0.5591% Feb-10 1.000200 1.1128% Imab.04 1.000270 1.000						0.7121%		0.999930	0.1662%				Apr-98	0.999910	
Jahr 24 1.000130 5.3465% Jahr 17 1.000230 6.3385% Jahr 10 1.00110 0.1830% Jahr 44 1.000270 1.0187% Jahr 98 1.000110 5.5700% Nov23 1.000400 5.3724% Nov.16 1.000110 3.3837% Nov.29 1.000110 0.2909% Dec-04 0.999800 2.0885% Dec-97 1.000000 5.6700% Sep-33 0.999878 5.3218% Sep-16 1.000200 0.3798% Sep-19 1.000410 0.2222% Nov.40 0.999700 1.7123% Cx+167 1.000000 5.5700% Juh-23 0.999778 5.3218% Sep-16 1.000200 0.3798% Sep-19 1.000470 0.3282% Juh-44 0.999710 1.5257% Juh-97 1.000000 5.6007% Juh-23 0.99978 5.1298% Juh-16 1.000050 0.33985 Juh-97 0.999810 1.02405% May-71 1.090050 5.6007% Mar-23 0.9998914 4.8045% Mar-16 1.000050 <td< td=""><td>Feb-24</td><td>0.999991</td><td>5.3251%</td><td></td><td>1.000100</td><td>0.5591%</td><td></td><td></td><td></td><td></td><td></td><td>1.0280%</td><td></td><td></td><td></td></td<>	Feb-24	0.999991	5.3251%		1.000100	0.5591%						1.0280%			
Nov-23 1.000601 5.3724% Nov-16 1.000130 0.387% Nov-08 1.000350 0.2135 Nov-04 0.399760 1.728 Nov-07 1.000000 5.870% Stp-23 0.999876 5.3216% Sep-16 1.000200 0.3799% Sep-09 1.000430 0.2225% Sep-04 0.999760 1.5424% Sep-37 1.000000 5.5700% Jul-23 0.999876 5.3216% Jul-16 1.000200 0.3799% Sep-09 1.000490 0.3284% Jul-04 0.999710 1.2527% Jul-97 1.000020 S.5700% Jul-23 0.999810 5.0335% Jul-16 1.000020 0.3339% Jul-09 1.000520 0.3399% Jul-04 0.999710 1.0227% Jul-97 0.999800 5.700% Mar-23 0.999851 5.00135% Mar-16 1.000050 0.3273% Mar-99 1.000520 0.4762% Mar-97 0.999800 5.300% Mar-23 0.999801 4.61085% Mar-15 1.000050 0.3273%<				Jan-17	1.000230	0.5385%	Jan-10		0.1630%			1.0187%			
mc-rad lobolitie s.3.12xs Nor-16 1.000150 0.3387% Nor-29 1.000250 0.2112% Nor-44 0.999760 1.5856% Nor-97 1.000000 5.5700% Sep-32 0.599978 5.3216% Sep-16 1.000210 0.3799% Sep-93 1.000430 0.2282% Sep-44 0.999720 1.5424% Sep-97 1.000400 5.5700% Jun-32 0.999876 5.521% Jul-16 1.000420 0.3797% Jul-93 1.000470 0.3226% Aug-44 0.999710 1.5424% Sep-97 1.000400 5.5700% Jun-32 0.999816 5.0515% Jul-16 1.000450 0.33384 Jul-64 0.999710 1.2557% Jul-97 1.090020 5.5700% Apr-23 0.999816 5.0515% Mar-16 1.000150 0.33384 Jul-64 0.999710 1.2647% Jul-97 0.999810 5.400% Apr-23 0.999970 4.2443% Mar-16 1.000150 0.33385 Mar-26 1.099810 1.2													Dec-97	1.000000	5.6700%
sep-32 0.99978 5.3216% Sep-16 1.000430 0.2322% Sep.44 0.99972 1.54348 Curver 1.00000 5.5700% Aug-33 0.999778 5.1236% Jul-16 1.000240 0.3777% Aug-40 0.999710 1.43486 Aug-57 1.00000 5.5700% Jul-23 0.999718 5.1236% Jul-16 1.000470 0.3225% Jul-40 0.999710 1.43478 Aug-57 0.999810 5.4007% Jul-23 0.999814 5.0035% May-16 1.000000 0.33984 Jul-40 0.999711 1.062348 Jul-71 1.000202 5.5700% Mar-23 0.999801 4.7984% Ayr-16 1.000120 0.33984 Mar-04 0.999801 1.016248 Ayr-37 0.999140 5.4200% Mar-23 0.999704 4.40191% Feb-61 1.000100 0.32734 Mar-09 1.000260 0.9528% Jul-20 1.000270 1.01827 Peb-67 0.999800 5.2400% Jul-23 0.999970 <td></td> <td></td> <td>5.3724% 5.3589%</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1.9586%</td> <td></td> <td>1.000070</td> <td>5.6300%</td>			5.3724% 5.3589%									1.9586%		1.000070	5.6300%
Aug-32 0.9997/8 5.0407% Aug-61 0.9997/8 1.4900% Aug-67 1.00000 5.6000% Jul-32 0.9997/8 5.5129% Jul-61 1.000600 0.36804 Jul-09 1.00010 0.393976 Jul-67 1.000220 5.5400% Jul-23 0.999810 5.55139% Jul-61 1.000600 0.33394 May-09 1.000520 0.339865 May-04 0.999710 1.2627% Aug-67 0.999910 5.5400% Apr-23 0.999814 4.51084 Apr-16 1.000150 0.33206% Apr-04 0.999840 1.01627% Apr-37 0.999840 5.3000% Apr-23 0.9999790 4.4911% Feb-16 1.000100 0.3107% Feb-30 1.000100 1.2257% Mar-97 0.999840 5.3000% Apr-23 0.999790 4.2413% Jan-16 0.999920 0.1683% Dec-06 1.000500 0.9529% Jan-04 1.000070 1.087% Na-97 0.999920 5.2400% Nov-02 0.999810 1	Sep-23	D.999878	5.3218%	Sep-16	1.000290	0.3799%		1.000430	0.2822%						
Jun-23 0.999810 5.0543% Jun-16 1.000520 0.3393% Jun-24 0.999710 1.0227 Jun-37 1.000520 5.3400% Mar-23 0.999855 5.0055% May-16 1.000660 0.3393% May-05 1.000520 0.3393% May-05 1.000620 0.399710 1.0227% Apr-37 0.9999344 Apr-37 0.999944 5.400% Mar-23 0.9999710 4.4918% Apr-16 1.000100 0.3100% Apr-09 1.000620 0.399740 4.99177 0.999940 5.2400% Jan-23 0.999779 4.2443% Jan-16 0.999980 0.2674% Jan-09 1.000530 0.9528% Jan-24 1.000070 1.017% Jan-97 0.999980 5.2400% Dec-22 0.999807 5.1009% Dec-15 0.999920 0.1663% Dec-06 1.001500 1.4635% Dec-30 1.000500 1.027% Nov-03 0.999980 1.0327% Nov-23 0.999940 1.0227% Nov-03 0.999950 5.3400%										Aug-04			Aug-97	1.000000	5.6000%
May-23 0.999855 5.0035% May-16 1.000060 0.3398% May-09 1.000500 0.4326% May-04 0.999871 1.0240% May-37 0.999804 5.4300% May-23 0.999851 4.6104% Max-15 1.000420 0.3380% Apr-97 0.999801 5.300% May-23 0.9999304 4.6104% Max-15 1.000050 0.3273% Mar-09 1.000480 0.6788% May-04 1.000020 1.0280% May-37 0.999801 5.300% Jan-23 0.999779 4.2443% Jan-16 0.999980 0.2674% Jan-09 1.000501 0.9529% Jan-04 1.0000500 1.0327% Dec-36 0.999920 5.400% Ver-22 0.999469 3.6110% No-15 0.999920 0.1663% Dec-36 1.000220 1.0342% No-96 0.999970 2.5400% No-96 0.999780 2.5400% No-96 0.999780 5.3400% No-96 0.999780 5.3400% No-96 0.9999780 5.3400% No-	Jun-23	0.999810	5.0543%												
Appl-23 0.999891 4./991% Apr-16 0.999890 1.0162% Apr-37 0.999840 5.3700% Ma-23 0.999140 4.6103% Mar-15 1.000050 0.3273% Mar-99 1.000380 0.6660% Feb-04 1.000100 1.0227% Mar-97 0.999840 5.3700% Jan-23 0.399770 4.4911% Feb-16 1.000100 0.3217% Mar-97 0.999840 0.2674% Jan-97 0.999840 Jan-97 0.9999840 Jan-97 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>May-09</td> <td>1.000590</td> <td>0.4326%</td> <td></td> <td>0.999740</td> <td></td> <td></td> <td></td> <td></td>							May-09	1.000590	0.4326%		0.999740				
Feb-23 0.999709 4.4991% Feb-16 1.000100 0.3010% Feb-30 1.000380 0.6650% Feb-30 1.000100 1.2270% Feb-37 0.399800 5.200% Jan-23 0.999779 4.2443% Jan-16 0.999800 0.2674% Jan-09 1.000300 0.9529% Jan-04 1.000070 1.017% Jan-37 0.999800 5.2400% Nov-22 0.999809 3.6110% Nov-15 0.999950 0.1663% Dec-06 1.001270 1.8207% Nov-03 0.999910 1.0324% Nov-66 0.999970 5.3400% Nov-22 0.999409 3.6110% Nov-15 0.999950 0.0666% C+08 1.000170 1.8207% Nov-03 0.999910 1.03444 Nov-66 0.999970 5.3400% Sep-22 0.999410 2.1670% Aug-15 1.000000 0.0716% Xep-08 0.999560 2.4068% Aug-30 1.000050 0.0535% Jan-30 1.000010 1.0408% Jan-96 0.999950 2.4668% J			4.7984%	Apr-16 Mar-15								1.0162%	Apr-97	0.999940	5.3700%
Jan-32 0.999779 4.2443% Jan-16 0.999980 3.87996 Jan-04 1.000070 1.0187% Jan-97 0.999900 5.2900% De-22 0.999867 3.87996 De-15 0.999920 0.1833% De-08 1.00150 1.4855% De-03 1.000500 1.0327% De-96 0.999920 5.3400% No-22 0.999463 3.6110% Nov-15 0.999390 0.1035% Nov-08 1.001070 1.9762% Oct-03 1.000020 1.0302% Oct-96 0.999970 5.2300% Sep-22 0.999461 3.6110% Nov-15 0.999360 0.0968% Oct-168 0.999562 2.4068% Sep-03 1.000020 1.0302% Oct-96 0.999950 5.2300% Aug-22 0.998461 2.1670% Aug-15 1.000000 0.0714% Aug-06 0.999870 2.2478% Aug-03 1.000010 1.4175 3.009970 0.3285% Jun-32 0.999840 1.2216% May-03 1.000200 1.9993910 5.2300% M	Feb-23	0.999790	4.4991%	Feb-16	1.000100	0.3010%	Feb-09	1.000380	0.6690%						
Nov-22 0.999460 3.6110% Nov-15 0.999920 0.1105% Nov-03 1.001270 1.3207% Nov-03 1.099350 1.2347% Dec-30 0.999920 5.3100% Sep-22 0.993560 2.3356% Oct-15 0.999950 0.966% Oct-08 1.001270 1.3207% Nov-03 1.000220 1.0302% Oct-16 0.999950 5.2000% Sep-22 0.999410 1.2407% Sep-15 1.000070 0.0850% Sep.08 0.999560 2.4068% Sep.01 1.00027 0.0999560 1.00047 Oct-80 0.999950 2.4068% Sep.03 1.000040 1.4049% Aug-96 0.999950 5.4000% Jul-22 0.9995610 1.500056 0.0553% Jul-08 0.999850 2.2635% Jul-03 1.000020 1.1073% Jul-96 0.9999910 5.2200% Jul-22 0.999576 0.3025% Mar-15 1.000050 0.0553% Jul-08 0.999860 2.812% Mar-03 1.000200 1.1225% Mar-96															
Oct-22 0.993950 2.93395 Oct-13 0.993950 1.03020 <t< td=""><td></td><td></td><td>3.9799%</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>1.000500</td><td></td><td></td><td></td><td></td></t<>			3.9799%								1.000500				
Sep-22 0.999411 2.41269 Sep-15 1.00022 1.00022 1.00022 0.999350 5.2007 Jul-22 0.999450 1.20070 0.08105 Sep-03 1.00022 1.00022 0.999350 5.2007 Jul-22 0.999450 1.20076 0.07166 Aug-08 0.999840 1.20027 0.099350 5.2007 Jul-22 0.999640 1.50056 Jul-15 1.000050 0.0575% Jul-08 0.999840 2.235% Jul-31 0.000010 0.4999910 5.2007 Jun-22 0.999640 1.50056 Jul-15 1.000050 0.0553% Jul-08 0.999820 2.235% Jul-31 1.000020 1.137% Jul-96 0.999910 5.2007% Mar-22 0.999710 0.3025% Mar-15 1.000050 0.0553% Jul-96 0.999810 2.2326% Mar-96 0.999910 5.2007% Mar-22 0.999710 0.3025% Mar-15 1.000050 0.0445% Apr-24 1.000180 1.2326% Mar-96			2.9336%					1.001270	1.8207%			1.0344%			
Aug-22 0.999460 2.1670% Aug-51 1.000000 0.0716% Aug-08 0.999770 2.2878% Aug-03 1.000010 1.0408% Aug-62 0.999840 1.0018% Aug-63 0.999830 5.4500% Jul-22 0.999640 1.0013% Jul-15 1.000060 0.0630% Jul-08 0.999880 2.2835% Jul-03 1.000200 1.973% Jul-36 0.999810 5.2800% Mar/22 0.999740 0.30427% Mar-15 1.000070 0.0553% Mar-06 0.999880 2.2835% Mar-03 1.0001010 1.2326% Mar-96 0.999810 5.2200% Abr-22 0.999710 0.3042% Apr-15 1.000030 0.06534% Mar-04 1.000210 2.471% Mar-03 1.000110 2.471% Mar-03 1.000210 1.3289% Mar-96 0.998810 5.2200% Mar-22 0.999780 0.0376% Jan-15 1.000070 0.0441% Feb-03 1.000210 1.3472% Feb-36 1.000016 5.2800%	Sep-22	0.999411	2.4126%	Sep-15	1.000070	0.0850%	Sep-08	0.999560	2.4068%					0.999950	
Jun-22 0.999640 1.0013% Jun-15 1.000070 0.0575% Jun-08 0.999880 2.2835% Jun-03 1.000200 1.1973% Jun-86 0.999810 2.2835% Jun-03 1.000200 1.1973% Jun-86 0.999810 2.2835% Jun-03 1.000210 1.2326% Jun-86 0.999810 2.2315% Jun-03 1.000170 0.2426% Mary 66 0.999810 2.2315% Jun-03 1.000180 1.2326% Mary 66 0.999810 2.3305% Mar-22 0.999710 0.3424% Apr-15 1.000030 0.06490% Marv 61 1.000210 2.4713% Marv 03 1.000210 1.3289% Apr-96 0.999800 5.2800% Jun-22 0.999980 0.0376% Jun-15 1.000070 0.0441% Feb-08 1.000210 1.3491% Jun-96 1.000240 3.4374% Feb-03 1.000210 1.3491% Jun-96 1.000240 4.5260% Jun-96 1.000210 5.2800% Jun-96 1.000240 4.5260% Jun-92 1.0001	Aug-22					0.0716%	Aug-08	0.999770		Aug-03	1.000040	1.0408%	Aug-96	0.999930	5.4600%
May-22 0.999780 0.6223% May-15 1.000070 0.0553% May-08 1.99980 2.2812% May-03 1.000150 1.332% May-98 0.999810 5.2700% May-22 0.999710 0.3042% Apr-15 1.000050 0.0524% Apr-08 1.00010 2.471% May-03 1.000180 1.2326% Apr-96 0.999870 0.1326% Apr-96 0.999870 0.1326% Apr-96 0.999870 0.2326% Apr-96 0.999870 1.2326% Apr-96 0.999870 0.2326% Apr-96 0.999870 0.2326% Apr-96 0.999860 5.2200% Apr-96 1.0000140 5.2200% Apr-96 1.0000140 5.2200% Apr-96 1.0000140 5.2200% Apr-96 1.0000140 5.21	Jun-22							0.999820							5.2800%
Apr-22 0.999710 0.3042% Apr-15 1.000050 0.0524% Apr-03 1.000160 1.2629% Apr-66 0.99860 5.2200% Ma-22 0.999710 0.556% Mar-15 1.000030 0.0460% Mar-06 1.000210 2.471% Apr-03 1.000110 1.2289% Mar-96 0.99860 5.2200% Feb-22 0.999970 0.0536% Feb-15 1.000070 0.0446% Mar-04 1.000210 1.3472% Feb-36 1.0000210 1.3472% Feb-36 1.0000210 1.3472% Feb-36 1.0000210 1.3472% Feb-36 1.0000210 1.3472% Feb-36 1.000010 5.2400% Jan-22 0.999980 0.0376% Jan-15 1.000070 0.0445% Jan-03 1.000210 1.3491% Jan-96 1.000140 5.2400% Col:21 1.000070 0.0445% Jan-03 1.000250 1.4629% Dec-95 1.000140 5.2400% Col:21 1.000050 0.0276% Nov-14 1.000060 0.02	May-22		0.6228%	Mary-15	1.000070	0.0553%	May-08	0.999980	2.2812%	May-03	1.000150	1.2326%	May-96		
Feb-22 0.999870 0.0632% Feb-15 1.000070 0.0441% Feb-08 1.000340 3.4374% Feb-03 1.000210 1.3472% Feb-36 0.999800 5.2000% Jan-22 0.999960 0.0376% Jan-15 1.000070 0.0441% Feb-08 1.000340 3.4374% Feb-36 1.000210 1.3472% Feb-36 1.000040 5.2000% Jan-22 0.999960 0.0376% Jan-15 1.000070 0.0445% Jan-08 1.000240 4.2460% Jan-03 1.000350 1.3472% Feb-36 1.000404 5.5200% Dec-21 0.00376% Dec-14 1.000060 0.0418% Dec-07 1.000200 4.5163% Dec-02 1.000590 1.6522% Nov-95 1.000160 5.8200% Oct-21 1.000050 0.0381% Nov-14 1.000060 0.0286% Nov-07 1.000200 4.7144% Nov020 1.600570 1.600350 5.7800% Sep-21 1.000060 0.0286% Nov-07 1.000200 5.			0.3042%				Apr-08		2.4471%	Apr-03	1.000180	1.2629%	Apr-96	0.998500	5.2200%
Jan-22 0.999980 0.0376% Jan-15 1.00070 0.0465% Jan-08 1.00050 4.2460% Jan-03 1.000350 1.3891% Jan-96 1.000160 5.800% Dec-21 0.999980 0.0376% Dec-14 1.000060 0.0465% Dec-07 1.000280 4.5665% Dec-02 1.000150 1.5820% Dec-35 1.000140 5.7400% Now-21 1.000050 0.0381% Nov-14 1.000060 0.0266% Oct-17 1.000200 4.7144% Nov-02 1.000670 1.8629% Dec-35 1.000140 5.7400% Sep-21 1.000060 0.0266% Oct-17 1.000260 4.2460% Sep-07 1.000070 1.8690% Oct-82 1.000670 1.8690% Oct-82 1.000710 1.8709% Sep-93 0.999700 5.7700% Aug-21 1.000100 0.0228% Aug-07 1.000100 5.2760% Jul-22 1.000740 1.8393% Jul-95 1.000050 5.7700% Jul-21 1.0000100 0.011	Feb-22	0.999870	0.0632%	Feb-15	1.000070	0.0441%			2.9/23%					0.999860	
Dec-21 0.999380 0.0375% Dec-14 1.000060 0.0418% Dec-07 1.00020 4.556% Dec-02 1.000390 1.4629% Dec-95 1.000140 5.7400% Nov-21 1.000050 0.0381% Oxt-14 1.000060 0.0286% Nov-07 1.00020 4.7144% Nov-02 1.000640 1.5622% Nov-95 1.000100 5.7800% Sap-21 1.000050 0.0279% Sep-14 1.000670 0.0333% Sep-07 1.000210 5.130% Sep-12 1.000720 1.8693% Sep-95 0.999700 5.7700% Jul-21 1.000100 0.0279% Sep-14 1.000050 0.0313% Sep-07 1.00010 5.2760% Jul-02 1.000710 0.533% Aug-07 1.00010 5.2760% Jul-02 1.000740 1.8893% Sep-95 0.999700 5.7700% Jul-21 1.000100 0.131% Jul-07 0.99920 5.2760% Jul-02 1.000740 1.8836% Jul-02 1.000740 1.8836% Jul-02	Jan-22	0.999960	0.0376%								1.000350	1.3891%		1.000160	
Nov-21 1.00020 0.0314% Nov-14 1.000060 0.0286% Nov-07 1.00020 4.7144% Nov-02 1.0002610 1.5822% Nov-95 1.000100 5.7000% Cet-21 1.000050 0.0354% Oct-14 1.000600 0.0286% Oct-07 1.000200 4.7144% Nov-02 1.000670 1.6603% Oct-93 1.000010 5.7000% Sep-21 1.000100 0.0222% Aug-14 1.000690 0.0333% Sep-07 1.000100 5.1300% Sep-93 1.000050 5.7700% Aug-21 1.000100 0.0222% Aug-14 1.000400 0.0313% Aug-07 1.000100 5.2473% Aug-22 1.000710 1.8939% Aug-95 1.00050 5.7300% Jul-21 1.000100 0.0183% Jul-37 1.000100 5.2760% Jul-02 1.000710 1.8339% Aug-95 1.00050 5.7300% Jul-21 1.000100 0.0183% Jul-34 1.000040 0.0244% May-07 0.999950 5.2884					1.000060		Dec-07	1.000290	4.5565%	Dec-02	1.000590	1,4629%	Dec-95	1.000140	
Sep-21 1.000090 0.02794 Sep-14 1.000090 0.0333% Sep-07 1.000070 1.00077 <t< td=""><td></td><td></td><td></td><td></td><td>1.000060</td><td>0.0286%</td><td>Nov-07</td><td>1.000200</td><td>4.7144%</td><td>Nov-02</td><td>1.000640</td><td>1.5622%</td><td>Nov-95</td><td>1.000100</td><td>5.8200%</td></t<>					1.000060	0.0286%	Nov-07	1.000200	4.7144%	Nov-02	1.000640	1.5622%	Nov-95	1.000100	5.8200%
Aug-21 1000100 0.0222% Aug-14 1000070 0.0313% Aug-07 1000140 5.2473% Aug-02 1.000770 1.8709% Aug-95 0.399700 5.7700% Jul-21 1.000100 0.0189% Jul-41 1.000400 0.0313% Jul-07 1.000016 5.2473% Aug-92 1.000740 1.8305% Jul-21 1.000016 0.0189% Jul-07 0.999920 5.2864% Jul-02 1.000740 1.8326% Jul-21 1.000150 0.0113% Jul-07 0.999920 5.2865% May-02 1.000500 1.8320% May-21 1.000150 0.0136% Aug-07 0.999920 5.2865% May-02 1.000500 1.8321% May-21 1.000150 0.0136% Apr-07 0.999950 5.2865% May-02 1.000200 1.8321% May-21 1.000150 0.0136% Apr-07 0.999950 5.2833% Apr-02 1.000200 1.8321% May-21 1.000150 0.0135% Apr-07								1.000260					Oct-95	1.000050	5.7600%
Jul-21 1.000100 0.0189% Jul-14 1.000400 0.0313% Jul-07 1.000000 5.2780% Jul-02 1.000740 1.8938% Jun-21 1.000100 0.0181% Jun-14 1.000050 0.284% Jun-07 0.999920 5.2884% Jun-02 1.005500 1.8938% Jun-21 1.000130 0.01012% Jun-14 1.000050 0.0284% Jun-07 0.999920 5.2884% Jun-02 1.005500 1.821% Apr-21 1.000150 0.0135% Apr-14 1.000050 0.0386% Apr-07 1.999990 5.2738% Apr-02 1.009200 1.821% Am-21 1.000150 0.0187% Mar-14 1.000030 0.0289% Mar/07 1.000205 5.2933% Mar-02 1.99922 1.7815% Feb-21 1.000155 0.0431% Feb-14 1.000040 0.0283% Feb-07 1.000400 5.2802% Feb-02 1.000259 1.8877%	Aug-21	1.000100	0.0222%	Aug-14	1.000070	0.0353%	Aug-07	1.000140	5.2473%					0.999700	5.7700% 5.7300%
May-21 1.000130 0.012% May-14 1.000140 0.0244% May-07 0.999950 5.2865% May-02 1.000100 1.0211% Apr-21 1.000150 0.0135% Apr-14 1.000050 0.0338% Apr-07 0.999950 5.2865% May-02 1.000200 1.8211% Am-21 1.000150 0.0187% Mar-14 1.000030 0.0299% Mar-07 1.000202 5.2933% Mar-02 1.099922 1.7915% Feb-21 1.000150 0.0431% Feb-14 1.000040 0.0283% Feb-07 1.000400 5.2027% Feb-02 1.000259 1.8877%	Jul-21		0.0189%	Jul-14	1.000400	0.0313%	Jul-07	1.000000	5.2760%	Jul-02	1.000740	1.8936%			0., 000 /8
Apr-21 1.000150 0.0135% Apr-14 1.000050 0.0336% Apr-07 0.999999 5.2739% Apr-02 1.000200 1.8341% Mar-21 1.000170 0.0187% Mar-14 1.000030 0.0299% Mar-07 1.000020 5.2833% Mar-02 0.999922 1.7815% Feb-21 1.000150 0.0431% Feb-14 1.000040 0.0283% Feb-07 1.000400 5.2802% Feb-02 1.000259 1.8577%															
Mar-21 1.000170 0.0187% Mar-14 1.000030 0.0299% Mar-07 1.000020 5.2933% Mar-02 0.999922 1.7815% Feb-21 1.000150 0.0431% Feb-14 1.000040 0.0283% Feb-07 1.000400 5.2802% Feb-02 1.000259 1.8577%	Apr-21		0.0135%	Apr-14	1.000050	0.0336%	Apr-07	0.999990	5.2738%						
1.000400 3.2002% Feb-02 1.000259 1.8377%								1.000020	5.2933%	Mar-02	0.999922	1.7815%			
								1.000400							
						0.021070		0.000000	3.21 1070	Jan-02	1.000270	2.0046%			

2025 AWBD Mid-Winter Conference

Harris County Municipal Utility District No. 286

Dates of Event: June 12 - 14, 2025

Henry B. Gonzalez Convention Center, San Antonio, Texas

Director		Regis	tration	Advance	Prior Conference Expenses		
Name	Attending	Online	Check/Date	Paid	Paid	Paid	
Becky Campbell	X		CK #3123 03/03/2025	465			
Stephen Gamer	X		CK #3124 03/03/2025	465			
Michael Rhodes	X		CK #3126 03/06/2025	465			
Rosalind Theriot	X		CK #3127 03/06/2025	465			
David Gealsen	X		CK #3124 03/03/2025	465			

Note

Register on-line www.awbd-tx.org (For log in assistance, contact Taylor Cavnar: tcavnar@awbd-tx.org This page only confirms registration for the conference, not hotel registrations.

All hotel reservations are the sole responsibility of each attendee.

Your conference registration confirmation will contain a housing reservation request web link.

The link will require registration number from your conference registration before you can reserve a room. All requests for an advance of funds must be sent via email to the bookkeeper within 30 days of conference.

Registration Dates				
Early Registration:	Ends	02/26/25	\$465.00	
Regular Registration:	Ends:	04/30/25	\$515.00	
Late Registration	Begins	05/01/25	\$615.00	
Onsite Registration			\$1,030.00	
Concellation Boliev				

Cancellation Policy

All cancellations must be made in writing.

A \$50.00 administrative fee is assessed for each conference registration cancelled on or before. There will be no refunds after 04/30/2025.

All registrations are non-transferable.

Housing Information

Hotel reservations are only available to attendees who are registered with AWBD-TX for the Conference. If you have questions, please call Taylor Cavnar at (281) 350-7090.

Harris County MUD 286

Electricity Usage

	Month	kWh	Fotal Current Charges	Cost per KWH		Month	kWh	Total Current Charges	Cost per KWH		Month	kWh	Total Current Charges	Cost per KWH
	January	0\$	-			January	93,327 \$	11,390.29	0.122047		January	100,308 \$	10,210,72	0.101794
	February	88,960 \$	12,419.57	0.139608		February	99,642 \$	11,580.28	0.116219		February	102,617 \$	10,967.92	0.106882
	March	112,774 \$	14,782.15	0.131078		March	89,591 \$	11,004.41	0.122829		March	98,846 \$	10,420.70	0.105424
	April	118,472 \$	13,685.63	0,115518		April	99,246 \$	11,877.30	0.119675		April	115,884 \$	11,700.17	0.100964
	May	127,968 \$	14,393,18	0.112475		May	99,246 \$	11,877,30	0.119675		May	109,165 \$	11,193.01	0.102533
2008	June	132,902 \$	15,147.55	0.113975	2011	June	102,602 \$	12,198.79	0.118894	2014	June	114,235 \$	11,492.55	0.100604
20	July	232,373 \$	26,625.95	0.114583	20	July	88,655 \$	10,342.00	0.116654	50	July	106,124 \$	10,988.74	0.103546
	August	121,156 \$	14,172.23	0.116975		August	101,041 \$	12,824.50	0.126924		August	114,722 \$	11,692.56	0.101921
	September	26,257 \$	5,836.42	0.222281		September	103,507 \$	12,053.20	0.116448		September	116,459 \$	12,057.54	0.103535
	October	123,872 \$	14,781.57	0.119329		October	82,108 \$	10,361.43	0.126193		October	114,323 \$	12,140.23	0,106192
	November	103,361 \$	13,309.86	0.128771		November	102,181 \$	11,925.19	0.116707		November	117,131 \$	11,815.44	0.100874
	December	108,126 \$	14,430.83	0.133463		December	107,311 \$	12,303.68	0.114654		December	123,943 \$	11,991.74	0.096752
	TOTAL	1,296,221	159,584.94			TOTAL	1,168,457	139,738.37			TOTAL	1,333,757	136,671.32	
	Average Cost p	er KWH		0.123116		Average Cost p	er KWH		0,119592		Average Cost p	er KWH		0.102471
	January	99,070 \$	11,684.43	0.117941		January	79,693 \$	10,053.54	0.126153		January	104,218 \$	10,740.69	0.103060
	February	93,734 \$	11,160.87	0.119070		February	64,660 \$	8,984.71	0.138953		February	92,508 \$	9,991.15	0.108003
	March	83,905 \$	10,417.74	0.124161		March	106,592 \$	12,999.67	0.121957		March	113,331 \$	11,441.35	0.100955
	April	93,233 \$	11,229.73	0.120448		April	104,015 \$	12,657.56	0.121690		April	88,043 \$	9,773.30	0.111006
	May	86,637 \$	20,977.29	0.242129		May	100,488 \$	12,348.68	0.122887		May	101,183 \$	10,817.27	0.106908
2009	June	224,583 \$	36,022,18	0.160396	2012	June	106,923 \$	12,737.11	0.119124	2015	June	110,174 \$	10,867.00	0.098635
20	July	18,498 \$	3,701.16	0.200084	5	July	106,169 \$	12,873.20	0.121252	50	July	107,982 \$	11,280.85	0.104470
	August	137,940 \$	15,042.00	0.109047		August	141,075 \$	16,077.63	0,113965		August	109,336 \$	11,182.90	0.102280
	September	139,891 \$	15,240.00	0.108942		September	115,473 \$	13,896,61	0.120345		September	114,277 \$	11,366.91	0.099468
	October	109,056 \$	13,046.00	0.119627		October	107,731 \$	13,408.76	0.124465		October	113,171 \$	11,647.23	0.102917
	November	129,530 \$	14,559.21	0.112400		November	120,513 \$	14,246.97	0.118219		November	120,918 \$	12,160.98	0.100572
	December	129,335 \$	14,734.29	0.113923		December	118,595 \$	14,009.48	0.118129		December	0 \$	-	
-	TOTAL	1,345,412	177,814.90			TOTAL	1,271,927	154,293.92			TOTAL	1,175,141	121,269.63	
	Average Cost p	er KWH		0.132164	_	Average Cost p	er KWH		0.121307		Average Cost pe	er KWH		0.103196
	January	107,285 \$	12,821.89	0.119512		January	101,312 \$	12,640.56	0,124769		January	126,263 \$	12,606.30	0.099842
	February	187,708 \$	19,898.52	0.106008		February	103,978 \$	12,813.65	0.123234		February	108,842 \$	11,388.85	0.104637
	March	107,285 \$	12,821.89	0.119512		March	103,405 \$	12,813.65	0.123917		March	105,832 \$	11,069.70	0.104597
	April	123,166 \$	13,658.93	0.110899		April	102,104 \$	12,572.73	0.123137		April	109,363 \$	11,335.43	0.103650
	May	107,933 \$	12,713.27	0.117789		May	107,941 \$	13,047.28	0.120874		May	98,575 \$	10,738.07	0.108933
2010	June	150,717 \$	16,058,28	0.106546	2013	June	128,554 \$	14,893.34	0,115853	2016	June	109,653 \$	11,527,43	0.105126
20	July	117,730 \$	13,295.02	0.112928	5	July	124,072 \$	14,549.14	0.117264	50	July	106,922 \$	11,583.42	0.108335
	August	97,789 \$	11,689.60	0.119539		August	136,297 \$	15,436.26	0.113255		August	102,074 \$	11,061.74	0.108370
	September	99,885 \$	11,848.06	0.118617		September	116,089 \$	13,618.92	0.117314		September	109,159 \$	11,902.31	0.109036
	October	102,201 \$	12,019.20	0.117604		October	105,583 \$	12,713.73	0.120415		October	105,158 \$	11,183.61	0.106351
	November	98,312 \$	11,754,90	0.119567		November	119,981 \$	13,897.59	0.115832		November	97.849 \$	10,589,11	0,108219
	December	101,777 \$	11,941.81	0.117333		December	131,925 \$	15,304.07	0.116006		December	110,296 \$	11,045.50	0.100144
	TOTAL	1,401,788	160,521.37		h	TOTAL	1,381,241	164,300.92		-	TOTAL	1,289,986	136,031.47	
		er KWH		0.114512		Average Cost p			0,118952			er KWH		0.105452

Harris County MUD 286

Electricity Usage

	Month	kWh	Total Current Charges	Cost per KWH		Month	kWh	Fotal Current Charges	Cost per KWH		Month	kWh	Fotal Current Charges	Cost per KWH
	January	108,069 \$	11,045.50	0.102208		January	78,510 \$	7,477.17	0,095238		January	100,194 \$		0.085172
	February	99,512 \$	10,474.06	0.105254		February	69,043 \$	6,988.90	0.101225		February	83,006 \$	13,016.47	0.156814
	March	93,131 \$	10,036.70	0.107770		March	67,500 \$		0.101933		March	76,188 \$	8,678.05	0.113903
	April	93,740 \$		0.108447		April	73,950 \$	7,130.17	0.096419		April	81,118 \$	9,100.53	0.112189
	May	96,183 \$		0.108408		May	67,307 \$	5,854.84	0.086987		May	61,821 \$	9,010.70	0.145755
2	June	101,851 \$		0.104941	2	June	68,741 \$	6,909.17	0.100510	2023	June	67,349 \$	9,251.50	0.137367
2017	July	100,383 \$		0.106573	2020	July	77,046 \$	7,485.95	0.097162	50	July	93,808 \$	11,542.23	0.123041
	August	100,121 \$		0,106363		August	76,235 \$	6,806.97	0.089289		August	120,571 \$	14,410.97	0.119523
	September	74,753 \$		0.131166		September	71,525 \$	7,030,72	0.098297		September	125,679 \$	15,763.36	0.125426
	October	65,896 \$		0,101754		October	70,831 \$		0.098404		October	60,488 \$	9,745.65	0,161117
	November	69,152 \$		0.132146		November	68,420 \$		0.100270		November	68,053 \$	10,047.61	0.147644
	December	76,188 \$		0.125020		December	68,906 \$		0.098914		December	66,958 \$	9,612.81	0.143565
	TOTAL	1,078,979	119,358.02			TOTAL	858,014	83,210.66		-	TOTAL	1,005,233	128,713.59	
	Average Cost pe		,	0.110621		Average Cost pe			0.096981		Average Cost pe	er KWH		0.128044
	January	79,218 \$	9,666.10	0,122019		January	62,938 \$	6,639,57	0.105494		January	75,025 \$	10,411.34	0.138772
	February	69,530 \$		0.013880		February	19,727 \$	4,941.62	0.250500		February	61,040 \$	9,294.20	0.152264
	March	66,148 \$		0.135360		March	28,787 \$	4,193.23	0.145664	1	March	66,575 \$	9,635.79	0.144736
	April	68,673 \$		0.132329		April	15,067 \$	3,430.20	0.227663		April	78,030 \$	14,508.28	0,18593
	May	86,793 \$		0.147529		May	50,112 \$		0.122863		May	73,501 \$	8,955.22	0.12183
00	June	75,526 \$		0,125689	5	June	17,230 \$		0.202391	54	June	65,984 \$	8,463,22	0.128262
2018	July	70,018 \$		0.129172	2021	July	53,376 \$		0.121165	2024	July	96,000 \$	8,204.05	0.085459
64	August	68,427 \$		0.123800		August	67,489 \$		0.094925		August	113,569 \$	14,521.95	0.127869
	September	66,699 \$		0,127038		September	83,641 \$		0,128910		September	135,831 \$	9,330.48	0.068692
	October	62,789 \$		0.125922		October	27,215 \$		0.205908		October	72,784 \$	10,137.11	0,13927
	November	74,476 \$		0.120453		November	67,347 \$		0.110499		November	67,029 \$	9,697.98	0.144683
	December	63,667 \$		0.130431		December	76,822 \$		0.108009		December	,		
-	TOTAL	851,964	102,140.10	0.130431		TOTAL	569,751	73,847.58			TOTAL	905,368	113,159.62	
	Average Cost pe		102,140.10	0.119888		Average Cost pe			0.129614		Average Cost pe	er KWH		0.124987
-	January	63,154 \$	7,381.96	0.116888		January	76,987 \$	7,672.07	0.099654		January			
	February	65,873 \$		0.105069		February	73,091 \$	7,634.51	0.104452		February			
	March	65,709 \$		0.105222		March	65,458 \$		0.087487		March			
	April	65,775 \$		0.105116		April	64,368 \$		0.110480		April			
	May	79,488 \$		0.099552		May	100,608 \$		0.061649		May			
0	June	84,167 \$		0.098774	N	June	70,702 \$		0.110767	55	June			
2019	July	80,472 \$		0.096867	2022	July	97,906 \$		0.087968	2025	July			
64	August	78,053 \$		0.097143		August	100,297 \$		0.091566		August			
		83,258 \$		0.094842		September	73,469 \$		0.108384		September			
	September October	76,251 \$		0.099583		October	84,804 \$		0.098916		October			
		/6,251 \$		0.099903		November	70,699 \$		0.111179		November			
	November			0 4976 44		December	75,509 \$		0.110529		December			
	December	77,681 \$ 819,881	14,576.20 89,801.17	0.187641		TOTAL	953,898	92,532.30	0,110020		TOTAL		0.00	
	TOTAL		09,001.17	0 (00000				52,002.00	0.097004		Average Cost p			
	Average Cost pe	er KWH		0,109529		Average Cost pe	IT NVVH		0.09/004		Average Cost pr			

Harris County Municipal Utility District No. 286 Annual Depreciation Credit for Chloramine System from NHCRWA

Cost of Chloramine System

Total Construction Ineligible Construction Amount (Bid Item Nos. 2, X-3, X-4 & X-5)	355,000.00 (26,200.00)
Total Engineering Ineligible Engineering (\$26,200/\$355,000) X \$56,124.11	56,124.11 (4,142.12)
Total Cost of Chloramine System	\$ 380,781.99

Calculation of Annual Depreciation Credit

Period:	30 years
Rate	6%
Depreciation Factor	0.0726489
Annual Depreciation Credit (\$3801,781.99 X 0.0726489)	\$ 27,663.39
Monthly Depreciation Credit	\$ 2,305.28
(First reduction credit taken 01-2012) (Last reduction credit will be taken 12-2041)	

Harris County MUD 286

Water Purchased

	Month	Gallons Purchased	Amount Paid	Cost / GAL		Month	Gallons Purchased	Amount Paid	Cost / GAL		Month	Gallons Purchased	Amount Paid	Cost / GAL
-	January					January	10,368,000	22,809.60	\$2.200		January	11,690,000	28,640.50	\$2.450
	February					February	8,648,000	19,025.60	\$2.200		February	11,570,000	28,346.50	\$2.450
	March					March	11,814,000	25,990.80	\$2.200		March	13,872,000	33,986.50	\$2.450
	April					April	15,025,000	33,055.00	\$2.200		April	12,711,000	36,226.35	\$2.850
	May	22,066,000	38,615.50	\$1.750		May	17,875,000	39,325.00	\$2.200		May	14,032,000	39,991.20	\$2.850
2010	June	24,140,000	42,245.82	\$1.750	2013	June	17,168,000	37,769.60	\$2.200	2016	June	15,242,000	43,439.70	\$2.850
20	July	22,152,000	38,767.12	\$1.750	50	July	22,111,000	48,644.20	\$2.200	5	July	20,102,000	57,290.70	\$2.850
	August	31,964,000	55,937.15	\$1.750		August	14,908,000	32,797.60	\$2.200		August	20,763,000	59,174.55	\$2.850
	September	23,176,000	40,558.40	\$1.750		September	17,026,000	37,457.20	\$2.200		September	19,408,000	55,312.80	\$2.850
	October	17,357,000	38,185.40	\$2,200	() () () () () () () () () ()	October	16,753,000	36,856.60	\$2,200		October	18,565,000	52,910.25	\$2.850
	November	14,887,000	32,751.40	\$2.200		November	10,534,000	23,174.80	\$2.200		November	15,281,000	43,550.85	\$2.850
	December	12,051,000	26,512.20	\$2.200		December	6,996,000	15,391.20	\$2.200		December	13,232,000	37,711.20	\$2.850
	TOTAL	167,793,000	313,572.99			TOTAL	169,226,000	372,297.20			TOTAL	186,468,000	516,581.10	
	Average Cost	/ GAL		\$1.869		Average Cost	/ GAL		\$2.200	_	Average Cost	/ GAL		\$2.770
	January	7,722,000	16,988.40	\$2.200	-	January	9,566,000	21,045.20	\$2.200		January	10,816,000		\$2.850
	February	10,722,000	23,588.40	\$2.200		February	9,620,000	21,164.00	\$2.200		February	10,692,000		\$2.850
	March	14,031,000	30,868.20	\$2.200		March	9,744,000	21,436.80	\$2.200		March	13,351,000	38,050.35	\$2.850
	April	17,852,000		\$2,200		April	14,084,000	34,505.80	\$2.450		April	13,287,000	44,511.45	\$3.350
	May	23,175,000		\$2.200		May	15,981,000	39,153.45	\$2,450		May	17,985,000	60,249.75	\$3,350
-	June	26,885,000		\$2.200	4	June	17,416,000	42,669.20	\$2.450	2017	June	17,672,000	59,201.20	\$3.350
2011	July	22,576,000		\$2,200	2014	July	18,515,000	45,361.75	\$2.450	50	July	21,147,000	70,842.45	\$3.350
		29,329,000		\$2.200		August	18,925,000	46,366.25	\$2,450		August	19,637,000	65,783.95	\$3.350
	August	20,367,000		\$2.200		September	19,910,000	48,779.50	\$2.450		September	12,323,000	41,282.05	\$3.350
	September October	19,516,000		\$2.200		October	15,397,000	37,722.65	\$2,450		October	12,849,000	43,044.15	\$3,350
		15,497,000		\$2.200		November	9,184,000		\$2.450		November	12,684,000	42,491.40	\$3.350
	November			\$2.200		December	11,292,000	27,665.40	\$2.450		December	10,047,000	33,657.45	\$3.350
-	December TOTAL	11,312,000 218,984,000	481,764.80	\$2.200		TOTAL	169,634,000	408,370.80			TOTAL	172,490,000	560,412.00	
	Average Cost		401,704.00	\$2.200		Average Cost			\$2.407		Average Cost	/ GAL		\$3.249
	January	11,042,000	24,292.40	\$2.200	-	January	8,648,000	21,187.60	\$2.450		January	8,810,000	29,513.50	\$3.350
	February	9,416,000		\$2.200		February	10,547,000		\$2.450		February	7,194,000	24,099.90	\$3.350
	March	9,416,000		\$2.200		March	10,366,000		\$2.450		March	9,533,000	31,935.55	\$3.350
		16,114,000		\$2.200	1	April	12,429,000		\$2.450		April	11,748,000	45,229.80	\$3.850
	April			\$2.200		May	14,888,000		\$2,450		May	17,001,000	65,453.85	\$3.850
	May	19,284,000		\$2.200	5	June	15,435,000		\$2,450	8	June	15,880,000	61,138.00	\$3,850
2012	June	21,814,000		\$2.200	2015	July	23,034,000		\$2,450	2018	July	25,793,000	99,303.05	\$3,850
Ñ	July	10,394,000					26,947,000		\$2,450		August	20,257,000		\$3,850
	August	19,269,000		\$2.200		August	19,791,000		\$2.450		September	14,789,000		\$3.850
	September	19,407,000		\$2.200		September			\$2.450		October	11,818,000		\$3.850
	October	18,795,000		\$2.200		October	22,493,000		\$2.450 \$2,450		November	8,850,000		\$3,850
	November	14,835,000		\$2.200		November	25,038,000				December	8,850,000		\$3.850
	December	11,541,000		\$2.200		December	31,232,000		\$2.450		TOTAL	160,523,000	605,245.05	
	TOTAL	181,327,000	398,919.40			TOTAL	220,848,000	541,077.60			Average Cos		000,240,00	\$3.770
	Average Cos	t / GAL	-	\$2.200		Average Cost	/ GAL		\$2.450		Average Cos	U GAL		

Harris County MUD 286

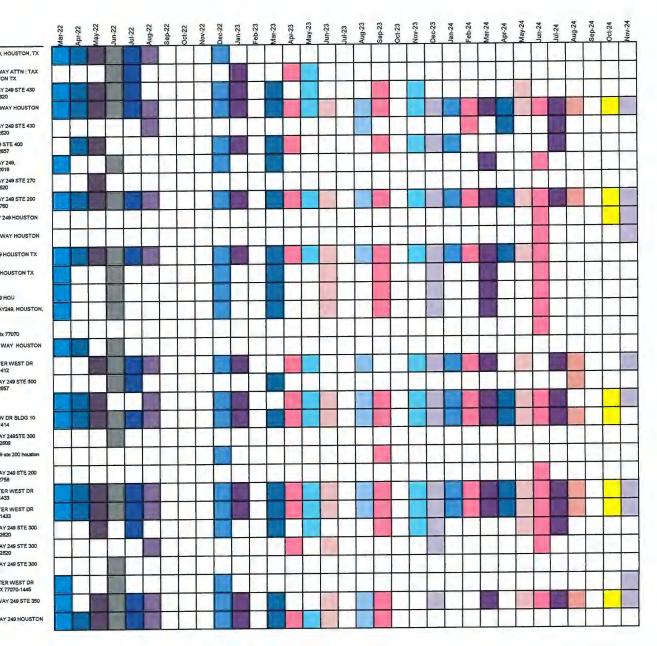
Water Purchased

	Month	Gallons Purchased	Amount Paid	Cost / GAL		Month	Gallons Purchased	Amount Paid	Cost / GAL		Month	Gallons Purchased	Amount Paid	Cost / GAL
	January	6,972,000	26,842.20	\$3.850		January	7,080,000	35,754.00	\$5,050		January	4,770,000	14,548.50	\$3.050
	February	7,454,000	28,697.90	\$3,850		February	5,439,000	27,466.95	\$5.050		February			
	March	8,962,000	34,503.70	\$3.850		March	7,701,000	38,890.05	\$5.050		March			
	April	11,878,000	51,075.40	\$4,300		April	9,619,000	48,575.95	\$5.050		April			
	May	14,923,000	65,661.20	\$4.400		May	14,767,000	74,573.35	\$5.050		May			
2019	June	16,736,000	71,964.80	\$4.300	2022	June	15,560,000	78,578.00	\$5.050	2025	June			
50	July	20,574,000	88,468.20	\$4.300	50	July	4,354,000	21,987.70	\$5.050	50	July			
	August	16,736,000	71,964.80	\$4.300		August	13,864,000	70,013.20	\$5.050		August			
	September	20,574,000	88,468.20	\$4.300		September	10,270,000	51,863.50	\$5,050		September			
	October	21,113,000	90,785.90	\$4,300		October	9,780,000	49,389.00	\$5.050		October			
	November	8,690,000	37,367.00	\$4.300		November	9,233,000	46,626.65	\$5.050		November			
	December	15,973,000	68,683.90	\$4.300		December	7,040,000	35,552.00	\$5.050		December			
	TOTAL	170,585,000	724,483.20			TOTAL	114,707,000	579,270.35			TOTAL	4,770,000	14,548.50	
	Average Cost	/ GAL		\$4.247		Average Cost			\$5.050		Average Cost		,	\$3.050
	January	9,455,000	40,656.50	\$4.300		January	6,539,000	33,021.95	\$5,050		January			
	February	8,238,000	35,423.40	\$4.300		February	6,377,000	29,015.35	\$4.550		February			
	March	7,773,000	33,423.90	\$4,300		March	9,613,000	43,739,15	\$4.550		March			
	April	10,018,000	43,077.40	\$4.300		April	8,106,000	36,882.30	\$4.550		April			
	May	9,556,000	41,090.80	\$4.300		May	11,172,000	50,832.60	\$4.550		May			
2020	June	12,489,000	53,702.70	\$4.300	33	June	11,258,000	51,223.90	\$4,550	9	June			
20	July	16,937,000	72,829.10	\$4.300	2023	July	2,353,000	10,706.15	\$4.550	2026	July			
	August	17,659,000	82,997.30	\$4.700		August	1,445,000	6,574.75	\$4.550		August			
	September	18,604,000	87,438.80	\$4.700		September	8,602,000	39,139.10	\$4.550		September			
	October	15,126,000	71,092.20	\$4.700		October	14,628,000	59,243.40	\$4.050		October			
	November	11,778,000	55,356.66	\$4.700		November	8,426,000	34,125.30	\$4.050		November			
	December	7,078,000	33,266.60	\$4.700		December	6,202,000	25,118.10	\$4.050		December			
	TOTAL	144,711,000	650,355.36			TOTAL	94,721,000	419,622.05			TOTAL	-	0.00	
_	Average Cost	/ GAL		\$4.494		Average Cost	/ GAL		\$4.430		Average Cost	/ GAL		
	January	6,287,000	29,548.90	\$4.700		January	5,858,000	23,724.90	\$4,050		January			
	February	5,358,000	25,182.60	\$4.700		February	5,324,000	21,562.20	\$4.050		February			
	March	8,383,000	39,400.10	\$4,700		March	8,110,000	32,845.50	\$4.050		March			
	April	10,791,000	54,494.55	\$5.050		April	18,564,000	75,184.20	\$4.050		April			
	May	10,104,000	51,025.20	\$5.050		May	26,907,000	108,973.35	\$4.050		May			
2021	June	14,269,000	72,058,45	\$5.050	54	June	30,486,000	123,468.30	\$4.050	12	June			
20	July	13,149,000	66,402.45	\$5.050	2024	July	34,745,000	140,717.25	\$4.050	2027	July			
	August	16,861,000	85,148.05	\$5.050		August	21,536,000	87,220.80	\$4,050		August			
	September	13,913,000	70,260.65	\$5.050		September	13,224,000	53,557.20	\$4,050		September			
	October	10,989,000	55,494.45	\$5.050		October	15,150,000	46,207.50	\$3.050		October			
	November	10,989,000	55,494.45	\$5.050		November	9,944,000	30,329.20	\$3.050		November			
	December	8,180,000	41,309.00	\$5.050		December	8,006,000	24,418.30	\$3.050		December			
	TOTAL	129,273,000	645,818.85			TOTAL	197,854,000	768,208.70			TOTAL	-	0.00	
	Average Cost			\$4.996		Average Cost			\$3.883		Average Cost		0.00	
		Me checked the in							10.000		. Horage obstr			

We checked the invoice for the usage above. The above matches the invoices.

Harris County Municipal Utility District No. 286 Strategic Partnership Analysis

Taxpayer No.	No/Type	Name	Address
3-20397-3819-3	00002	ABBY'S DELI - LSCS UP	20515 STATE HWY 249, HO 77070-2764
		ADVANTAGE PIPELINE, L.L.C.	1001 NOBE ENERGY WAY DEPARTMENT HOUSTON
1-63-0834817-2	00003	AM RISC	20405 STATE HIGHWAY 24 HOUSTN TX 770701-2620
1-36-4294080-0	00022	AMERICAN FOOD & VENDING SERVICE OF MISSOURI, INC.	1001 NOBLE ENERGY WAT TX 77070-1435
1-20-5178511-6	00001	AMRISC LP	20405 STATE HIGHWAY 24 HOUSTON TX 77070-2520
		AVANGRID RENEWABLES LLC	20329 STATE HWY 249 ST HOUSTON, TX 77070-2657
1-93-1177933-4	00002		20405 STATE HIGHWAY 2
1-34-0939177-1	00002	AVI FOODSYSTEMS INC	100510N, TX 77070-2618 20405 STATE HIGHWAY 2
3-20530-2803-4	00001	BIRWELCO USA INC	HOUSTON TX 77070-2620 20465 STATE HIGHWAY 2
1-20-3944404-2	00002	B&L PIPECO SERVICES, INC	HOUSTON TX 77070-2760
3-20049-0745-0	00013	CHASEWOOD CAFÉ	20405 STTE HIGHWAY 249 TX 77070-2618
	00369	CHEVRON NOBLE HOUSTON ADMIN	1001 NOBLE ENERGY WA TX 77070-1435
1-31-1703809	00027	CINTAS CORP NO. 2 LOC. 70	20333 STATE HWY 249 HC 77070-2617
		COMPASS ONE, LLC #27036	20555 STAE HWY 249 HOL 77070-2607
1-56-2256673-3	00462		
1-56-2256673-3	00461	COMPASS ONE, LLC #28630	20555 STATE HWY 249 HO 20555 STATE HIGHWAY24
1-56-1874931-9	00204	COMPASS GROUP USE, INC.	TX 77070-2607
1-56-1874931-9	00335	compass group usa, inc DELAWARE CROSSING	20515 tx 249 a houston tx 77 1001 NOBLE ENERGY WA
3-20696-4203-4	00002	OPERATING LLC	TX 77070-1435
1-76-0576354-3	00006	DIRECT HOME CARE SUPPLY	11177 COMPAQ CENTER HOUSTON TX 77070-1412
3-20458-1344-4	00001	ENSTOR ENERGY SERVICES	20329 STATE HIGHWAY 2 HOUSTON TX 77070-2657
1-03-0483273-5	00003	ENSTOR KATY STORAGE & TRANSPORATION LP	
		FISHER SCIENTIFIC	11440 COMPAQ CTR W D HOUSTON TX 77070-1414
1-23-2942737*6	00007	COMPANY L.L.C.	20475 STATE HIGHWAY 2
1-95-4580403-1	00004	FOXX EMS	HOUSTON, TX 77070-2605 20475 state highway 249 str
1-76-0427709-9	00005	foxconn corporation GEXA ENERGY SOLUTIONS,	tx 77070-2809 20455 STATE HIGHWAY 2
3-20528-3833-4	00001		HOUSTON TX 77070-2758
3-20499-3324-8	00033	HOUSTON	11445 COMPAQ CENTER HOUSTON TX 77070-1433
3-20475-9241-8	00014	HOUSTON HEALTH CENTER	11445 COMPAQ CENTER HOUSTON, TX 77070-143
3-20368-8291-1	00003	INSOURCE TECHNOLOGY DIRECT, LLC	20405 STATE HIGHWAY 2 HOUSTON, TX 77070-262
1-76-0520620-4	00003	INSOURCE TECHNOLOGY CORPORATION	20405 STATE HIGHWAY 2 HOUSTON, TX 77070-252
		INTEL AMERICAS INC.	20445 STATE HIGHWAY 2 HOUSTON, TX 77070
17705219453	00002	INVENTEC DISTRIBUTION	11450 COMPAQ CENTER
1-76-0580403-2	00002	CORP (NORTH AMERICA)	STE 200 HOUSTON TX 77 80405 STATE HIGJHWAY
1-13-2950311-1	00003	LG ELECTRONICS US A INC LSC UNIVERSITY PARK	HOUSTON TX 77070 20515 STATE HIGHWAY 2
1-27-0884085-0	00102	BOOKSTORE # 8294	TX 77070-2764



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				111,580.20	130,379.58	135,278.89 136,346.17	193,829.13	174,187.68	180,405.35	160,631.81	204, / 30.62 191,435,04	138,734.29	201,356.31	108,693,89	176,550.67	165,503.25	143,227,96	103,015.48	92,707.67	111,278.91	162	92,505.11	38.019.99	35,284.56	28,620.66	67,112.71	39,545.72	56,480.04	765.
1-36-1924025-5	00971	WALGREENS #13988	11445 COMPAQ CENTER WEST DR HOUSTON, TX 77070-1433											1							1								
3-20907-4033-6	00001	waypoint echo, Ilc	20333 STATE HIGHWAY 249 STE 200 HOUSTON TX 77070-2613											1								1					+	1	-
3-20715-4801-3	00002	TULSI & GINGER, LLC	20333 STATE HIGHWAY 249 SE 200 HOUSTON TX 77070-2613																				1				-		1
3-20461-0845-5	00001	TRACY JONES CPA, LLC	20405 STATE HWY 249, HOUSTON, TX 77070-2518																								-	\square	1
1-43-0538770-7	00003	STIEFEL, NICOLAUS & COMPANY, INC.	20329 STATE HIGHWAY 249 STE 150 HOUSTON TX 77070-2656																										
3-20899-1237-3	00001	SPRINGHILL SUITES HOUSTON NORTHWEST	20303 CHASEWOOD PARK DR, HOUSTON, TX 77070																										
3-20503-4110-9	00001	SPRINGHILL SUITES BY MARRIOTT	20303 CHASEWOOD PARK DR. HOUSTON, TX 77070																1										Γ
3-20531-9651-8	00001	SG CYPRESS REAL ESTATE VENTURES I LP	20475 STATE HWY 249 STE 175 HOUSTON TX 77070-2756																										
1-52-2117007-7	01570	SODEXO SERVICES OF TEXAS #72046001	1001 NOBLE ENERGY WAY HOUSTON TX 77070-1435																										
1-95-3278851-0	00007	SEAH STEEL AMERICA	20445 STATE HIGHWAY 249 STE 490 HOUSTON TX 77070-2522		-																								
1-76-0539898-5	00007	RPS GROUP, INC	20405 STATE HIGHWAY 249 STE 200 HOUSTON TX 77070-2284					-						-															
3-20163-9441-6	00131	REGUS MANAGEMENT GROUP, LLC	20333 STATE HIGHWAY 249 STE 200 HOUSTON TX 77070-2613																										
3-20608-1726-2	00001	NOBLE MIDSTREAM SERVICES LLC											-																
1-13-3613705-1	00019	NOBLE ENERGY-PLUS ONE	20555 STATE HWY 249, HOUSTON, TX 77070-2607									-							-										
		NEXTERA ENERGY SOLUTIONS	20455 STATE HIGHWAY 249 STE 200 HOUSTON TX 77070-2758																				1						
1-47-0770502-7	00002	NATIONAL PROCESSING COMPANY	20405 STATE HIGHWAY 249 STE 700 HOUSTON TX 77070-3815																										
3-20732-3793-8	80000	myron green corp at Isc- university park	20515 tx 249 houston bx 77070-4511																										
1-26-1455582-4	00008	MINUTI COFFEE LONESTAR COLLEGE UNIVERSITY MALL	20515 STATE HIGHWAY 249 BLDG 13 HOUSTON TX 77070-2807																										
1-77-0290544-3	00001	MICROSEMI STORAGE SOLUTIONS (U.S.), INC.	11450 COMPAQ CENTER WEST DR HOUSTON TX 770701-1445																										
	00009	mexcor/mpws	11445 compag center west dr # cm5 houston tx 7070-1433									-	-																
	00006	mexcor/mpws	11177compaq criter west dr houston bx 77070-1412																						\square			1	-
1-74-2802656-5	00201	LUBY'S ETC/LSC UNIV PARK #828	20515 STATE HIGHWAY 249 HOUSTON TX 77070-2607		1																								

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Warrant Amounts

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HARRIS CO MUD 286 - OPERATING ACCT Revenues & Expenditures October 1, 2024 through March 3, 2025

	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 1 - 3, 25	TOTAL
dinary Income/Expense							
Income				0.050	0	(457)	65,401
41000 · WATER SERVICE REVENUE	19,973	22,569	14,157	8,859	0	(157)	9,221
41130 · NHCRWA-CHLORAMINE DEPREC CREDIT	2,305	2,305	2,305	2,305		0	440
41200 · WATER RECONNECTION FEES	80	155	85	120	0	0	80,129
41500 · NORTH HARRIS CO REG WTR	24,568	27,730	17,506	10,325	0	-	37.345
42000 · SEWER SERVICE REVENUES	9,788	11,426	9,091	7,039	0	0	
42020 · SEWER INSPECTION FEES	900	900	900	900	0	0	3,600
43300 · PENALTY & INTEREST INCOME	420	87	384	1,540	0	0	2,431
44000 · TRANSFER FEES	20	10	10	20	0	0	60
53800 · MISCELLANEOUS INCOME	291	487	500	500	0	0	1,778
53910 · INTEREST INCOME	46,372	43,547	44,229	42,458	49,299	0	225,905
58000 · SALES TAX REVENUES	56,490	88,756	0	0	0	0	145,246
Total Income	161,209	197,972	89,167	74,067	49,299	(157)	571,557
Expense							
61000 · BULK WATER PURCHASES	46,208	30,329	24,418	14,549	0	0	115,504
61260-N · NHCRWA - ASSESSMENT FEE	1.069	980	1,459	1,115	0	0	4,623
61260 · WATER PERMIT FEES	0	718	0	0	0	0	718
61320 · WTR MONTHLY SERVICE	5.406	3.765	6,140	3,657	3,510	0	22,478
61350 · WTR-REPAIRS & MAINTENANCE	11,158	13,298	20.539	19,694	6,800	920	72,409
61420 · WTR-CHEMICALS	32	65	65	1,450	0	0	1,611
61520 · WTR-UTILITIES EXPENSE	3,680	3,506	3,514	156	71	0	10,927
61800 · RECONNECTION EXPENSES	134	187	80	80	107	0	589
62260 · SEWER PERMIT FEES	3,474	0	0	0	0	0	3,474
	5.483	3,300	7.534	3.517	3.374	0	23,208
62320 · SWR-MONTHLY SERVICES	12.054	24.873	12,304	10,965	12,718	0	72,914
62350 · SWR-MAINTENANCE & REPAIRS	3,558	4,799	4,280	3,137	1,279	0	17,053
62420 · SWR-CHEMICALS	4,216	5,196	4,968	0	0	0	14,38
62520 · SWR-UTILITIES		0	4,500	0	0	0	3.58
62570 · SLUDGE REMOVAL	<u>3,581</u> 0	660	1,409	610	1.320	0	3,999
62750 · SEWER INSPECTION EXPENSES	0	000	3,166	010	0	0	3.160
63000 · REGULATORY ASSESSMENT			884	1,326	4,199	1,105	11,050
63100 · DIRECTOR FEES	2,210	1,326 4.017	4,195	4,269	12,264	0	31.78
63200 · LEGAL FEES	7,037	4,017	12.300	4,209	12,204	0	12.30
63210 · AUDITING FEES	0		7,538	2.073	0	0	19.21
63220-1 · ENGINEERING - DISTRICT	3,683	5,916	7,538	2,073	0	0	10,21
63220-6 · ENG - SWR & WWTP FACILITY	0	0		12,863	0	0	23.14
63240 · LABORATORY FEES	5,286	2,851	2,142		1.650	1.950	10,70
63300 · BOOKKEEPING FEES	1,750	1,750	1,650	1,950	3,797	1,950	36,59
63350 - R & M - LANDSCAPING	13,625	11,387	3,984	3,797	648	461	3,91
63400 · PRINTING & OFFICE SUPPLIES	764	700	729	618		401	2,74
63440 - WEB SITE MAINTENANCE	627	521	491	609	494		
63500 · POSTAGE	163	161	226	156	163	20	89
63510 · TELEPHONE EXPENSES	77	78	78	78	78	0	389
63520 · UTILITIES-STREET LIGHTS	1,496	1,496	1,496	0	0	0	4,489
63550 · LAW ENFORCEMENT CONTRACT	10,342	10,342	0	20,684	10,342	0	51,710
63570 · AWBD/TRAVEL EXPENSES	0	0	0	0	5,109	0	5,109

HARRIS CO MUD 286 - OPERATING ACCT

Revenues & Expenditures October 1, 2024 through March 3, 2025

	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 1 - 3, 25	TOTAL
63590 · OTHER EXPENSES	3,213	752	559	537	2.887	140	8,088
63990 · GARBAGE EXPENSES	4,911	6,546	6,482	6,483	246	0	24,668
64000 · PARK MAINTENANCE	34	803	0	0	1,000	0	1,837
65600 · PAYROLL EXPENSES	280	142	68	101	321	85	996
66520 · PARK UTILITIES	38	38	38	0	0	0	114
Total Expense	155,587	140,503	132,734	114,472	72,377	4,680	620,353
Net Ordinary Income	5,622	57,469	(43,568)	(40,406)	(23,078)	(4,836)	(48,796)
Other Income/Expense							
Other Income							
39520 · TRANSFER FROM TAX ACCOUNT	0	0	0	0	230,000	0	230,000
Total Other Income	0	0	0	0	230,000	0	230,000
Other Expense							
63220-3 · ENGBID & CONSTR MGMT PARK IMP	2,816	435	1,329	2,420	0	0	7,000
73601 · PARK IMPROVEMENTS	0	18,040	0	0	0	0	18,040
Total Other Expense	2,816	18,475	1,329	2,420	0	0	25,040
Net Other Income	(2,816)	(18,475)	(1,329)	(2,420)	230,000	0	204,960
et Income	2,806	38,994	(44,896)	(42,826)	206,922	(4,836)	156,164

HARRIS CO MUD 286 - OPERATING ACCT Revenues & Expenditures Budget Performance

January 2025

	Jan 25	Budget	\$ Over Budget	% of Budget	Oct '24 - Jan 25	YTD Budget	\$ Over Budget	% of Budget	Annual Budget
rdinary Income/Expense									
Income	8,859	19.167	(10,307)	46%	65,558	76,667	(11,109)	86%	230,000
41000 · WATER SERVICE REVENUE 41130 · NHCRWA-CHLORAMINE DEPREC CREDIT	2,305	2,500	(195)	92%	9,221	10,000	(779)	92%	30,000
41130 · WATER RECONNECTION FEES	120	167	(47)	72%	440	667	(227)	66%	2,000
41500 · NORTH HARRIS CO REG WTR	10.325	43,000	(32,675)	24%	80,129	172,000	(91,871)	47%	516,000
42000 - SEWER SERVICE REVENUES	7,039	12,500	(5,461)	56%	37,345	50,000	(12,655)	75%	150,000
42020 · SEWER INSPECTION FEES	900	583	317	154%	3,600	2,333	1,267	154%	7,000
43300 · PENALTY & INTEREST INCOME	1,540	667	873	231%	2,431	2,667	(236)	91%	8,000
44000 · TRANSFER FEES	20	25	(5)	80%	60	100	(40)	60%	300
53800 - MISCELLANEOUS INCOME	500	333	167	150%	1,778	1,333	445	133%	4,000
53910 · INTEREST INCOME	42,458	33,333	9,124	127%	176,606	133,333	43,273	132%	400,000
53980 · MAINTENANCE TAXES	0	34,417	(34,417)	0%	0	137,667	(137,667)	0%	413,000
58000 · SALES TAX REVENUES	0	31,083	(31,083)	0%	145,246	124,333	20,913	117%	373,000
Total Income	74,067	177,775	(103,708)	42%	522,415	711,100	(188,685)	73%	2,133,30
Expense	44.540	45 000	(31,285)	32%	115,504	183,333	(67,830)	63%	550,000
61000 · BULK WATER PURCHASES	14,549	45,833		0%	0	1,667	(1,667)	0%	5,000
61240 · LABORATORY FEES - WATER	0	417	(417)	14%	4.623	31,667	(27,044)	15%	95,00
61260-N · NHCRWA - ASSESSMENT FEE	1,115	7,917	(6,801)	0%	718	250	468	287%	75
61260 · WATER PERMIT FEES	0	63	(63)	125%	18,968	11.667	7,302	163%	35.00
61320 · WTR MONTHLY SERVICE	3,657	2,917	741		64,689	53,333	11.356	121%	160,00
61350 · WTR-REPAIRS & MAINTENANCE	19,694	13,333	6,360	148%		1,000	611	161%	3,00
61420 · WTR-CHEMICALS	1,450	250	1,200	580%	1,611	10,000	856	109%	30,00
61520 · WTR-UTILITIES EXPENSE	156	2,500	(2,344)	6% 54%	10,856 482	600	(119)	80%	1.80
61800 · RECONNECTION EXPENSES	80	150	(70) (292)	0%	3,474	1,167	2,307	298%	3,50
62260 - SEWER PERMIT FEES	U	232							50.00
62320 · SWR-MONTHLY SERVICES	3,517	4,167	(650)	84%	19,834	16,667	3,167	119% 56%	50,00 325,00
62350 · SWR-MAINTENANCE & REPAIRS	10,965	27,083	(16,119)	40%	60,196	108,333	(48,137)	158%	30.00
62420 · SWR-CHEMICALS	3,137	2,500	637	125%	15,774	10,000	5,774	72%	60,00
62520 - SWR-UTILITIES	0	5,000	(5,000)	0%	14,381	20,000	(5,619)	17%	65.00
62570 · SLUDGE REMOVAL	0	5,417	(5,417)	0%	3,581	21,667	(18,086)	134%	6.00
62750 · SEWER INSPECTION EXPENSES	610	500	110	122%	2,679	2,000	679		4,50
63000 · REGULATORY ASSESSMENT	0	375	(375)	0%	3,166	1,500	1,666	211%	20.00
63100 · DIRECTOR FEES	1,326	1,667	(341)	80%	5,746	6,667	(921)	86%	67.00
63200 · LEGAL FEES	4,269	5,583	(1,314)	76%	19,518	22,333	(2,816)	87%	13,00
63210 · AUDITING FEES	0	1,083	(1,083)	0%	12,300	4,333	7,967	284%	80.00
63220-1 · ENGINEERING - DISTRICT	2,073	6,667	(4,594)	31%	19,210	26,667	(7,457)	72%	80,00
63220-6 · ENG - SWR & WWTP FACILITY	0	667	(667)	0%	0	2,667	(2,667)	0%	
63240 · LABORATORY FEES	12,863	2,333	10,529	551%	23,141	9,333	13,808	248%	28,00
63300 · BOOKKEEPING FEES	1,950	1,667	283	117%	7,100	6,667	433	106%	20,00
63350 · R & M - LANDSCAPING	3,797				32,793		(1.0.00)	00/	50
63380 · LEGAL NOTICES	0	42	(42)	0%	0	167	(167)	0%	
63400 · PRINTING & OFFICE SUPPLIES	618	833	(215)	74%	2,811	3,333	(523)	84%	10,00
63440 · WEB SITE MAINTENANCE	609	233	375	261%	2,247	933	1,314	241%	
63500 · POSTAGE	156	183	(27)	85%	707	733	(26)	96%	2,20
63510 · TELEPHONE EXPENSES	78	83	(6)	93%	311	333	(22)	93%	1,00
63520 · UTILITIES-STREET LIGHTS	0	1,333	(1,333)	0%	4,489	5,333	(845)	84%	16,00
63530 · INSURANCE & SURETY BONDS	0	4,583	(4,583)	0%	0	18,333	(18,333)	0%	55,00
63550 · LAW ENFORCEMENT CONTRACT	20,684	9,700	10,984	213%	41,368	38,800	2,568	107%	116,40
63570 · AWBD/TRAVEL EXPENSES	0	667	(667)	0%	0	2,667	(2,667)	0%	8,00
63590 · OTHER EXPENSES	537	833	(297)	64%	5,061	3,333	1,727	152%	10,00
63990 · GARBAGE EXPENSES	6,483	5,000	1,483	130%	24,421	20,000	4,421	122%	60,00
64000 · PARK MAINTENANCE	0	5,417	(5,417)	0%	837	21,667	(20,830)	4%	65,00
65600 · PAYROLL EXPENSES	101	133	(32)	76%	591	533	57	111%	1,60
66520 · PARK UTILITIES	0	42	(42)	0%	114	167	(53)	68%	50
Total Expense	114,472	167,463	(52,990)	68%	543,297	669,850	(126,553)	81%	2,009,55
	(40,406)	10,313	(50,718)	(392)%	(20,882)	41,250	(62,132)	(51)%_	123,75
let Ordinary Income	(40,400)	10,010	(00,110)	(ever)/e					
ther income/Expense									

03/03/25

03/03/25

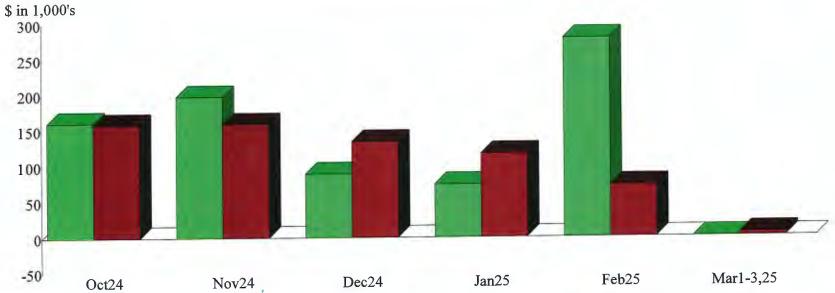
HARRIS CO MUD 286 - OPERATING ACCT Revenues & Expenditures Budget Performance

January 2025

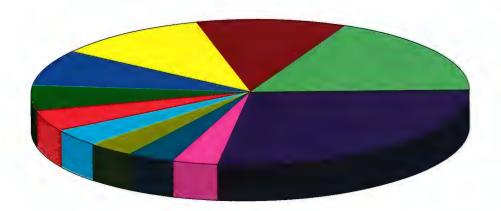
	Jan 25	Budget	\$ Over Budget	% of Budget	Oct '24 - Jan 25	YTD Budget	\$ Over Budget	% of Budget	Annual Budget
73600 · CAPITAL EXPENDITURES 73601 · PARK IMPROVEMENTS	0	19,167	(19,167)	0%	0 18,040	76,667	(76,667)	0%	230,000
Total Other Expense	2,420	19,167	(16,747)	13%	25,040	76,667	(51,627)	33%	230,000
Net Other Income	(2,420)	(19,167)	16,747	13%	(25,040)	(76,667)	51,627	33%	(230,000)
et Income	(42,826)	(8,854)	(33,972)	484%	(45,922)	(35,417)	(10,505)	130%	(106,250)

Income and Expense by Month October 1, 2024 through March 3, 2025





Expense Summary October 1, 2024 through March 3, 2025



61000 · BULK WATER PURCHASES	17.90%
62350 · SWR-MAINTENANCE & REPAIRS	11.30
61350 · WTR-REPAIRS & MAINTENANCE	11.22
63550 · LAW ENFORCEMENT CONTRACT	
63350 · R & M - LANDSCAPING	5.67
63200 · LEGAL FEES	4.92
63990 · GARBAGE EXPENSES	3.82
62320 · SWR-MONTHLY SERVICES	3.60
63240 · LABORATORY FEES	3.59
61320 · WTR MONTHLY SERVICE	3.48
Other	26.49
Total	\$645,393.17

HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 286

INVESTMENT REPO	RT			02/04/	2025 - 03/04/2025						
URRENT INVESTMENTS											
							VALUE LAST		ADDED		
TYPE OF INVESTMENT PERATING ACCOUNT	PURCHASE DATE	MATURITY DATE	RATE FEBRUARY	<u> </u>	<u>300K VALUE</u>		REPORT		VALUE	N	IARKET VALUE
EXPOOL -POOLED FUND-AAAm Rating	3	OPEN	4.3555%	\$	5,406,585.96	\$	5,438,625.74	\$	18,270.63	\$	5,406,585.9
EXAS CLASS -POOLED FUND-AAAm R	•	OPEN	4.4943%	\$	5,731,915.77		5,482,502.97		19,412.80	_	5,731,915.7
TOTAL POOLED FUND INVESTME	ENTS			\$	11,138,501.73	\$	10,921,128.71	\$	37,683.43	\$	11,138,501.7
SECURITIES 19,000 FACE - US TREASURY BILLS PER BOK FINANCIAL SECURITIES STM	5/29/2024 IT)	5/15/2025	5.1200%	\$	209,545.77	\$	211,269.90	\$	4,381.59	\$	215,651.4
TOTAL MONEY MARKET INVEST	MENTS			\$	209,545.77	\$	211,269.90	\$	4,381.59	\$	215,651.4
MONEY MARKET ACCOUNTS											
CAVANAL HILL GOV SEC PREMIER	R - MONEY MKT	OPEN	open	\$	1,207.92	\$	1,207.92	\$	7.99	\$	1,207.92
FIRST FINANCIAL BANK		OPEN	4.3555%	\$	247,985.86	_	249,046.80		1,060.94		249,046.80
TOTAL MONEY MARKET INVEST	MENTS			\$	249,193.78	\$	250,254.72	\$	1,068.93	\$	250,254.7
CERTIFICATES OF DEPOSITS											
ERITEX COMMUNITY BANK	12/21/2024	12/21/2025	4.3000%	•	240,000.00		243,617.76	\$	1,205.92	\$	240,000.0
				\$	240,000.00	\$	243,617.76	\$	1,205.92	\$	240,000.0
TOTAL INVESTMENTS				\$	11,378,501.73	\$	11,164,746.47	\$	38,889.35	\$	11,378,501.73
COLLATERAL PLEDGED											
CENTRAL BANK	12/31/2024	SEE SCHEDULE	(HOLDINGS BY TH		RTY - FHLBANK-DA	ALLA	S)			\$	71,316.25
EDUCATIONAL REQUIREMENTS						-					
CLAUDIA REDDEN	07/11/2007, 6 HRS OF 11/07/2009, 4 HRS OF 06-09-2011, 4 HRS OF 10/26/2013, 4 HRS OF 05/24/2018, 4 HRS OF 09/25/2020 UNV OF N 04/27 & 04/29/2021 7 H 12/14/2022, 5 HRS, UN	INVESTMENT TRAINI INVESTMENT TRAINI INVESTMENT TRAINI INVESTMENT TRAINI INVESTMENT TRAINI INVESTMENT TRAINI TX CENTER FOR PUB HRS TX CLASS & PUBL NIV N TEXAS CENTER	NG BY TX RURAL W NG AT MCCALL GIB NG AT 2011 AWBD A NG BY MCCALL GIB NG BY TEXAS CLAS LIC MGMT & GTOT IC FUND ADVISORS FOR PUBLIC MANAG	ATER A SON ANNUAL SON, H S, KISD 5 HRS, 6, 03/29 GEMEN	SSOC. IN GALVEST CONFERENCE OUSTON, TX. 10/17 MULTIPURPOSE C 10/14/2020 7 HRS P & 03/31/22 8 HRS F T & GTOT, CO SPO	/201 ENT UBL PFIA	, TEXAS 5 4 HRS MCCALL TER IC TRUST ADVIS TRAINING - TX C DR HILLTOP SECU	GIBS DRS LASS IRITIE	& PUBLIC FUND T		T ADVISORS
OPERATING ACCOUNT	INVEST ANY EXCESS	FUNDS IN DEMAND A	CCT INTO TEXPOO		CLASS OR CERTI	FICA	TE OF DEPOSITS	OR	PURCHASE US TR	EASL	JRY BILLS, NOTE
THIS REPORT AND THE DISTRICT'S IN								_			
SOARD TO BE NECESSARY AND PRUD											
Claudia Redden, hereby certify that sts prepared and maintained by the									ich lists		
Sts prepared and maintained by the		ic Accounts, and the Dis	Surici does not own di		KEEPER'S SIGNAT			1		-	
					11/1		11.11		al-		

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CENTRAL BANK - PUBLIC FUNDS DEPOSIT COLLATERAL REPORT DISTRICTS WITH COLLATERAL PLEDGED Effective Date: 01/31/2025 Accounts Through: 02/02/2025 7:00 PM Forecasting Through:

ICS Accounts Through:

HARRIS CO MUD 286

Tax ID:760158891FHLB Pledge Code:203201st Consultant:CRA2nd Consultant:

DEPOSITS

Acct No	Funds Type Class	Balance	Interest	Total	Current Month Average	Prior Month Average	ICS Acct No ICS Balance
Demand 2 6004970	Deposits PF/CKG 60 DDA	\$180,445.22	\$0.00	\$180,445.22	\$171,946.56	\$241,473.29	
Subtotal De	emand Deposits	\$180,445.22	\$0.00	\$180,445.22	\$171,946.56	\$241,473.29	
Total Dep	oosits	\$180,445.22	\$0.00	\$180,445.22	\$171,946.56	\$241,473.29	9

SECURITIES

Safekeeping FHLB-D	Agency CUSI GNMA VAR 36225		Maturity 11/20/2034	Date Pledged 12/30/2024	Units Pledged 6,033,238	Market Value \$70,667.39	
Total Securi	ies Pledged	······································			6,033,238	\$70,667.39	

DEPOSIT COLLATERAL CALCULATION

Subtotal Demand Deposits:	Account Balances \$180,445.22	FDIC Insurance \$180,445.22	Collateral Required \$0.00
Subtotal Time/Svgs/MMA:	\$0.00	\$0.00	\$0.00
Subtotal Bond Fund Deposits:	\$0.00	\$0.00	\$0.00
TOTALS:	\$180,445.22	\$180,445.22	\$0.00

DEPOSIT COLLATERAL POSITION

	Deposits Requiring Collateral	Securities Pledged	Excess Collateral	% Pledged
At 100%		\$70,667.39	\$70,667.39	8
At 105%	\$0.00	\$70,667.39	\$70,667.39	

CENTRAL BANK - PUBLIC FUNDS DEPOSIT COLLATERAL REPORT DISTRICTS WITH COLLATERAL PLEDGED

Effective Date: 01/31/2025

Accounts Through: 02/02/2025 7:00 PM

Forecasting Through:

ICS Accounts Through:

HARRIS CO MUD 286

Tax ID: 760158891 FHLB Pledge Code: 20320 1st Consultant: CRA 2nd Consultant:

DEPOSITS

Acct No	Funds Type	Class	Balance	Interest	Total	Current Month Average	Prior Month Average	ICS Acct No ICS Balance
Demand 6004970	Deposits PF/CKG DDA	60	\$180,445.22	\$0.00	\$180,445.22	\$171,946.56	\$241,473.29	
Subtotal De	emand Depo	osits	\$180,445.22	\$0.00	\$180,445.22	\$171,946.56	\$241,473.29	
Total Dep	posits		\$180,445.22	\$0.00	\$180,445.22	\$171,946.56	\$241,473.29	

SECURITIES

Safekeeping FHLB-D	Agency GNMA VAR	CUSIP 36225DHM9	Pool No. 81135	Maturity 11/20/2034	Date Pledged 12/30/2024	Units Pledged 6,033,238	Market Value \$70,667.39	
Total Securit	ties Pledged					6,033,238	\$70,667.39	

DEPOSIT COLLATERAL CALCULATION

	Account Balances	FDIC Insurance	Collateral Required
Subtotal Demand Deposits:	\$180,445.22	\$180,445.22	\$0.00
Subtotal Time/Svgs/MMA:	\$0.00	\$0.00	\$0.00
Subtotal Bond Fund Deposits:	\$0.00	\$0.00	\$0.00
TOTALS:	\$180,445.22	\$180,445.22	\$0.00
DEPOSIT COLLATERAL POSITIC	DN		

Depo	osits Requiring Collateral	Securities Pledged	Excess Collateral	% Pledged
At 100%	\$0.00	\$70,667.39	\$70,667.39	0
At 105%	\$0.00	\$70,667.39	\$70,667.39	



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36225DHM9	GOVT NAT MTG ASSN IL POOL #081135	12/30/2024	6,033,238	71,395.95	4.75	11/20/2034	71,811.05
			Current Face Total:	71,395.95		Market Value Total:	71,811.05

Propagation di



W.I.N. Waterworks Insurance Network

Dear Harris County MUD 286 Directors:

February 28, 2025

We appreciate your partnership and are pleased to present your W.I.N. (Waterworks Insurance Network) provides the broadest benefits for your district at the most competitive pricing.

Our broader coverages, higher limits and lower deductibles benefits your District by saving thousands of dollars from repair/damages/rentals should a claim arise. Our overwhelming success in Texas year after year is due to our carriers and our local agency management's dedication to the sustainability and balance of our favorable pricing, higher limits and lowers deductibles. Meanwhile competitors have increased pricing, decreased limits, and increased deductibles. In addition, **W.I.N.**, a customized Texas program, is based on and re-insured by a national program with the inherent business advantage of spreading risk.

HCM 286 PROVEN CLAIM PAYMENT RECORD

DOL	Claim No.	Loss	Ar	nount Paid	Status
08/29/2018	PR92004	Short on automatic transfer switch on generator	\$	11,330.00	Closed
08/28/2017	IMC517007646	Flood damage from Hurricane Harvey	\$	385,816.70	Closed
08/26/2016	040516059771	Generator Stator (gen end) is bad	\$	37,932.78	Closed
04/18/2016	PRC516004644	Interior water damage resulting from roof leak	\$	3,463.13	Closed
04/18/2016	IMC516003201	Flood damage to WWTP located at 14902 Jones Road	\$	24,588.94	Closed
05/05/2014	040514033971	Rats chewed through some wires causing possible damage to the voltage regulator	\$	1,966.34	Closed
11/06/2012	PRC512023863	Copper wire between the generator & control panel was stolen. Other vandalism to property/building and fence	\$	447.10	Closed
03/05/2021	X80A01501800	B&M - Electrical Breakdown	\$	120,007.00	Closed
03/28/2024	PR000000212910	Prop – Wires removed from generator	\$	76,534.00	Closed
		Total	\$	662,085.99	······································

Confirming no changes in carrier, limits or deductibles.

W.I.N. "Elevates Your Success" by delivering the "Balanced" value, protection and service you deserve. Please let us know if you have any questions or if we can be of assistance. We appreciate your business and look forward to you continuing to choose to WIN with Gallagher.

Sincerely, BULL.

Kimberly Courte, CPCU, Area Vice President & W.I.N. Program Director

"TAILORED SOLUTIONS FOR CLIENT SUCCESS"

1900 West Loop South, Suite 1600, Houston, TX 77027 * (800) 222-9044* Fax (713) 358-5795

Proposal of Insurance HARRIS COUNTY MUD 286

Gallagher

W.I.N. Waterworks

Insurance Network

C/O MARKS RICHARDSON PC

3700 BUFFALO SPEEDWAY, SUITE 830 HOUSTON, TX 77098

PRESENTED: MARCH 3, 2028 EFFECTIVE: MARCH 31, 2025

THE FOLLOWING PROPOSAL IS PRESENTED BY Kim Courie, CPCIU Area Vice President | W/J.N. Program Director Arthur J. Gallagher Risk Management Services, Ins. 1930 West Loop South, Suite 1630 Houston, TX 77027 Kim_osurte@aig.com 713.935.6005 | Cell: 251.772.1611 Tall Free: 600.222.9044 Fax: 713.358.5795 aig.com



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Named Insured Schedule and Your W.I.N. Team

Named Insured Schedule:

HARRIS COUNTY MUD 286

Your W.I.N. Team:

Providing excellent service is the primary objective of Gallagher. Please call any member of the service team for assistance.

Michelle Herrera Client Service Manager michelle_herrera@ajg.com 713.275.1506

Jessica Salias Client Services Manager jessica_salias@ajg.com 713.358.5928

Lauren Peyton Client Service Manager lauren_peyton@ajg.com 713.243.2170

Kim Courte, CPCU Area Vice President W.I.N. Program Director kim_courte@ajg.com 713.935.8805 | Cell: 281.772.1611 Julie Collette Client Service Manager julie_collette@ajg.com 713.243.2182

Christi Herrera Client Service Associate Christi_herrera@ajg.com 713.358.5281

Sharon Manwaring Area Client Service Director sharon_manwaring@ajg.com 281.655.6796

Premium & Insurance Summary

HARRIS COUNTY MUD 286

Effective: 03/31/2025 - 03/31/2026

Gallagher is responsible for the placement of the following lines of coverage:

Line of Business	Renew Premi		Expir Prem	
Package w/TML (Property, B&M, Flood, Earthquake, Inland Marine and Workers' Compensation)	\$	43,396	\$	33,845
Package (General Liability, Law Enforcement Liability, Pollution, Pollution Cleanup & Remediation, and Excess Liability)	\$	4,019	\$	3,856
Hired & Non-Owned Auto Liability	\$	100	\$	100
Directors & Officers Liability	\$	2,000	\$	2,000
Crime Employee and Consultant	\$	1,390	\$	1,390
Directors Position Bond	\$	174	\$	174
Business Travel Accident	\$	350	\$	350
Agent Fee	\$	5,989	\$	5,525
Total	\$	57,418	\$	47,240

Premium increase due to property values increasing by 1,309,000 and TML advises the following on rates for all customers: Real & Personal Property 9% Rate Increase / 3% Inflation Factor Buildings & 3% Contents, Boiler & Machinery 9% Rate Increase.

We are pleased our program has paid your recent generator claim of \$76,534 and in total \$662,085. See next page for details.

Thank you for your business and we look forward to continuing to provide you with the best insurance program in Texas.

**Please sign on Proposal Acceptance Page and Provide Documents Required to Bind Coverage

National Flood Insurance Policies

NFIP Direct Bill Renewal Policies: These policies must be paid directly to Hartford by the District. It is important to note that they must receive the funds prior to the renewal date. In addition, each policy must be paid separately. They typically have options of limits and deductibles for consideration.

Any entity not named in this proposal, may not be an insured entity. This may include affiliates, subsidiaries, LLC's, partnerships and joint ventures.

It is understood that any other type of exposure/coverage is either self-insured or placed by another brokerage firm other than Gallagher. If you need help in placing other lines of coverage or covering other types of exposures, please contact your Gallagher representative.

Higher limits are available upon request for each coverage

Claim Summary

DOL	Claim No.	Loss	Au	nount Paid	Status
08/29/2018	PR92004	Short on automatic transfer switch on generator	\$	11,330.00	Closed
08/28/2017	IMC517007646	Flood damage from Hurricane Harvey	\$	385,816.70	Closed
08/26/2016	040516059771	Generator Stator (gen end) is bad	\$	37,932.78	Closed
04/18/2016	PRC516004644	Interior water damage resulting from roof leak	\$	3,463.13	Closed
04/18/2016	IMC516003201	Flood damage to WWTP located at 14902 Jones Road	\$	24,588.94	Closed
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03/05/2021	X80A01501800	B&M - Electrical Breakdown	\$	120,007.00	Closed
03/28/2024	PR000000212910	Prop – Wires removed from generator	\$	76,534.00	Closed
		Total	\$	662,085.99	

Property Schedule

HARRIS COUNTY MUD 286

Effective: 03/31/2025 - 03/31/2026

No.	Property Description for Facilities AND Detention Ponds Address with City, Zip Code	Replacement Cost Value Building & Contents Detention Ponds list insurable values such as grates, pumps fence	Year Built
	*All Locations: Houston, TX 77070		
1-1	Fence/WWTP – 14902 Jones Road Generator = \$420,000 incl. in TIV	5,225,000	1987
1-2	Admin Building – 14902 Jones Road Bldg \$125,000 Contents - \$25,000	165,000	2000
1-3	Chlorine Building – 14902 Jones Road Bldg \$125,000 Contents - \$25,000	165,000	2000
2-1	Fence/Water Plant – 11318 Park River Drive Generator = \$200,000 incl. in TIV	4,246,000	1987
2-2	Fence/Water Well #1 – 11318 Park River Drive	1,210,000	1987
3-1	Fence/Water Well – 11555 Compaq Center Well = \$800,000 incl. in TIV Generator = \$200,000 incl. in TIV	1,331,000	1990
4-1	Fence/Lift Station No. 1 – 11224 Park River Drive Generator = \$100,000 incl. in TIV	726,000	1987
5-1	Fence/Lift Station No. 2 – 14602 Jones Road Generator = \$100,000 incl. in TiV	583,000	1987
6-1	Fence/Playground Equip. – 11400 Cypresswood Drive	264,000	2007
7-1	Fence/Chasewood Park Lift Station – 20120 ½ Chasewood Park Dr. Generator = \$70,000 incl. in TIV	484,000	2008
	TOTAL	14,399,000	

The proposal is based on the above information received from the engineer.

Harris County MUD 286

Package Coverage – Property and Equipment Breakdown aka Boiler & Machinery

HARRIS COUNTY MUD 286 Effective: 03/31/2025 - 03/31/2026

Description	
Real & Personal Property	Special Form
Subject to policy terms, conditions, limitations and exclusions.	 Terrorism Limited to 10mil or the Property Limit, Whichever is Less Replacement Cost Valuation Repair or Replace Whichever is Less Blanket Basis Coverage limited by 150% maximum per each location scheduled value Coinsurance Waived
Exclusions included but not limited to:	• War
	Nuclear Hazard
	 Governmental Action (seizure or destruction)
National Flood Insurance Program Requir	ement for TML:
	ement for TML: n or Coastal Counties within the 100 Year Flood Plain "A"s n qualify and TML will sit excess of this coverage. If no

must carry NFIP coverage for buildings which qualify and TML will sit excess of this coverage. If no coverage in place they will act as if there is coverage and this will be your deductible amount. Please note NFIP coverage has a 30 day waiting period for coverage to go into place once coverage has been elected and check has been received by the NFIP provider. NFIP can be quoted once the proper information has been provided with the elevation certificate for each building. Buildings with 2 or more rigid walls and a permanent roof qualify for NFIP.

Limits	
Real & Personal Property	Per Property Schedule
Equipment Breakdown	\$14,399,000
Flood Limit	\$1,500,000
Earthquake Limit	\$10,000,000
Flood Zone A & AE Caveat	Included and limited by the Flood Limit. However, if the above flood limit is greater than 2.5million then a cap of 2.5million will apply to these zones.
Extra Expense	\$250,000

Deductibles	
All real & personal property except as noted below	\$ 2,500
Standard Flood & Earthquake	Lesser of 1% of damaged structure and contents each, Or 1% of the location value or .1% of total Value of all Locations. In no event shall the percent deductible be less than the flood and earthquake occurrence deductible of \$25,000.
Named Storm as recognized by the National Weather Service	1% of structure and contents each. If Flood or Earthquake is involved, then the largest of all deductibles apply (Form EP365)
Equipment Breakdown aka B&M	\$ 5,000
Extra Expense	None

Annual Contributions Included in Summary or Optional Coverage and Limits

Provider

Texas Municipal League Intergovernmental Risk Pool

National Flood Insurance Program

HARRIS COUNTY MUD 286

Summary of National Flood Insurance Program Quote(s)

Loc #	Occupancy	Address	City	State	Zip	Building & Contents	Deductible	Premium
1-1	Admin Bldg.	14902 Jones Rd.	Houston	тх	77070	\$165,000 \$30,000	\$1,250	\$2,456
1-2	Chlorine Bldg.	14902 Jones Rd.	Houston	тх	77070	\$157,000 \$30,000	\$1,250	\$2,466

SEE ATTACHED FLOOD QUOTES FOR EACH LOCATION

Please note for New NFIP policies there is a 30 day waiting period for coverage to go into place once payment has been received by Hartford. On renewals, the premium must be received prior to the renewal date.

Annual Premium TO BE PAID DIRECTLY TO: Hartford Fire Insurance Company

Carrier

National Flood Insurance Program Processed by Hartford Insurance Company of the Midwest

Inland Marine aka Mobile Equipment Schedule

HARRIS COUNTY MUD 286 Effective: 03/31/2025 - 03/31/2026

No.	Year	Make	Model	Serial #	Value
1	2017	Cummins Trailer Mounted Portable Generator (this trailer is permanently installed @ 20120 ½ Chasewood Park)	C60D6RT	T-7009-103	55,000
				TOTAL VALUES:	55,000

.



Package Coverage - Inland Marine aka Mobile Equipment

HARRIS COUNTY MUD 286 Effective: 03/31/2025 - 03/31/2026

Description	
Real & Personal Property Subject to policy terms, conditions, limitations and exclusions.	 Special Form Replacement Cost Specific Limit Per Item Coinsurance Waived
Exclusions included but not limited to:	 War Nuclear Hazard Governmental Action (seizure or destruction)

Limits	
Scheduled Equipment	Per Inland Marine Schedule
Deductibles	

Per Item

\$ 500

Annual Contributions

Included in Summary or Optional Coverage and Limits

Provider

Texas Municipal League Intergovernmental Risk Pool

Harris County MUD 286



Package Policy - General Liability

HARRIS COUNTY MUD 286

Effective: 03/31/2025 - 03/31/2026

Description	
General Liability Subject to policy terms, conditions, limitations and exclusions.	 Occurrence Policy Form Bodily Injury and Property Damage Liability arising from any owned property such as facilities, buildings, parks, detention ponds and lakes Failure to Supply (no limitation requiring property damage) Sewer Back Up Products Contamination Terrorism Risk Insurance Act Punitive Damages Duty to Defend Host Liquor Liability Defense Cost outside the Limit Not Auditable
Exclusions included but not limited to: Must Schedule: Dams, Reservoirs & Leve	 Not Additable Access or Disclosure of Confidential or Personal Information, Data-related Liability & Internet Workers' Compensation War Employment Related Practices Distribution of Material Violation of Statutes Perfluoroalkyl and Polyfluoroalkyl Substances (PFSA) exclusion ees for Liability coverage to apply

Limits	
\$1,000,000	Each Occurrence
\$3,000,000	General Aggregate
\$3,000,000	Products and Completed Operations Aggregate
\$1,000,000	Personal and Advertising Injury
\$1,000,000	Damage to Rented Premises (each occurrence)
\$ 10,000	Medical Payments
Included	Law Enforcement Activity Liability

Deductibles	
Per Occurrence	None

Annual Premium Included Premium Summary

Carrier CUMIS Insurance Society, Inc.,

A.M. Best Rating: A XII

Admitted



Package Policy - Pollution Liability

HARRIS COUNTY MUD 286

Effective: 03/31/2025 - 03/31/2026

Description	
Package Pollution Liability Accidental and Unintended Pollution Incident (Gradual and Sudden)	 Occurrence Policy Form Bodily Injury, Property Damage, Clean Up Cost Escape or back-up of sewage or waste-water if property damage occurs away from land you own or lease Escape of fuels or lubricants from mobile equipment Application of pesticides or herbicides Potable water which you supply to others Chemicals you use in your water or wastewater treatment Natural gas or propane gas used in your
Subject to policy terms, conditions, limitations and exclusions.	treatment process Heat, smoke or fumes from a hostile fire Duty to Defend Defense Cost Outside the Limit Punitive Damages Terrorism Risk Insurance Act
Exclusions included but not limited to:	 Fraud Workers' Compensation War Employment Related Practices Petroleum Underground Storage Tanks

Deductibles Per Occurrence

None

Annual Premium

Included Premium Summary

Carrier CUMIS Insurance Society, Inc.,

A.M. Best Rating: A XII Admitted

Package Policy - Pollution Clean Up and Remediation

HARRIS COUNTY MUD 286

Effective: 03/31/2025 - 03/31/2026

Description	
Pollution Clean Up & Remediation Subject to policy terms, conditions, limitations and exclusions. Exclusions included but not limited to:	 Claims Made Policy Form Includes both Gradual and Sudden and Accident Occurrences Onsite Events (first party coverage) Offsite Events (third party coverage) Insured's Facilities Line Locations are Covered TCEQ Mandate To Take Corrective Action Voluntary Decision to Cleanup and Remediate Duty to Defend Defense inside the limit Punitive Damages Terrorism Risk Insurance Act Fraud Workers' Compensation War Intended Damages Underground Storage Tank
Retroactive Date	03/31/2004
Claim Definition	03/3 1/2004
injury", "property damage", or "cleanup costs" covered insured because of the same, related or continuous "po Corrective Action, if applicable, during the "policy perior deemed to be a "claim" made during the "Policy Term: Reporting Provision Duties in the Event of A "Claim", "Suit" or Voluntary "Cl	
Limits \$1,000,000	Each Occurrence and Aggregate
Deductibles Per Claim	\$5,000
Annual Premium Included Premium Summary Carrier	act Define: A XII Admitted
CUMIS Insurance Society, Inc., A.M. Be	est Rating: A XII Admitted



Automobile Policy

HARRIS COUNTY MUD 286

Effective: 03/31/2025 - 03/31/2026

Description	Limit	Covered Auto
Hired and Non-Owned Auto Liability	\$1,000,000	8,9

Deductibles		
Liability	None	

Exclusions	
Included but not limited to:	Nuclear EnergyRacingWar

Other Significant Terms

Subject to Favorable Motor Vehicle Reports and policy terms, conditions, limitations and exclusions.

Annual Premium	
Included Premium Summary	
Carrier	

CUMIS Insurance Society, Inc., A.M. Best Rating: A XII Admitted

Covered Autos Symbol	Symbol Name	Description of Covered Designation Symbol
1	Any Auto	Can only be used for Liability insurance. Its use provides coverage for any auto with which the insured has contact, including owned and non- owned, hired vehicles, and newly acquired vehicles. It includes coverage for non-owned auto, no-fault insurance, uninsured motorists, or physical damage insurance
2	Owned Autos Only	Only those autos you own (and for Liability Coverage any trailers you don't own while attached to power units you own). This includes those autos you acquire ownership of after the policy begins.
3	Owned Private Passenger Autos Only	Only the private passenger autos you own. This includes those private passenger autos you acquire ownership of after the policy begins.
4	Owned Autos Other Than Private Passenger Autos Only	Only those autos you own that are not of the private passenger type (and for Liability Coverage any trailers you don't own while attached to power units you own). This includes those autos not of the private passenger type you acquire ownership of after the policy begins.
5	Owned Autos Subject To No-Fault	Only those autos you own that are required to have No-Fault benefits in the state where they are licensed or principally garaged. This includes those autos you acquire ownership of after the policy begins provided they are required to have No-Fault benefits in the state where they are licensed or principally garaged.
6	Owned Autos Subject To A Compulsory Uninsured Motorists Law	Only those autos you own that because of the law in the state where they are licensed or principally garaged are required to have and cannot reject Uninsured Motorists Coverage. This includes those autos you acquire ownership of after the policy begins provided they are subject to the same state uninsured motorists' requirement.
7	Specifically Described Autos	Only those autos described in Item Three of the Declarations for which a premium charge is shown (and for Liability Coverage any trailers you don't own while attached to any power unit described in Item Three).
. 8	Hired Autos Only	Only those autos you lease, hire, rent or borrow. This does not include any auto you lease, hire, rent, or borrow from any of your employees, partners (if you are a partnership), members (if you are a limited liability company) or members of their households.
9	Non-owned Autos Only	Only those autos you do not own, lease, hire, rent or borrow that are used in connection with your business. This includes autos owned by your employees, partners (if you are a partnership), members (if you are a limited liability company), or members of their households but only while used in your business or your personal affairs.
19	Mobile Equipment Subject To Compulsory Or Financial Responsibility Or Other Motor Vehicle Insurance Law Only	Only those autos that are land vehicles and that would qualify under the definition of mobile equipment under this policy if they were not subject to a compulsory or financial responsibility law or other motor vehicle insurance law where they are licensed or principally garaged.

Auto Disclaimer:

Commercial Auto policies utilize a set of coverage symbols to stipulate a category of covered autos. One or more symbols are assigned to each coverage purchased indicating which autos that coverage applies to. Please refer to your policy and make certain that you read and understand the various auto symbols and associated descriptions. Specific symbols may apply to either a particular kind of vehicle or the vehicle's ownership status. The symbols could also differ depending upon whether the coverage is for liability or physical damage. Also, in certain circumstances, an insurance company may agree to provide coverage for an auto scenario that is not described in the auto symbols. When this occurs, a unique symbol and related description is used. If you have any questions regarding the auto symbols or associated descriptions contained in your policy, please contact us.

W.I.N.

Gallagher Waterworks Insurance Network

Excess Liability Policy

HARRIS COUNTY MUD 286

Effective: 03/31/2025 - 03/31/2026

Description	Limit
Excess Limits Over Underlying Policies	\$1,000,000 Per Occurrence \$1,000,000 Aggregate
Excess Coverage	 Occurrence Policy Form Terrorism Risk Insurance Act Punitive Damages
Subject to policy terms, conditions, limitations and exclusions.	 Duty to Defend Host Liquor Liability Defense Cost outside the Limit
Exclusions included but not limited to:	 Exclusions in Underlying Policies Access or Disclosure of Confidential or Personal Information Directors & Officers Liability War

Schedule of Underlying Limits	Schedule of Underlying Coverages General Liability, Pollution, Auto & WC if purchased
\$1,000,000	Each Occurrence
\$3,000,000	General Aggregate
\$3,000,000	Products and Completed Operations Aggregate
\$1,000,000	Personal and Advertising Injury
\$1,000,000	Auto Liability

Deductibles	
Per Occurrence	None

Annual Premium Included Premium Summary

Carrier CUMIS Insurance Society, Inc.,

A.M. Best Rating: A XII Admitted

Harris County MUD 286

Gallagher W.I.N. Waterworks Insurance Network

Directors & Officers Liability Policy

HARRIS COUNTY MUD 286

Effective: 03/31/2025 - 03/31/2026

Description	
Directors & Officers Liability	Claims Made Policy Form
	Wrongful Act, Error or Omission
Subject to policy terms,	Defense for alleged breach of contract
conditions, limitations and	Coverage also applies for lawful spouse or "Domestic Partner" of
exclusions.	an insured person
	 Punitive Damages Duty to Defend
	 Pay on Behalf Contract
	 Claim Trigger- May report known circumstances that may give rise to a claim
	Claim includes formal administrative or regulatory proceedings
	 100% Defense paid for claims that include covered and non- covered claims.
	Terrorism Risk Insurance Act
	If Cost of Defense are incurred by the Insured with the Insurer's
	consent, the separate limit of defense does not apply.
Exclusions included but not	Bodily Injury
limited to:	Property Damage
	Pollution
	Privacy and Data Breach
Retroactive Date:	None
Pending/Prior Litigation Date:	03/31/2007 Directors & Officers

Limits	
\$2,000,000 D&O Limit	Per Claim and Aggregate
In Excess of the Above Limits	Enhancement(s)
• \$ 500,000 Dedicated for Directors & Officers	
 \$1,000,000 Separate Limit of Defense 	

Retention	
Insuring Agreement A Retention \$0	
Insuring Agreement B & C Retention \$1,000	

W.I.N.

Gallagher Waterworks Insurance Network

G

Claim Definition

Claim" shall mean:

(1) a written demand for monetary or non-monetary (including injunctive) relief made against any **Insured**;

- (2) a civil proceeding, including any appeals therefrom made against any **Insured** seeking monetary or non-monetary (including injunctive) relief commenced by service of a complaint or similar pleading;
- (3) a criminal proceeding, including any appeals therefrom made against any **Insured** commenced by the return of an indictment or the filing of notice of charge or similar document,
- (4) a formal administrative proceeding, including any proceeding before the Equal Employment Opportunity Commission (EEOC) or any similar governmental body, made against any **insured** commenced by the receipt of charges, formal investigative order, service of summons or similar document;
- (5) any arbitration, mediation or similar alternative dispute resolution proceeding if any Insured is obligated to participate in such proceeding; or
- (6) a written agreement to toll any applicable statute of limitation prior to the commencement of any judicial, administrative, regulatory or arbitration proceeding.

In no event shall the term **Claim** include any labor or grievance proceeding which is subject to a collective bargaining agreement.

Reporting Provision

SECTION VII. Notice of Claim

- A. The Insureds shall, as a condition precedent of their rights under this Policy, give the Insurer notice in writing of any Claim made during the Policy Period. Such notice shall be given as soon as practicable after the date the President, Executive Director, Chief Financial Officer, General Counsel, or person with equivalent responsibility has knowledge of the Claim, and in no event later than ninety (90) days after the end of the Policy Year.
- B. If during the Policy Period or Discovery Period, any Insured first becomes aware of a specific Wrongful Act and gives notice to the Insurer of: (1) the specific Wrongful Act; (2) the injury or damage which has or may result therefrom; and (3) the circumstances by which the Insured first became aware thereof; then any Claim arising out of such Wrongful Act which is subsequently made against the Insured shall be deemed to have been made at the time the Insurer received such written notice from the Insured.
- **C.** In addition to furnishing the notice as provided in Section VIII A or B, the **Insured** shall, as soon as practicable, provide the **Insurer** with copies of reports, investigations, pleadings and other documents in connection therewith, and shall provide all information, assistance and cooperation which the **Insurer** reasonably requests and do nothing to prejudice the **Insurer's** position or its potential or actual rights of recovery.

Notice to the Insurer as provided in Section VII A or B shall be emailed to <u>ELDClaims@gaic.com</u> or mailed to GREAT AMERICAN INSURANCE GROUP, EXECUTIVE LIABILITY DIVISION, CLAIMS DEPARTMENT, P.O. BOX 66943, CHICAGO, IL 60666.

Annual Premium

Included Premium Summary

Carrier

Great American Insurance Company, A.M. Best Rating: A+XV Admitted



Crime/Consultant Bond

HARRIS COUNTY MUD 286

Effective: 03/31/2025 - 03/31/2026

Description	
Crime Subject to policy terms, conditions, limitations and exclusions.	 Protection for loss caused to named insured through failure of any employee/consultant to perform faithfully their duties or to account properly for all monies and property received by virtue of their position or employment. Any Limit purchased applies per employee/consultant up to \$100,000. Any limit purchased \$100,000 and over is provided on a per losses basis rather than each basis.
Exclusions included by not limited to:	 Governmental Action of Seizure or Destruction Accounting or Arithmetical Errors or Omissions Inventory Shortages
Loss Caused by	Direct Employees
Loss Caused by Consultants for Insured	 Attorney Operator Bookkeeper Engineer Delinquent Tax Attorney

Coverage	Limit of Insurance	Deductible
Employee Theft	\$1,000,000	\$5,000
Money Orders and Counterfeit	\$50,000	\$0
Currency		
Computer Systems	\$25,000	\$1,000
Restoration Expenses		
Identity Recovery Expenses	\$25,000	\$0
Reimbursement		

Deductible	
Per Occurrence	None

Annual Premium and Limits Included Premium Summary

Carrier

Hartford Fire Insurance Company, A.M. Best Rating: A+ XV Admitted



Directors Position Bond

HARRIS COUNTY MUD 286 Effective: 03/31/2025 - 03/31/2026

Description	
Directors Position Bond	 Provides coverage for loss caused to the District through the failure of Directors to perform faithfully their duties or to
Subject to bond terms, conditions, limitations and exclusions.	 account properly for all monies and property received by virtue of their position as Director Continuous until cancelled
Exclusions included but not limited to:	 Loss occurring prior to date of bond issued

Limits	
\$10,000	Each Director (5)
\$50,000	General Aggregate

	Deductibles		
Γ	Per Occurrence	None	

Annual Premium

Included Premium Summary

Carrier

Hartford Casualty Insurance Company, A.M. Best Rating: A +XV Admitted



Package Coverage Workers' Compensation

HARRIS COUNTY MUD 286

Effective: 03/31/2025 - 03/31/2026

Description	
Workers' Compensation and	 Bodily Injury to Employees
Employers Liability	Duty to Defend
	Defense Cost outside the Limit
	Covered State Texas Only
Subject to policy terms, conditions, limitations and exclusions.	
Exclusions included but not limited to:	 Voluntary Compensation
	 All Coverage is provided in accordance with the terms of Chapter 504 of the Texas Labor Code.
Audit	Auditable
Subject to Audit	At Expiration
Minimum Premium	None

Limits	
Statutory	Workers' Compensation
1,000,000	Employers Liability

Exposure Description	Code	Payroll	Rates
Elected/Apptd Officials-Governing Board Only	8742E	\$36,000	.43

Deductibles

Per Occurrence

None

Annual Premium/Contributions Included Summary or Optional Coverage and Limits

Provider

Texas Municipal League Intergovernmental Risk Pool

HARRIS COUNTY MUD 286

Effective: 03/31/2025 - 03/31/2026

Description	
Business Travel Accident	Occurrence Policy Form
	 Provides 24 Hour Coverage while traveling on District
Subject to policy terms,	Business Trips for Accidental Death & Dismemberment.
conditions, limitations and	No Age Reduction
exclusions.	Commutation Coverage Included
	 Hijacking/Skyjacking Coverage
	Relocation Coverage
	 Sojourn of Personal Deviation (14) days
	Paralysis Benefit
	Coma Benefit
	Rehabilitation Benefit
	Seatbelt & Airbag Benefit
	Psychological Therapy
	Rehabilitation Benefit
	Adaptive Home and Vehicle Benefit
	Commutation coverage defined: Covers injury resulting from
	accident which occurs while the Insured Person is commuting
	directly between his or her residence and place of employment.
Exclusions included but not	Acrobatics or Stunt Flying
limited to:	Racing
	Crop Dusting

Limits	
\$ 250,000	Director(s)
\$ 50,000	Spouse
\$ 25,000	Children
\$ 250,000	Per Covered Accident

Annual Premium Included Premium Summary

Carrier

Hartford Fire Insurance Company, A. M. Best Rating: A XV Admitted

Coverages for Consideration

HARRIS COUNTY MUD 286

Overview

Gallagher recommends that you consider purchasing the following additional coverages for which you have exposure. A Proposal for any of the coverages below can be provided.

- · Flood either for purchase or higher limits
- · Umbrella either for purchase or higher limits
- · Cyber Liability either for purchase or higher limits

Please note the recommendations and considerations summarized in this section are not intended to identify all potential exposures. Gallagher is not an expert in all aspects of your business and assumes no responsibility to independently investigate the risks your business faces. Gallagher has relied upon the information you provided in making our insurance Proposals. If you are interested in pursuing additional coverages other than those listed above, please list the additional coverages in the Client Authorization to Bind.



Proposal Acceptance and Client Authorization To Bind Coverage

HARRIS COUNTY MUD 286

Effective: 03/31/2025 - 03/31/2026

After careful consideration of Gallagher's Proposal dated <u>03/03/2025</u>, you accept the following coverage(s). Please check the desired coverage(s) and note any coverage amendments below:

COVERAGE/CARRIER
General Liability, Law Enforcement Liability, Pollution Liability, Clean Up, Excess Liability
CUMIS Insurance Society, Inc.
TRIA Included in Above Program
Auto Liability
CUMIS Insurance Society, Inc.
Property, B&M, Flood & Earthquake, Mobile Equipment and Workers' Compensation
Texas Municipal League
Directors & Officers Liability
Great American Insurance Company
Crime/Consultants Bond
Hartford Fire Insurance Company
Directors Bond
Hartford Casualty Insurance Company
Business Travel Accident
Hartford Fire Insurance Company

Additional Recommended Coverages

Gallagher recommends that you purchase the following additional coverages for which you have exposure. By checking the box(es) below, you are requesting that Gallagher provide you with a Proposal for this coverage. By not requesting a Proposal for this coverage, you assume the risk of any uncovered loss.

□ Cyber Liability □ Tax Collector Bond □ Peace Officer Bond

Higher Limits: Please state coverage and requested limit(s):_____

The above coverage(s) does not necessarily represent the entirety of available insurance products. If you are interested in pursuing additional coverages other than those listed in the Additional Recommended Coverages, please list below:

Other Services to Consider

By checking the box(es) below, you are requesting that Gallagher provide you with additional information for the following services: □ Gallagher STEP □ eRiskHub

Coverage Amendments and Notes:

W.I.N.

Gallagher

Waterworks

Insurance Network

Fee Agreement

In addition to commission received by Gallagher for the policy term reflected herein, effective 03/31/2025, Gallagher will receive a fee of \$5,989 for program administration.

This fee IS NOT refundable, is fully earned by signing below, and is due and payable within thirty (30) days of such signing. Any placements that require the payment of additional state or federal taxes and/or fees are the client's responsibility.

By accepting this fee agreement, we agree and understand that it reflects services to be provided that have been discussed with and fully disclosed to us, and the above fee is consistent with our understanding. This agreement and any disputes that arise out of this fee agreement shall be governed by the laws of the state of Illinois.

Exposures and Values

You confirm the payroll, values, schedules, and any other information pertaining to your operations, and submitted to the underwriters, were compiled from information provided by you. If no updates were provided to Gallagher, the values, exposures and operations used were based on the expiring policies. You acknowledge it is your responsibility to notify Gallagher of any material change in your operations or exposures.

Additional Terms and Disclosures

Gallagher is not an expert in all aspects of your business. Gallagher's Proposals for insurance are based upon the information concerning your business that was provided to Gallagher by you. Gallagher expects the information you provide is true, correct and complete in all material respects. Gallagher assumes no responsibility to independently investigate the risks that may be facing your business, but rather have relied upon the information you provide to Gallagher in making our insurance Proposals.

Gallagher's liability to you arising from any acts or omissions of Gallagher shall not exceed \$20 million in the aggregate. The parties each will only be liable for actual damages incurred by the other party, and will not be liable for any indirect, special, exemplary, consequential or punitive damages. No claim or cause of action, regardless of form (tort, contract, statutory, or otherwise), arising out of, relating to or in any way connected with the Proposal, any of Gallagher's services or your relationship with Gallagher may be brought by either party any later than two (2) years after the accrual of such claim or cause of action.

Gallagher has established security controls to protect Client confidential information from unauthorized use or disclosure. For additional information, please review Gallagher's Privacy Policy located at https://www.ajg.com/privacy-policy/.

You have read, understand and agree that the information contained in the Proposal and all documents attached to and incorporated into the Proposal, is correct and has been disclosed to you prior to authorizing Gallagher to bind coverage and/or provide services to you. By signing below, or authorizing Gallagher to bind your insurance coverage through email when allowed, you acknowledge you have reviewed and agree with terms, conditions and disclosures contained in the Proposal.

Print Name (Specify Title)		
Company	 	1144-y
Signature	 	

Date:

Documents Required To Bind Coverage

HARRIS COUNTY MUD 286

Effective: 03/31/2025 - 03/31/2026

In order to bind coverages, please provide the following documents

- Complete set of Signed Proposal including Acceptance and Client Authorization to Bind (Page 25-26)
- Payment of Gallagher Invoice Due By (03/31/2025)

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Bindable Quotations and Compensation Disclosure Schedule

Coverage(S)	Carrier Name(s)	Wholesaler, MGA, or Intermediary Name 1	Estimated Annual Premium 2	Comm. % or Fee 3	Gallagher U.S. Owned Wholesaler, MGA, or Intermediary %
Real & Personal Property, Flood & Earthquake, Mobile Equipment and Workers' Compensation	Texas Municipal League	Texas Municipal League	\$43,396	0%	N/A
General Liability Pollution, clean up, Law Enforcement and Excess Liability	CUMIS Insurance Society, Inc.	McKee Risk Mgt.	\$4,019	15%	N/A
Auto Policy	CUMIS Insurance Society, Inc.	McKee Risk Mgt.	\$100	15%	N/A
Directors & Officers	Great American Insurance Company	N/A	\$2,000	20%	N/A
Crime/Consultants Bond	Hartford Fire Insurance Company	N/A	\$1,390	20%	N/A
Directors Position Bond	Hartford Casualty Insurance Company	N/A	\$174	30%	N/A
Business Travel Accident	Hartford Fire Insurance Company	N/A	\$350	25%	N/A

1. We were able to obtain more advantageous terms and conditions for you through an intermediary/ wholesaler.

2. If the premium is shown as an indication: The premium indicated is an estimate provided by the market. The actual premium and acceptance of the coverage requested will be determined by the market after a thorough review of the completed application.

* A verbal quotation was received from this carrier. We are awaiting a quotation in writing.

3. The commission rate is a percentage of annual premium excluding taxes & fees.

Guide to A.M. Best Ratings

W.I.N. PROGRAM CARRIER RATINGS AND ADMITTED STATUS

Proposed Insurance Companies	A.M. Best's Rating & Financial Size Category'	Admitted/Non-Admitted**		
CUMIS Insurance Society, Inc.,	A XII	Admitted		
Great American Insurance Company	A+XV	Admitted		
Pennsylvania Manufacturers' Association Ins. Co	A+XV	Admitted		
Chubb/Federal Insurance Company	A++ XV	Admitted		
Texas Mutual Insurance Company	A XV	Admitted		
BCS Insurance Co.	A- VIII	Admitted		
Hartford Casualty Insurance Company	A+XV	Admitted		
Hartford Fire Insurance Company	A+XV	Admitted		
The Ohio Casualty Insurance Company	AXV	Admitted		

*Gallagher companies use A.M. Best rated insurers and the rating listed above was verified on the date the proposal document was created.

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A Best's Financial Strength Rating is an independent opinion of an insurer's financial strength and ability to meet its ongoing insurance policy and contract obligations. It is not a warranty of a company's financial strength and ability to meet its obligations to policyholders. Best's Credit Ratings[™] are under continuous review and subject to change and/or affirmation. For the latest Best's Credit Ratings[™] and Guide to Best's Credit Ratings, visit the A.M. Best website at http://www.ambest.com/ratings.

**If coverage placed with a non-admitted carrier, it is doing business in the state as a surplus lines or non-admitted carrier, and is neither subject to the same regulations as an admitted carrier nor do they participate in any state insurance guarantee fund.

Gallagher companies make no representations and warranties concerning the solvency of any carrier, nor does it make any representation or warranty concerning the rating of the carrier which may change

Proposal Disclosures

NAMED INSURED DISCLAIMER

Note: Any entity not named in this proposal, may not be an insured entity. This may include affiliates, subsidiaries, LLC's, partnerships and joint ventures.

COMPENSATION DISCLOSURE

- Gallagher Companies are primarily compensated from the usual and customary commissions, fees or, where permitted, a combination of both, for brokerage and servicing of insurance policies, annuity contracts, guarantee contracts and surety bonds (collectively "insurance coverages") handled for a client's account, which may vary based on market conditions and the insurance product placed for the client.
- 2. In placing, renewing, consulting on or servicing your insurance coverages, Gallagher companies may participate in contingent and supplemental commission arrangements with intermediaries and insurance companies that provide for additional compensation if certain underwriting, profitability, volume or retention goals are achieved. Such goals are typically based on the total amount of certain insurance coverages placed by Gallagher with the insurance company, not on an individual policy basis. As a result, Gallagher may be considered to have an incentive to place your insurance coverages with a particular insurance company. If you do not wish to have your commercial insurance placement included in consideration for additional compensation, contact your producer or service team for an Opt-Out form.
- 3. Gallagher Companies may receive investment income on fiduciary funds temporarily held by them, or from obtaining or generating premium finance quotes, unless prohibited by law.
- 4. Gallagher Companies may also access or have an ownership interest in other facilities, including wholesalers, reinsurance intermediaries, captive managers, underwriting managers and others that act as intermediaries for both Gallagher and other brokers in the insurance marketplace some of which may earn and retain customary brokerage commission and fees for their work.

If you have specific questions about any compensation received by Gallagher and its affiliates in relation to your insurance placements, please contact your Gallagher representative for more details.

In the event you wish to register a formal complaint regarding compensation Gallagher receives from insurers or third-parties, please contact Gallagher via e-mail at Compensation_Complaints@ajg.com or by regular mail at:

Chief Compliance Officer Gallagher Global Brokerage Arthur J. Gallagher & Co. 2850 West Golf Rd. Rolling Meadows, IL 60008

TRIA/TRIPRA DISCLAIMER

If this proposal contains options to purchase TRIA/TRIPRA coverage, the proposed TRIA/TRIPRA program may not cover all terrorism losses. While the amendments to TRIA eliminated the distinction between foreign and domestic acts of terrorism, a number of lines of coverage excluded under the amendments passed in 2005 remain excluded including commercial automobile, burglary and theft insurance; surety insurance, farm owners multiple perils and professional liability (although directors and officers liability is specifically included). If such excluded coverages are required, we recommend that you consider purchasing a separate terrorism policy. Please note that a separate terrorism policy for these excluded coverages may be necessary to satisfy loan covenants or other contractual obligations. TRIPRA includes a \$100 billion cap on insurers' aggregate liability.

TRIPRA is set to expire on December 31, 2027. There is no certainty of extension, thus the coverage provided by your insurers may or may not extend beyond December 31, 2027. In the event you have loan covenants or other contractual obligations requiring that TRIA/TRIPRA be maintained throughout the duration of your policy period, we recommend that a separate "Stand Alone" terrorism policy be purchased to satisfy those obligations.

ANTI-BOYCOTTING COMPLIANCE

As required by Chapter 2271, Texas Government Code, Gallagher hereby verifies that it does not boycott Israel and will not boycott Israel through the term of the policies included in this proposal. For purposes of this verification, "boycott Israel" has the meaning assigned to such term pursuant to Section 808.001 of the Texas Government Code.

As required by Chapter 2276, Texas Government Code, Gallagher hereby verifies that it does not boycott energy companies and will not boycott energy companies through the term of the policies included in this proposal. The term "boycott energy companies" has the meaning assigned to such term pursuant to Section 809.001 of the Texas Government Code.

FOREIGN TERRORIST ORGANIZATIONS

Pursuant to Chapter 2252, Texas Government Code, Gallagher represents and certifies that, at the time of execution of this proposal neither Gallagher, nor any wholly owned subsidiary, majority-owned subsidiary, parent company or affiliate of the same (i) engages in business with Iran, Sudan, or any foreign terrorist organization pursuant to Subchapter F of Chapter 2252 of the Texas Government Code, or (ii) is a company listed by the Texas Comptroller of Public Accounts under Sections 2270.0201 or 2252.153 of the Texas Government Code. The term "foreign terrorist organization" in this paragraph has the meaning assigned to such term in Section 2252.151 of the Texas Government Code.

VERIFICATION DESIGNATED COUNTRY VERIFICATION

Pursuant to Chapter 2275, Texas Government Code, Gallagher verifies that a) neither Gallagher, nor any wholly owned subsidiary, majority- owned subsidiary, parent company or affiliate of Gallagher, nor any of its sub-contractors (i) is owned or controlled by (a) individuals who are citizens of China, Iran, North Korea, Russia or any designated country; or (b) a company or other entity, including a governmental entity, that is owned or controlled by citizens of or is directly controlled by the government of China, Iran, North Korea, Russia, of any designated country; or (ii) is headquartered in China, Iran, North Korea, Russia or a designated country. The term "designated country" means a country designated by the Governor as a threat to critical infrastructure under Section 2275.003 of the Texas Government Code.

NO DISCRIMINATION OF FIREARM ENTITY OR FIREARM TRADE ASSOCIATION VERIFICATION

Pursuant to Chapter 2274, Texas Government Code, Gallagher verifies that it does not have a practice, policy, guidance, or directive that discriminates against a firearm entity or firearm trade association and will not discriminate during the term of this Agreement against a firearm entity or firearm trade association. "Discriminate against a firearm entity or firearm trade association." has the meaning assigned by Section 2274.001(3), Texas Government Code.

POOL FUNDING DISCLAIMER

Gallagher does not provide actuarial services or actuarial estimates of losses. If the excess insurer or reinsurer that provides excess coverage calculates a loos fund for the pool, it is our recommendation that the pool fully fund that amount. Further, it is our recommendation that the pool contract with an appropriately certified actuary to provide recommendations for overall pool funding, surplus and reserve funds.

Terms and Conditions

It is important that we clearly outline the nature of our mutual relationship. The following terms and conditions (these "Terms") govern your relationship with Gallagher unless you have separately entered into a written services agreement with Gallagher relative to the policies and services outlined in this Proposal, in which case that services agreement will govern and control with respect to any conflicts with these Terms. These Terms will become effective upon your execution of the Client Authorization to Bind Coverage (the "CAB") included in this Proposal and shall survive for the duration of your relationship with Gallagher relative to the policies placed pursuant to the CAB or otherwise at your request. Services

Gallagher will represent and assist you in all discussions and transactions with insurance companies relating to the lines of insurance coverage set forth in the CAB and any other lines of insurance coverage with which you request Gallagher's assistance. Gallagher will consult with you regarding any matters involving these or other coverages for which you have engaged Gallagher. You have the sole discretion for approving any insurance policies placed, as well as all other material decisions involving your risk management, risk transfer and/or loss prevention needs.

Although you are responsible for notifying applicable insurance companies directly in connection with any claims, demands, suits, notices of potential claims or any other matters as required by the terms and conditions of your policies, Gallagher will assist you in determining applicable claim reporting requirements.

Treatment of Information

Gallagher understands the need to protect the confidentiality and security of your confidential and sensitive information and strives to comply with applicable data privacy and security laws. Your confidential and sensitive information will be protected by Gallagher and only used to perform services for you; provided that Gallagher may disclose and transfer your information to our affiliates, agents or vendors that have a need to know such information in connection with the provision of such services (including insurance markets, as necessary, for marketing, quoting, placing and/or servicing insurance coverages). We may also disclose such information as required by applicable data protection laws or the order of any court or tribunal, subject to our providing you with prior notice as permitted by law.

We will (i) implement appropriate administrative, physical and technical safeguards to protect personal information; (ii) timely report security incidents involving personal information to affected parties and/or regulatory bodies; (iii) create and maintain required policies and procedures; and (iv) comply with data subjects' rights, as applicable. To the extent applicable under associated data protection laws, you are a "business" or "controller" and Gallagher is a "service provider" or "data processor." You will ensure that any information provided to Gallagher has been provided with any required notices and that you have obtained all required consents, if any and where required, or are otherwise authorized to transfer all information to Gallagher and enable Gallagher to process the information for the purposes described in this Proposal and as set forth in Gallaher's Privacy Policy located at <u>https://www.aig.com/privacy-policy/</u>. Gallagher may update its Privacy Policy from time to time and any updates will be posted to such site.

Dispute Resolution

Gallagher does not expect that it will ever have a formal dispute with any of its clients. However, in the event that one should arise, we should each strive to achieve a fair, expedient and efficient resolution and we'd like to clearly outline the resolution process.

A. If the parties have a dispute regarding Gallagher's services or the relationship governed by this Proposal ("**Dispute**"), each party agrees to resolve that Dispute by mediation. If mediation fails to resolve the Dispute, you and Gallagher agree to binding arbitration. Each party waives all rights to commence litigation in court to resolve a Dispute, and specifically waives all rights to pursue relief by class action or mass action in court or through arbitration. However, the parties do not waive the ability to seek a court order of injunction in aid of the mediation and arbitration required by these Terms.

B. The party asserting a Dispute must provide a written notice ("Notice") of the claim to the other party and to the American Arbitration Association ("AAA") in accordance with its Commercial Arbitration Rules and Mediation Procedures. All Dispute resolutions will take place in Chicago, IL, unless you and Gallagher agree to another location. The parties will equally divide all costs of the mediation and arbitration proceedings and will each pay their own attorneys' fees. All matters will be before a neutral, impartial and disinterested mediator or arbitrator(s) that have at least 20 years' experience in commercial and insurance coverage disputes.

C. Mediation will occur within sixty (60) days of filing the Notice with the AAA. Mediation results will be reduced to a memorandum of understanding signed by you, Gallagher and the mediator. A Dispute that is not resolved in mediation will commence to binding arbitration. For Disputes in excess of \$500,000, either party may elect to have the Dispute heard by a panel of three (3) arbitrators. The award of the arbitrator(s) must be accompanied by a reasoned opinion prepared and signed by the arbitrator(s). Except as may be required by law, neither you, Gallagher, nor a mediator or arbitrator may disclose the existence, content or results of any Dispute or its dispute resolution proceeding without the prior written consent of both you and Gallagher.

Electronic Delivery

In lieu of receiving documents in paper format, you agree, to the fullest extent permitted by law, to accept electronic delivery of any documents that Gallagher may be required to deliver to you (including, but not limited to, insurance policies and endorsements, account statements and all other agreements, forms and communications) in connection with services provided by Gallagher. Electronic delivery of a document to you may be made via electronic mail or by other electronic means, including posting documents to a secure website.



Miscellaneous Terms

Gallagher is engaged to perform services as an independent contractor and not as your employee or agent, and Gallagher will not be operating in a fiduciary capacity.

Where applicable, insurance coverage placements and other services may require the payment of federal excise taxes, surplus lines taxes, stamping or other fees to the Internal Revenue Service, various State(s) departments of revenue, state regulators, boards or associations. In such cases, you will be responsible for the payment of the taxes and/or fees, which Gallagher will separately identify on related invoices.

The Proposal and these Terms are governed by the laws of the State of Illinois, without regard to its conflict of law rules.

If an arbitrator/court of competent jurisdiction determines that any provision of these Terms is void or unenforceable, that provision will be severed, and the arbitrator/court will replace it with a valid and enforceable provision that most closely approximates the original intent, and the remainder of these Terms will remain in effect.

Except to the extent in conflict with a services agreement that you may enter into with Gallagher, these Terms and the remainder of the Proposal constitute the entire agreement between you and Gallagher with respect to the subject matter of the Proposal, and supersede all prior negotiations, agreements and understandings as to such matters.

Claims Reporting By Policy

Immediately report all claims. Each insurer requires notice of certain types of claims depending on the potential exposure or particular injury types. It is important to thoroughly review your policy to ensure you are reporting particular incidents and claims, based upon the insurer's policy requirements.

If you are using a third party administrator ("TPA"), your TPA may or may not report claims to an insurer on your behalf. Although we will assist you where requested, it is important that you understand whether your TPA will be completing this notification.

Reporting Direct to Carrier [Only When Applicable]

COVERAGE(S):	IMMEDIATELY REPORT CLAIM	S DIRECTLY TO:		
Cyber liability/breach response claims	Notice of Claim			
	joan.dambrosio@clydeco.us			
	Clyde & Co. US LLP			
	101 Second Street, 24th Floor			
	San Francisco CA 94105			
	24 Hour Security Breach Hotline			
	866.288.1705			
	Baker & Hostetler LLP			
	45 Rockefeller Plaza New York, NY 10111-0100			
All claims may be reported via email to any of the	Michelle Herrera	Julie Collette		
following:	Client Service Manager	Client Service Manager		
	michelle_herrera@ajg.com	julie_collette@ajg.com		
	713.275.1506	713.243.2182		
	Jessica Salias	Lauren Peyton		
	Client Services Manager	Client Service Manager		
	jessica_salias@ajg.com	lauren_peyton@ajg.com		
	713.358.5928	713.243.2170		

Reporting to Gallagher or Assistance in Reporting

COVERAGE(S):	IMMEDIATELY REPORT CLAIMS DIRECTLY TO:
Gallagher Claim Center	Phone: 855-497-0578
	Fax: 225-663-3224
	Email: <u>ggb.nrcclaimscenter@ajg.com</u>



Appendix

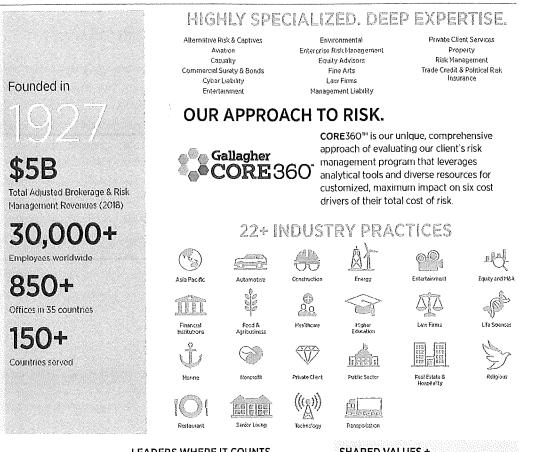


We help you face your future with confidence.



Insurance | Risk Management | Consulting

Gallagher's holistic approach keeps your total cost of risk—and your best interest—in focus. With expertise where you most need it, Gallagher delivers the solutions that let businesses grow. Communities thrive. And people prosper.





GLOBAL REACH. LOCAL PRESENCE.



LEADERS WHERE IT COUNTS

Gallagher Named One of the World's Most Ethical Companies[®] for 2019

The only insurance broker to have received this bonor, Gallagher has been named as one of the Worlo's Most Ethical Comparies by the Ethisphere[®] Institute, a global leader in defining and advancing the standards of ethical business practices, eight years in a row

Gallagher has been designated as one of the "World's Best Employers" by Forbes Magazine for 2018.

This is a great honor that is given to just 500 companies around the world each year. Designation recipients are determined by an independent collection and analysis of anonymous employe reviews collected by Statista, a leading statistical agency. Gallagher was the only insurance Brokerage to be bonored with this designation for 2018

SHARED VALUES + PASSION FOR EXCELLENCE = **PROMISES DELIVERED**

The Gallagher Way

25 tenets that have guided a team-oriented culture for 30+ years

Social Responsibility

Companywide focus on ethical conduct, employee health and welfare, environmental integrity and community service

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Ġ Gallagher | eRiskHub®



To access the Gallagher | eRiskHub® now:

- 1. Navigate to https://eriskhub.com/ gallagher
- 2 Complete the new user registration at the bottom of the page. Choose your own user ID and password. The access code is 447597.
- 3. After registering, you can access the hub immediately using your newly created credentials in the member login box located at the top right of the page.

The Gallagher Way. Since 1927.

The information contained herein is offered as insurance industry ouidance and provided as an overview of current market risks and available coverages and is intended for discussion purposes only. This publication is not intended to offer legal advice or client-specific risk management advice. Any description of insurance coverages is not meant to interpret specific coverages that your company may already have in place or that may be generally available. General insurance descriptions contained herein do not include complete insurance policy definitions, terms, and/or conditions, and should not be relied on for coverage interpretation. Actual insurance policies must always be consulted for full coverage details and analysis.

Insurance brokerage and related services to be provided by Arthur J. Gallagher Risk Management Services, Inc. (License No. 0D69293) and/or its affiliate Arthur J. Gallagher & Co. Insurance Brokers of California, Inc. (License No. 0726293).

eRiskHub® Overview and Login Information

The evolution of the cyber risk landscape has brought with it broad, sweeping regulations to address cybersecurity exposures. This digital transformation also presents new risks, including financial losses, for every industry. Gallagher's Cyber Practice delivers expertise alongside cyber risk management and insurance placement services, as well as a better way to construct risk management solutions. CORE360™ --- our comprehensive approach of evaluating our client's risk management program --leverages our analytical tools and diverse resources for customized, maximum impact on six cost drivers of their total cost of risk. First, we consult with you to understand all of your actual and potential costs, then find the best options to reallocate these costs based on strategic actionable insights empowering you to know, control and minimize your total costs increasing profitability.

Additionally, our data-driven CORE360™ approach allows us to implement programs for your business that will increase safety, minimize losses, mitigate claims and proactively analyze your cyber risk posture.

Key Features of the Gallagher | eRiskHub®

- · Gallagher Cyber Risk Due Diligence A six-step process designed to walk clients through a simple, thought-provoking framework to encourage organizational communication, establish clear direction and highlight priorities to better understand your cyber risk profile.
- Risk Manager Tools A collection of tools with many different purposes such as researching known breach events, calculating your potential cost of a breach event and downloading free sample policies your organization can use as templates.
- · News Center --- Keeps you up to date on what is going on in the world of cyber risk through handpicked articles, feeds and blogs.
- · Learning Center An extensive collection of white papers, articles, webinars, videos and blog posts on a variety of topics. (Looking for something specific? Try the search box at the top right of the page to search the entire Gallagher | eRiskHub®).
- Security & Privacy Training An overview of best practices for creating an effective security training program for employees.
- Strategic Third-Party Relationships and Partner Resources Information on thirdparty vendors that can assist your organization with improving your overall cyber risk.

As cyber risk evolves, so does our commitment to thought leadership. Our global cyber teams focus exclusively on cyber risk, and uniquely position Gallagher to share our knowledge, expertise and experience for the benefit of our clients.

If you have any questions about the Gallagher | eRiskHub®, please reach out to your broker.

Cyber Liability

Premium & Insurance Summary

HARRIS COUNTY MUD 286

Effective: 03/31/2025 - 03/31/2026

Gallagher is responsible for the placement of the following lines of coverage:

Line of Business	Renewal Premium		Expiring Premium	
Package (General Liability, Law Enforcement Liability, Pollution, Pollution Cleanup & Remediation, and Excess Liability)	\$	4,019	\$	3,856
Hired & Non-Owned Auto Liability	\$	100	\$	100
Directors & Officers Liability	\$	2,000	\$	2,000
Crime Employee and Consultant	\$	1,390	\$	1,390
Directors Position Bond	\$	174	\$	174
Business Travel Accident	\$	350	\$	350
Agent Fee	\$	279	\$	5,525
Total	\$	8,312	\$	47,240

NOTE: Per the district's request, this optional proposal removes all of the TML coverages which provided physical damage for district structures. It also removes coverage for the portable trailer/generator and removes the workers' compensation coverage for the directors.

Optional Coverages offered on the customer authorization page. If desired, please mark the customer authorization page

- 1. Coverage for the mobile generator.
- 2. Workers' compensation that protects the directors if they are injured while working on behalf of the district.

We are pleased our program has paid your recent generator claim of \$76,534 and in total \$662,085. See next page for details.

Thank you for your business and we look forward to continuing to provide you with the best insurance program in Texas.

**Please sign on Proposal Acceptance Page and Provide Documents Required to Bind Coverage

National Flood Insurance Policies

NFIP Direct Bill Renewal Policies: These policies must be paid directly to Hartford by the District. It is important to note that they must receive the funds prior to the renewal date. In addition, each policy must be paid separately. They typically have options of limits and deductibles for consideration.

Any entity not named in this proposal, may not be an insured entity. This may include affiliates, subsidiaries, LLC's, partnerships and joint ventures.

It is understood that any other type of exposure/coverage is either self-insured or placed by another brokerage firm other than Gallagher. If you need help in placing other lines of coverage or covering other types of exposures, please contact your Gallagher representative.

Higher limits are available upon request for each coverage